

VPI Immingham OCGT Project

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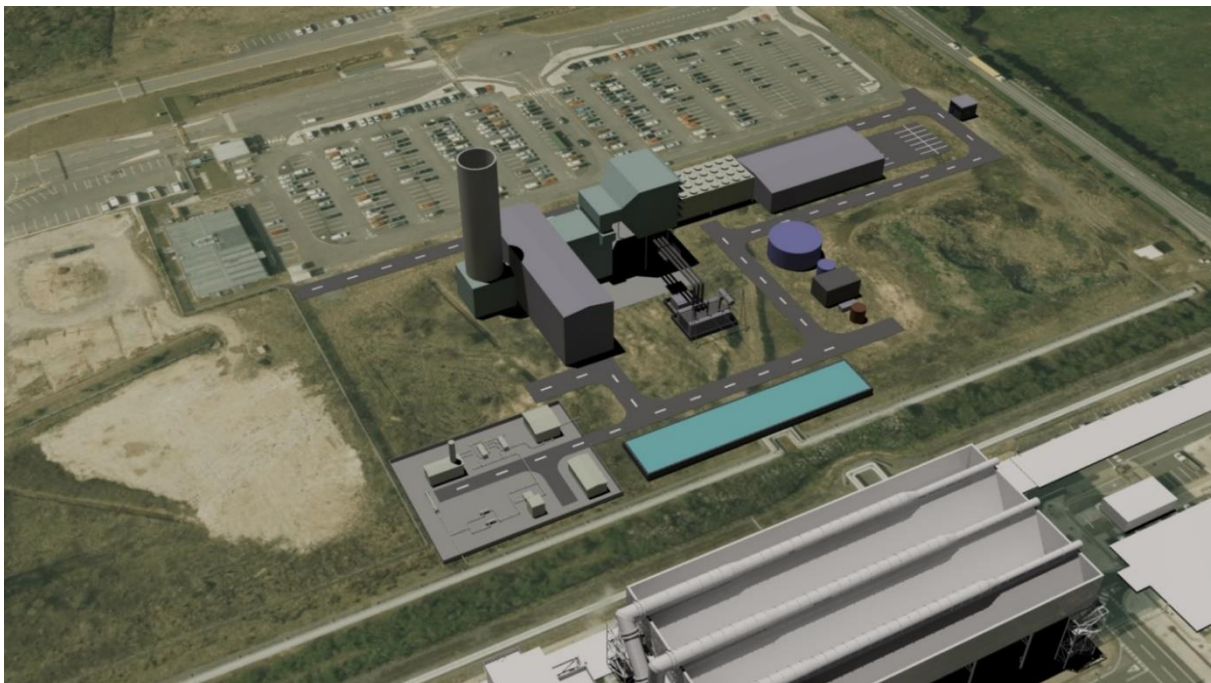
The Immingham Open Cycle Gas Turbine Order

Land to the north of and in the vicinity of the VPI Immingham Power Station, Rosper Road, South Killingholme, Lincolnshire, DN40 3DZ

Consultation Report

The Planning Act 2008

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 – Regulation 5(2)(q)



Applicant: VPI Immingham B Ltd
Date: April 2019

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GLOSSARY

Abbreviation	Description
Access	Work No. 2 – access works comprising access to the OCGT Power Station Site and access to Work Nos. 3, 4, 5 and 6;
Access Site	The land required for Work No.2.
AGI	Above Ground Installation – installations used to support the safe and efficient operation of the pipeline; above ground installations are needed at the start and end of a gas pipeline and at intervals along the route.
APFP Regulations	The Infrastructure Planning (Applications: Prescribed Forms and Procedures) Regulations 2009
Applicant	VPI Immingham B Ltd
Application	The Application for a Development Consent Order made to the Secretary of State under Section 37 of the Planning Act 2008 in respect of the Proposed Development, required pursuant to Section 31 of the Planning Act 2008 because the Proposed Development is a Nationally Significant Infrastructure Project under Section 14(1)(a) and Section 15 of the Planning Act 2008 by virtue of being an onshore generating station in England of more than 50 Megawatts electrical capacity.
Application Documents	The documents that make up the Application (as defined above).
BEIS	Department for Business, Energy and Industrial Strategy.
CAA	Civil Aviation Authority – the UK’s aviation regulator.
CEMP	Construction Environmental Management Plan – a plan to outline how a construction project will avoid, minimise or mitigate effects on the environment and surrounding area.
CHP	Combined Heat and Power – A technology that puts to use the residual heat of the combustion process after generation of electricity that would otherwise be lost to the environment.
CTMP	Construction Traffic Management Plan – a plan outlining measures to organise and control vehicular movement on a construction site so that vehicles and pedestrians using site routes can move around safely.
CWTP	Construction Workers Travel Plan – a plan managing and promoting how construction workers travel to a particular area or organisation. It aims at promoting greener, cleaner travel choices and reducing reliance on the private car.

Abbreviation	Description
DCLG	Department of Communities and Local Government – the UK department for communities and local government in England, now known as the Ministry for Housing, Communities and Local Government
DCO	A Development Consent Order made by the relevant Secretary of State pursuant to The Planning Act 2008 to authorise a Nationally Significant Infrastructure Project. A DCO can incorporate or remove the need for a range of consents which would otherwise be required for a development. A DCO can also include powers of compulsory acquisition.
EA	Environment Agency – a non-departmental public body sponsored by the United Kingdom government’s Department for Environment, Food and Rural Affairs (DEFRA), with responsibilities relating to the protection and enhancement of the environment in England.
EIA	Environmental Impact Assessment – a term used for the assessment of environmental consequences (positive or negative) of a plan, policy, program or project prior to the decision to move forward with the proposed action.
Electrical Connection	Work No. 5 – an electrical connection of up to 400 kilovolts and controls systems.
Electrical Connection Site	The land required for Work No.5.
ES	Environmental Statement – a report in which the process and results of an Environmental Impact Assessment are documented.
Existing AGI	The exiting AGI within the Existing VPI CHP Site.
Existing AGI Site	The land comprising the exiting AGI within the Existing VPI CHP Site.
Existing Gas Pipeline	An existing underground gas pipeline owned by VPI LLP connecting the Existing AGI Site to an existing tie in the National Grid (NG) Feeder No.9 located to the west of South Killingholme.
Existing Gas Pipeline Site	The land comprising the Existing Gas Pipeline and a stand-off either side of it.
Existing VPI CHP Plant	The existing VPI Immingham Power Station. This facility is a gas-fired combined heat and power (‘CHP’) plant near Immingham providing steam and electricity to the neighbouring refineries and electricity to the National Grid.
Existing VPI CHP Plant Site	The land comprising the Existing VPI CHP Plant, located immediately to the south of the Main OCGT Power Station Site.
FRA	Flood Risk Assessment – the formal assessment of flood risk issues relating to the Proposed Development. The findings are presented in an appendix to the Environmental Statement.
Gas Connection	Work No. 4 – the new underground and overground gas pipeline
Gas Connection Site	The land required for Work No.5.
GT	Gas Turbines – a type of internal combustion engine, featuring an upstream rotating compressor coupled to a downstream turbine, and a combustion chamber in between.
HE	Historic England – an executive non-departmental body of the British Government tasked with protecting the historical environment of England.

Abbreviation	Description
HGV	Heavy Goods Vehicle – vehicles with a gross weight in excess of 3.5 tonnes.
HRA	Habitats Regulations Assessment – the assessment of the impacts of implementing a plan or policy on a Natura 2000 site.
km	Kilometre – unit of distance.
m	Metres – unit of distance.
MW	Megawatts – unit of energy.
NAQS	National Air Quality Strategy Objectives – national air quality objectives and policy options to further improve air quality in the UK.
Natura 2000 site	Natura 2000 is a network of sites selected to ensure the long-term survival of Europe's most valuable and threatened species and habitats. How a site is chosen depends on what it aims to protect.
NELC	North East Lincolnshire Council
NG	National Grid
NGG	National Grid Gas plc
NGET	National Grid Electricity Transmission plc
NLC	North Lincolnshire Council
NPS	National Policy Statements – statements produced by Government under the Planning Act 2008 providing the policy framework for Nationally Significant Infrastructure Projects. They include the Government's view of the need for and objectives for the development of Nationally Significant Infrastructure Projects in a particular sector such as energy and are the primary matter against which applications for NSIPs are determined.
NSIP	Nationally Significant Infrastructure Project – Defined by the Planning Act 2008 and including projects relating to energy (including generating stations, electric lines and pipelines); transport (including trunk roads and motorways, airports, harbour facilities, railways and rail freight interchanges); water (dams and reservoirs, and the transfer of water resources); waste water treatment plants and hazardous waste facilities. These projects are only defined as nationally significant if they satisfy a statutory threshold in terms of their scale or effect. The Proposed Development is a NSIP.
OCGT	Open Cycle Gas Turbine – a combustion turbine plant fired by gas or liquid fuel to turn a generator rotor that produces electricity.
OCGT Power Station	Work No. 1 – an OCGT power station with a gross capacity of up to 299MW.
OCGT Power Station Site	The land required for Work No.1.
Order land	The area over which powers of compulsory acquisition or temporary possession are sought in the DCO, shown on the Land Plans. The Order land is the same area as the Project Land.
Project Land	The land required for the Proposed Development (the Site) and the land comprising the Existing Gas Pipeline Site. The Project Land is the same as the 'Order land' (in the DCO).
Proposed Development	The construction, operation and maintenance of a new gas-fired electricity generating station with a gross output capacity of up to

Abbreviation	Description
	299 MW, including electrical and gas supply connections, and other associated development.
PWMS	Precautionary Working Method Statement
RSPB	Royal Society for the Protection of Birds
SAC	Special Area of Conservation – High quality conservation sites that are protected under the European Habitats Directive, due to their contribution to conserving those habitat types that are considered to be most in need of conservation.
Site	The land required for the Proposed Development, and which is the same as the 'Order limits' (in the DCO).
SoCC	Statement of Community Consultation
SoS	The Secretary of State – the decision maker for DCO applications and head of a Government department. In this case the SoS for the Department for Business, Energy & Industrial Strategy (formerly the Department for Energy and Climate Change).
SSSI	Site of Specific Scientific Interest – nationally designated Sites of Special Scientific Interest, an area designated for protection under the Wildlife and Countryside Act 1981 (as amended), due to its value as a wildlife and/or geological site.
Temporary Construction and Laydown	Work No. 3 – temporary construction and laydown areas comprising hard standing, laydown and open storage areas, contractor compounds and staff welfare facilities, vehicle parking, roadways and haul routes, security fencing and gates, gatehouses, external lighting and lighting columns. There are three construction and laydown areas included in the Application.
Temporary Construction and Laydown Site	Land Required for Work No. 3.
TLOR	Total Lindsey Oil Refinery
Utilities and Services Connections	Work No 6 – utilities and services connections to the OCGT Power Station.
Vitol	Vitol Group – the owner of VPI LLP and VPIB.
VPIB	VPI Immingham B Limited – the Applicant
VPI LLP	VPI Immingham LLP – the owner and operator of the Existing VPI CHP Plant.
Work No.1	An OCGT power station (the 'OCGT Power Station') with a gross capacity of up to 299MW.
Work No.2	Access works (the 'Access Site'), comprising access to the Main OCGT Power Station Site and access to Work Nos. 3, 4, 5 and 6.
Work No.5	An electrical connection (the 'Electrical Connection') of up to 400 kilovolts and control systems.
WSI	Written Scheme of Investigation – a method statement or a project design to cover a suite of archaeological works for a site.

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SUMMARY

This Consultation Report has been prepared on behalf of VPI Immingham B Ltd ('VPIB' or the 'Applicant'). It forms part of the application (the 'Application') for a Development Consent Order ('DCO'), that has been submitted to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy, under section 37 of 'The Planning Act 2008' (the 'PA 2008').

VPIB is seeking development consent for the construction, operation and maintenance of a new open cycle gas turbine ('OCGT') plant of up to 299 megawatts ('MW') gross capacity, including electrical and gas supply connections and other associated development (the 'Proposed Development'). The Proposed Development is located on land (the 'Site') to the north of and in the vicinity of the existing VPIB Immingham Power Station, Rosper Road, South Killingholme, Immingham, Lincolnshire, DN40 3DZ.

A DCO is required for the Proposed Development as it falls within the definition and thresholds for a 'Nationally Significant Infrastructure Project' (a 'NSIP') under section 14(1)(a) and sections 15(1) and 15(2) of the PA 2008. The DCO, if made by the SoS, would be known as the 'The Immingham Open Cycle Gas Turbine Order' (the 'Order').

Prior to the submission of an application for a DCO, the applicant must carry out the consultation and publicity activities set out in sections 42, 46, 47 and 48 of the PA 2008, the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the '2017 EIA Regulations') and the Applications: Prescribed Forms and Procedure Regulations 2009't (the 'APFP Regulations'). This includes consulting with the local community; certain prescribed persons and bodies (prescribed by regulations, such as local authorities and technical consultees, and affected and potentially affect land ownership interests).

Section 37 of the PA 2008 requires an application for a NSIP to be accompanied by a 'consultation report' setting out what was done by the applicant to comply with the above sections of the PA 2008. The report must also set out (in accordance with section 49) how the applicant has had regard to the responses received to the consultation and where this has resulted in changes to the proposed development and the application.

This Consultation Report provides that information in respect of the Proposed Development.

VPIB's consultation process

VPIB took the decision to adopt a two-stage approach to its pre-application consultation. This included a stage of non-statutory consultation (the 'Stage 1 Consultation') and a stage of statutory consultation (the 'Stage 2 Consultation'), the latter in accordance with the requirements of the PA 2008.

The objective of the Stage 1 Consultation was to introduce the Proposed Development and initial proposals, including the options being considered, with the Stage 2 Consultation providing an update on, and seeking views on more developed proposals and advising people of the decisions made following the Stage 1 Consultation. The Stage 2 Consultation was also to include consultation on the Preliminary Environmental Information Report ('PEIR') assembled in relation to the Proposed Development.

Although the Stage 1 Consultation was to be 'non-statutory', VPIB took the decision to undertake it broadly in accordance with the requirements of the PA 2008 and to treat the responses received in a comparable manner to those received in respect of the Stage 2 Consultation.

VPIB's pre-application consultation process (including the Stage 1 Consultation and Stage 2 Consultation) is set out in Table 1 below.

Table 1: Summary of VPIB's pre-application consultation process

Stage	Overview of consultation	Timescales
Initial 'non-statutory consultation and engagement	Early consultation of parish councils, elected members, the host local authorities and key technical consultees. This included numerous meetings and emails.	April – June 2018
EIA Scoping	Submission of a request for an EIA Scoping Opinion to the SoS and receipt of EIA Scoping Opinion.	Request submitted 5 June 2018 and Scoping Opinion issued 16 July 2018
Statement of Community Consultation ('SoCC') – informal consultation	Preparation of draft SoCC and informal consultation on it with the host local authorities; North Lincolnshire Council ('NLC') and North East Lincolnshire Council ('NELC').	23 August – 30 August 2018
SoCC – statutory consultation	Preparation of draft SoCC and formal consultation on it under Section 47 with NLC and NELC.	5 September – 3 October 2018
Stage 1 Consultation (non-statutory)	<p>Non-statutory consultation with the local community in the vicinity of the Proposed Development, local authorities, technical consultees, local political representatives, potentially affected land ownership interests and statutory undertakers.</p> <p>Although the Stage 1 Consultation was 'non-statutory', VPIB took the decision to undertake it broadly in accordance with the requirements of the PA 2008.</p>	5 July – 6 August 2018 (public exhibitions held on 19 July and 21 July 2018)
SoCC Publication	Publication of the final SoCC and SoCC Notice in accordance with Section 47.	11 October 2018
Stage 2 Consultation (statutory pursuant to sections 42, 43, 44, 45, 46, 47 and 48 of the PA 2008)	<p>Statutory consultation, including the following:</p> <ul style="list-style-type: none"> Section 42 'Duty to consult': consultation with prescribed consultees, host and other relevant local authorities, non-prescribed consultees (with whom there is no statutory duty to consult) and section 44 persons, each by letter (generally sent by registered post) 	23 October – 3 December 2018 (public exhibitions held on 3 November and 5 November 2018)

Stage	Overview of consultation	Timescales
	<p>accompanied by consultation documents, including a PEIR.</p> <ul style="list-style-type: none"> Section 46 'Duty to notify SoS of proposed application': notify the SoS (through PINS) of the section 42 consultation. Section 47 'Duty to consult local community': consultation in accordance with the published SoCC, advertised by letter distributed in the local area, press releases, newspapers notices and posters. The consultation included two public exhibitions during November 2018. Consultation documents provided to section 42 consultees were made available at the public exhibitions and also at inspection locations in the local area, e.g. local libraries and host authority offices. Section 48 'Duty to publicise' & Environmental Impact Assessment ('EIA') Regulation 13 Publicity: Section 48 Notice published in the Grimsby Telegraph, Scunthorpe Telegraph, the Guardian and the London Gazette; and Environmental Impact Assessment Regulation 13 publicity carried out at the same time with EIA consultation bodies being sent a copy of the section 48 Notice as it was to be published. 	
Taking account of responses to consultation and (section 49 of the PA 2008)	Section 49 'Duty to take account of responses to consultation and publicity': having regard to responses received to the consultation and publicity carried out in accordance with sections 42, 47 and 48.	December 2018 – March 2019

The key stages of VPIB's pre-application consultation process are summarised in more detail in the remainder of this section.

Initial 'non-statutory' consultation and engagement

The initial non-statutory consultation included the early consultation and engagement with PINS, the host local authorities (NLC and NELC), local parish councils, district and county councillors and a number of key technical consultees. This ran from late April 2018 to late June 2018 and included a number of briefing meetings and emails to introduce the Proposed

Development and, where possible, answer any initial questions. This consultation and engagement is dealt with in section 4 of this report.

SoCC

Section 47 places a duty on applicants for a DCO to consult the 'local community', i.e. those people living within the vicinity of the land to which the application relates. Subsection (1) requires the applicant to prepare a SoCC setting out how it proposes to consult people living within the vicinity of the land to which the application relates. The preparation of and consultation on the SoCC is dealt with at section 5 of this report.

Integral to VPIB's SoCC was the definition of an appropriate consultation zone. The primary purpose of defining a consultation zone was to ensure that the geographical extent of the local community consultation would be adequate given the requirements of section 47. The consultation zone defined by VPIB for the purposes of the local community consultation (known as the 'Consultation Area') was formed of an 'Inner Consultation Zone', which extended around 1.5 kilometres ('km') from the centre of the 'OCGT Power Station Site', and further to include (i) the settlements of South Killingholme and North Killingholme and (ii) to include the 'Existing Gas Pipeline Site', around which a 200m Inner Consultation Zone has been established. This represented the area within which it was anticipated there was most potential for occupiers and residents to be materially impacted by the Proposed Development. Within the Inner Consultation Zone, each address was written to in order to introduce VPIB and the Proposed Development and invite them to attend a public exhibition or refer to the website for exhibition resources.

The Consultation Area also extended to an 'Outer Consultation Zone', which extended to around 4 km from the centre of the OCGT Power Station Site, taking in key settlements East Halton, Immingham and Habrough and representing the area within which no material impact was anticipated but where there could be interest in the Proposed Development. Information was provided to these communities through notices in local newspapers and documents at local venues detailing the information events and website.

The SoCC was subject to two rounds of consultation with the host local authorities, including non-statutory (23 – 30 August 2018) and statutory consultation (5 September – 3 October 2018).

Stage 1 Consultation

The Stage 1 Consultation took place from 5 July 2018 to 6 August 2018. It is covered in detail at section 6 of this report. There were two main strands to the consultation:

- local community consultation, including local residents, businesses and political representatives (carried out in accordance with the draft SoCC); and
- consultation with local authorities, technical consultees and the potentially affected land ownership interests known at that time.

The local community consultation was communicated through letters to local residents and businesses (providing information on the Proposed Development), posters and newspaper notices and a dedicated consultation page on the project website.

Two public exhibitions (19 July and 21 July 2018) were held at which members of the public could access information on the Proposed Development, provide comments and ask questions. Feedback forms were made available for attendees to provide comments.

Local political representatives were also invited to attend a briefing before the start of each of the public exhibitions before opening the events to the general public.

Over the two public exhibitions, a total of approximately 32 people attended and 23 feedback forms were completed. 70% of those who completed a feedback form were in favour of the Proposed Development. The remainder responded by stating they were 'Neither in favour nor opposed to the project'. Importantly, there were no responses which stated 'opposed' or 'strongly opposed' to the Proposed Development.

The consultation with the host and neighbouring local authorities, technical consultees, potentially affected land ownership interests and statutory undertakers took the form of a letter (similar to those sent to the local community).

The letter provided an introduction to VPIB and the Proposed Development, including the initial proposals and the various options being considered. It also informed the consultees how to provide feedback and where it was possible to access the consultation documents provided to the local community.

Stage 2 Consultation

The Stage 2 Consultation took place from 23 October to 3 December 2018. It is covered in detail at section 8, 9, 10, 11, 12 and 13 of this report. The various aspects of this statutory consultation are summarised in turn below.

The Stage 2 Consultation ran for a total of 41 days in which consultees were provided with the opportunity to comment on the Proposed Development. The deadline for receipt of comments was the end of 3 December 2018. The duration of the consultation (41 days) exceeds the statutory 30 day period.

Section 47 'Duty to consult local community' (covered in section 8 of this report)

The consultation was communicated through similar methods to those used for the Stage 1 Consultation, including letters to local residents and businesses (providing information on the Proposed Development), posters and newspaper notices and a dedicated consultation page on the project website. All in accordance with the published SoCC.

In total, over 702 letters were sent to local residents and businesses within the Inner Consultation Zone. The letters provided information on the consultation process, the Proposed Development, consultation documents and where to view them, the public exhibitions (locations, dates and times) and the date by which comments must be received by VPIB.

Two public exhibitions (3 November and 5 November 2018) were held within the Consultation Area. The exhibitions allowed members of the local community an opportunity to access information on the Proposed Development, speak to representatives of VPIB and provide comments through the use of a feedback form. The display boards presented at the public exhibitions, along with the other consultation documents, advised of, amongst other things, the changes made since the Stage 1 Consultation and sought comments from the consultees on specific matters relating to the Proposed Development.

As with the Stage 1 Consultation, local political representatives were also invited to attend a briefing before the start of each public exhibition in advance of the venues being open to the general public.

In total, approximately 18 people attended the public exhibitions and 11 feedback forms were received.

Section 46 ‘Duty to notify Secretary of State of proposed application’ (covered in Section 9 of this report)

Section 46 of the PA 2008 requires the applicant to notify the SoS (through PINS) of the section 42 consultation (i.e. the Stage 2 Consultation). This must be done either before or at the same time as commencing the section 42 consultation and the SoS must be provided with the same information that is to be provided to the section 42 consultees.

In accordance with section 46 of the PA 2008, VPIB notified PINS on 22 October 2018, the day before the section 42 consultation commenced.

Section 42 ‘Duty to consult’ (covered in Section 10 of this report)

Section 42 of the PA 2008 requires the applicant to consult prescribed persons, relevant local authorities, and affected and potentially affected land ownership interests (the ‘Section 42 Consultees’). The section 42 consultation ran simultaneously with the Section 47 consultation as part of the Stage 2 Consultation.

The section 42 consultees were sent a letter on 23 and 29 October 2018 accompanied by the same information that was made available for the Section 47 consultation, but with the addition of a CD containing the consultation documents, including the PEIR, setting out the findings of the preliminary environmental assessment of the Proposed Development that had been carried out prior to the consultation. This included a PEIR ‘Non-Technical Summary’. The letters sent on 29 October were sent to a new/updated address, following return of a small number of the letters sent on 23 October.

In addition to providing information on the Proposed Development, the Stage 2 Consultation advised of, amongst other things, the changes made since Stage 1 consultation. The letters also clearly stated the deadline for the receipt of comments, this being the end of 3 December 2018. The total period of the consultation (41 days) exceeded the minimum period (28 days from the day after receipt of the consultation documents) required pursuant to section 45 of the PA 2008 and also the minimum period (30 days) required by the 2017 EIA Regulations. A number of those consulted received their consultation information after the start of the consultation (including where letters were sent on 29 October 2018), thereby still leaving more than 30 days until the end of the consultation period.

Section 42 consultees were identified in accordance with the following legislative requirements and other key considerations:

- section 42 of the PA 2008;
- sections 43 ‘Local authorities for the purposes of section 42(1)(b)’;
- section 44 ‘Categories for the purposes of section 42(1)(d)’;
- Schedule 1 of the APFP Regulations (as amended) containing the ‘prescribed consultees’ list; and
- applying the relevance and circumstances tests, reviewing local authority boundaries and identifying land ownership interests within and adjacent to the Site.

VPIB appointed land referencing agents to assist in identifying land ownership and other interests and to compile a ‘Book of Reference’ (‘BoR’). Where there was any uncertainty or doubt as to whether or not to include a person or body in the consultation, VPIB erred on the side of caution and consulted them.

In addition to the section 42 consultees, VPIB also consulted a number of other consultees (known in this document as ‘Non-Prescribed Consultees’) who, notwithstanding the lack of a statutory requirement, it was considered relevant and appropriate to consult. The Non-prescribed Consultees were consulted in the same way as those required to be consulted under section 42, other than the enclosure of consultation material with the letter, in place of which a link to the project website was provided.

In total 18 written responses were received to the consultation carried out pursuant to section 42. The majority were received from prescribed consultees, with a smaller proportion received from non-prescribed consultees. A significant proportion of the responses received merely acknowledged receipt of the consultation documents or confirmed that the consultee had no comments.

Section 48 ‘Duty to publicise’ (covered in Section 11 of this report)

As part of the Stage 2 Consultation (and timed to coincide with the Section 47 and the Section 42 consultation), VPIB also published a notice in accordance with Section 48 of the PA 2008 and Regulation 4 of the APFP Regulations. This involved publishing a notice in:

- the Grimsby Telegraph (two consecutive weeks);
- the Scunthorpe Telegraph (two consecutive weeks);
- the Guardian; and
- the London Gazette.

The notice provided details of the Proposed Development and advised how the consultation documents could be accessed, as well as providing a deadline for receipt of comments.

The Section 48 Notice for the Proposed Development was published in the Grimsby Telegraph on 25 October and 1 November 2018; the Scunthorpe Telegraph on 25 October and 1 November 2018; the Guardian on 24 October 2018; and the London Gazette on 25 October 2018.

The deadline for the receipt of comments stated on the Section 48 Notice was 3 December 2018, the same as the deadline for the receipt of comments for the Stage 2 Consultation more generally.

No responses were received to the Section 48 publicity.

Section 49 ‘Duty to take account of responses to consultation and publicity’

Section 49 of the PA 2008 requires applicants to have regard to any relevant responses received to the consultation and publicity carried out in accordance with sections 42, 47 and 48. It is covered in detail at section 13 of this report.

It should be noted that, although the Stage 1 Consultation carried out by VPIB was non-statutory, the comments were given comparable weight to those received at the Stage 2 Consultation.

A relevant response for the purposes of section 49 is a response received by an applicant before the deadlines set in relation to sections 42, 47 and 48. Notwithstanding this, VPIB considered any responses received after the stated deadlines and gave them equal weight to those received before the deadlines.

Tables 13.1 and 13.2 at section 13 of this report provide a summary of the issues/comments raised at the Stage 1 Consultation and the Stage 2 Consultation, and how VPIB has had

regard to these. The tables also confirm the changes that VPIB has made to the Proposed Development as a result of the consultation.

EIA related consultation

Alongside the Stage 1 Consultation and Stage 2 Consultation, VPIB carried out a number of EIA related consultation activities. These are covered in detail at section 14 of this report.

The consultation included the following:

- notifying PINS of VPIB's intention to carry out an EIA and applying to PINS for a Scoping Opinion as to the topics to be covered by the EIA;
- consultation with technical consultees regarding the preparation of the PEIR;
- notifying consultation bodies in accordance with the EIA Regulation 13 of the 2017 EIA Regulations; and
- consultation with technical consultees on the draft chapters of the Environmental Statement ('ES').

In June 2018, VPIB submitted an EIA Scoping Report to PINS. The Scoping Report provided formal notification under Regulation 8(1)(b) of the 2017 EIA Regulations of VPIB's intention to undertake an EIA for the Proposed Development and to produce an ES documenting the findings of this. The Scoping Report also formally requested a Scoping Opinion pursuant to EIA Regulation 10(1).

The Scoping Report provided a framework for identifying the likely significant environmental impacts arising from the Proposed Development and distinguished the priority issues to be addressed within the ES, as well as proposing a number of topics that it was proposed to be 'scoped out' of the EIA, where it was not considered likely for these to lead to significant environmental effects.

The PEIR is defined in the 2017 EIA Regulations as *"information ... which (a) has been compiled by the applicant; and (b) is reasonably required to assess the environmental effects of the development (and of any associated development)"*. The Scoping Opinion provided by the PINS (and the comments received from the scoping consultees) was used to inform VPIB's preparation of a PEIR. The preparation of the PEIR was also informed by further dialogue between VPIB's environmental consultants (AECOM) and the host local authorities and key technical consultees

The finalised PEIR was issued for the Stage 2 Consultation in late 2018 and effectively represented a draft ES. Comments on the PEIR informed production of VPIB's ES.

In accordance with EIA Regulation 13 'Pre-application publicity under Section 48 ('Duty to publicise') the relevant 'consultation bodies' were sent a copy of the Section 48 Notice published (along with a consultation letter). This also formed part of the Stage 2 Consultation.

Following the Stage 2 Consultation, VPIB's environmental consultants continued to engage with the host local authorities and key technical consultees (throughout December 2018 through to March 2019) in respect of the preparation and finalisation of the ES to be submitted as part of the Application. This included issuing draft ES chapters for comment.

Each of the ES topic chapters includes a table summarising the consultation that has taken place with consultees.

Other consultation & engagement

VPIB has also undertaken a range of other consultation and engagement activities, distinct from the Stage 1 Consultation, Stage 2 Consultation and EIA related consultation. The consultation and engagement is covered in detail at section 15 of this report.

It included dialogue with PINS, providing updates on the status of the pre-application consultation and preparation of the Application; updating the local community, including a meeting with South Killingholme Parish Council; update meetings with the host local authorities; discussions with statutory consultees and landowners; and discussions with technical consultees.

Next steps

VPIB is committed to continued engagement with the local community, host local authorities, and other key stakeholders following the submission of the Application and throughout the construction, operation and decommissioning of the Proposed Development, should a DCO be granted.

VPIB will provide updates on the project website. Regular contact will also be maintained with the host local authorities and key stakeholders. In addition, there are certain statutory notification and publicity requirements that VPIB will need to fulfil following the acceptance of the Application that will provide people with a further opportunity to comment

1. INTRODUCTION

1.1 Overview

- 1.1.1 This Consultation Report (Application Document Ref: 5.1) has been prepared on behalf of VPI Immingham B Ltd ('VPIB' or the 'Applicant'). It forms part of the application (the 'Application') for a Development Consent Order (a 'DCO') submitted to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy under section 37 of the Planning Act 2008' (the 'PA 2008').
- 1.1.2 VPIB is seeking development consent for the construction, operation and maintenance of a new gas-fired electricity generating station with a gross output capacity of up to 299 megawatts ('MW'), including electrical and gas supply connections, and other associated development (the 'Proposed Development'). The Proposed Development is located primarily on land (the 'Site') to the north of the existing VPI Immingham Power Station, Rosper Road, South Killingholme, North Lincolnshire, DN40 3DZ.
- 1.1.3 A DCO is required for the Proposed Development as it falls within the definition and thresholds for a 'Nationally Significant Infrastructure Project' (a 'NSIP') under section 14(1)(a) and sections 15(1) and 15(2) of the PA 2008. The DCO, if made by the SoS, would be known as the 'Immingham Open Cycle Gas Turbine Order' (the 'Order').

1.2 VPI Immingham LLP and VPIB

- 1.2.1 VPI Immingham LLP ('VPI LLP') owns and operates the existing VPI Immingham Power Station, one of the largest combined heat and power ('CHP') plants in Europe, capable of generating 1,240 MW (about 2.5% of UK peak electricity demand) and up to 930 tonnes of steam per hour (hereafter referred to as the 'Existing VPI CHP Plant'). The steam is used by nearby oil refineries to turn crude oil into products, such as gasoline. The land comprising the Existing VPI CHP Plant is hereafter referred to as the 'Existing VPI CHP Plant Site'.
- 1.2.2 VPI LLP is a wholly owned subsidiary of the Vitol Group ('Vitol'), founded in 1966 in Rotterdam, the Netherlands. Since then Vitol has grown significantly to become a major participant in world commodity markets and is now the world's largest independent energy trader. Its trading portfolio includes crude oil, oil products, liquid petroleum gas, liquid natural gas, natural gas, coal, electricity, agricultural products, metals and carbon emissions. Vitol trades with all the major national oil companies, the integrated oil majors and independent refiners and traders. For further information on VPI LLP and Vitol please visit:
- <https://www.vpi-i.com/>
- 1.2.3 VPIB has been formed as a separate entity for the purposes of developing and operating the Proposed Development.

1.3 The Site

- 1.3.1 The Site is primarily located on land immediately to the north of the Existing VPI CHP Plant Site, as previously stated. Immingham Dock is located approximately 1.5 kilometres ('km') to the south east of the Site at its closest point. The Humber ports

facility is located approximately 500 metres ('m') north and the Humber Refinery is located approximately 500m to the south.

- 1.3.2 The villages of South Killingholme and North Killingholme are located approximately 1.4 km and 1.6 km to the west of the Site respectively, and the town of Immingham is located approximately 1.8 km to the south east. The nearest residential property comprises a single house off Marsh Lane, located approximately 325 m to the east of the Site.
- 1.3.3 The Site comprises the following main parts:
- OCGT Power Station Site;
 - Access Site;
 - Temporary Construction and Laydown Site;
 - Gas Connection Site;
 - Electrical Connection Site; and
 - Utilities and Services Connections Site.
- 1.3.4 The Site is located entirely within the boundary of the administrative area of North Lincolnshire Council ('NLC'), a unitary authority. The different parts of the Site are illustrated in the Works Plans (Application Document Ref: 4.3).
- 1.3.5 The Site has been selected by the Applicant for the Proposed Development, as opposed to other potentially available sites, for the following reasons:
- it comprises primarily of previously developed or disturbed land, including land within the operational envelope of the Existing VPI CHP Plant Site;
 - it is situated in an industrial setting with few immediate receptors and is not particularly sensitive from an environmental perspective;
 - it is primarily located adjacent to the Existing VPI CHP Plant, which provides visual screening and synergies in terms of the existing workforce and services;
 - it benefits from excellent grid connections (gas and electricity) on the Existing VPI CHP Plant Site; and
 - it benefits from existing highway accesses onto Rosper Road, with the latter providing a direct connection (via a short section of Humber Road) to the Strategic Highway Network (A160) a short distance to the south of the Site.
- 1.3.6 A more detailed description of the Site is provided in Environmental Statement ('ES') Volume 1 Chapter 3 'Site Description' (Application Document Ref: 6.2.3)

1.4 The Existing Gas Pipeline

- 1.4.1 In addition to the Site, the Application includes provision for the use of an existing gas pipeline (the 'Existing Gas Pipeline') to provide fuel to the Proposed Development. The Existing Gas Pipeline was originally constructed in 2003 to provide fuel to the Existing VPI CHP Plant. The route of the pipeline runs from a connection point at an above ground installation (the 'Existing AGI Site') within the Existing VPI CHP Plant

Site to a tie in point at the existing National Grid ('NG') Feeder No.9 pipeline located to the west of South Killingholme.

- 1.4.2 A small part of the Existing Gas Pipeline Site lies within the administrative area of North East Lincolnshire District Council ('NELC'), the neighbouring local authority.
- 1.4.3 The Applicant is not seeking consent to carry out any works to the Existing Gas Pipeline and, as a result, it does not form part of the Site or Proposed Development. It is included in the Application on the basis that the Applicant is seeking rights to use and maintain the pipeline and it is therefore included within the DCO 'Order land' (the area over which powers of compulsory acquisition or temporary possession are sought). The area of land covered by the Existing Gas Pipeline, including a 13 m stand-off either side of it to provide for access and any future maintenance requirements, is hereafter referred to as the 'Existing Gas Pipeline Site'.
- 1.4.4 The Site and the Existing Gas Pipeline Site are collectively referred to as the 'Project Land'. The area covered by the Project land is illustrated in the Location Plan (Application Document Ref: 4.1).
- 1.4.5 The Existing Gas Pipeline has not been assessed as part of the Environmental Impact Assessment ('EIA') carried out in respect of the Application. This is on the basis that it is a pre-existing pipeline and the Applicant is not seeking consent to carry out any works to it. Further explanation in respect of this matter is provided in ES Volume 1, Chapter 1 'Introduction' and Chapter 3 'Site Description' (Application Document Refs: 6.2.1 and 6.2.3).

1.5 The Proposed Development

- 1.5.1 The main components of the Proposed Development are summarised below, as set out in the draft DCO (Application Document Ref: 2.1):
 - Work No. 1 – an OCGT power station (the 'OCGT Power Station') with a gross capacity of up to 299MW;
 - Work No. 2 – access works (the 'Access'), comprising access to the OCGT Power Station Site and access to Work Nos. 3, 4, 5 and 6;
 - Work No. 3 – temporary construction and laydown area ('Temporary Construction and Laydown') comprising hard standing, laydown and open storage areas, contractor compounds and staff welfare facilities, vehicle parking, roadways and haul routes, security fencing and gates, gatehouses, external lighting and lighting columns;
 - Work No. 4 – gas supply connection works (the 'Gas Connection') comprising an underground and/or overground gas pipeline of up to 600 millimetres (nominal internal diameter) and approximately 800 m in length for the transport of natural gas from the Existing Gas Pipeline to Work No. 1;
 - Work No. 5 – an electrical connection (the 'Electrical Connection') of up to 400 kilovolts and associated controls systems; and
 - Work No 6 – utilities and services connections (the 'Utilities and Services Connections').

- 1.5.2 It is anticipated that subject to the DCO having been made by the SoS and a final investment decision by VPIB, construction work on the Proposed Development would commence in early 2021. The overall construction programme is expected to last approximately 21 months and is anticipated to be completed in late 2022, with the Proposed Development entering commercial operation later that year or early the following year
- 1.5.3 A more detailed description of the Proposed Development is provided at Schedule 1 'Authorised Development' of the draft DCO (Application Document Ref: 2.1) and ES Volume 1, Chapter 4 'The Proposed Development' (Application Document Ref: 6.2.4).
- 1.5.4 The areas within which each of the main components of the Proposed Development are to be built are shown by the coloured and hatched areas on the Works Plans (Application Document Ref: 4.3).

1.6 The Purpose of this document

- 1.6.1 Prior to the submission of an application for a DCO, the applicant must carry out the consultation and publicity activities set out in sections 42, 46, 47 and 48 of the PA 2008, the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the '2017 EIA Regulations') and the Applications: Prescribed Forms and Procedure Regulations 2009' (the 'APFP Regulations').
- 1.6.2 Section 37(3)(c) of the PA 2008 requires an application for a DCO to be accompanied by a 'consultation report'. Section 37(7) confirms that a consultation report means a report giving details of:
- what has been done by the applicant to comply with sections 42 ('Duty to consult'), 47 ('Duty to consult local community') and 48 ('Duty to publicise') of the PA 2008;
 - any 'relevant responses' to the consultation under sections 42, 47 and 48; and
 - the account taken by the applicant of any relevant responses as required by section 49 ('Duty to take account of responses to consultation and publicity') in developing the application from proposed to final form.
- 1.6.3 A 'relevant response' is defined by section 49(3) as:
- a response from a person consulted under section 42 that is received by the applicant before the deadline imposed by section 45 ('Timetable for consultation under section 42') in that person's case;
 - a response to consultation under section 47 that is received by the applicant before any applicable deadline imposed in accordance with the statement prepared under Section 47 (the 'Statement of Community Consultation'); and
 - a response to publicity under section 48 that is received by the applicant before the deadline imposed in accordance with section 48 in relation to that publicity.
- 1.6.4 This Consultation Report provides details of the consultation undertaken by VPIB in respect of the Proposed Development in accordance with the requirements of section 37. This includes the approach that has been taken to consultation, the methods and activities employed and the timescales and deadlines set for consultation and

publicity. The Consultation Report also details the responses that have been received to the consultation and sets out how these have been taken into account by VPIB.

- 1.6.5 VPIB took the decision to adopt a two-stage approach to its pre-application consultation. This comprised a stage of non-statutory consultation (the ‘Stage 1 Consultation’) and a stage of statutory consultation (the ‘Stage 2 Consultation’), the latter in accordance with the requirements of the PA 2008.

1.7 The structure of this document

- 1.7.1 This Consultation Report has, where possible, been structured chronologically and has also taken account of the guidance set out in PINS Advice Note 14 ‘Compiling the consultation report’. The structure of the Consultation Report is set out in Table 1.2.

Table 1.2 Consultation Report Structure

Section	Title	Overview
Section 2	Legislative context, relevant guidance and compliance	Provides a summary of the legislative requirements of the PA 2008 and relevant regulations (including the APFP Regulations and the 2017 EIA Regulations relating to pre-application consultation and includes a ‘checklist’ based upon PINS Advice Note 14 setting out how VPIB’s pre-application consultation has complied with those requirements. The checklist is intended to provide PINS with a ‘quick guide’ as to how VPIB has complied with the legislative requirements for pre-application consultation and where this is referenced within the Consultation Report.
Section 3	VPIB’s approach to consultation	Describes VPIB’s approach to the pre-application consultation on the Proposed Development.
Section 4	Initial consultation and engagement	Describes the initial consultation and engagement carried out by VPIB prior to the commencement of its formal consultation process. This included initial consultation and engagement with the host local authorities, local political representatives and key technical consultees to inform them of the Proposed Development.
Section 5	Statement of Community Consultation: preparation and consultation	Describes the approach taken by VPIB to the preparation of the Statement of Community Consultation (the ‘SoCC’) as required by section 47 of the PA 2008 and the consultation

Section	Title	Overview
		that took place with the relevant local authorities in relation to the preparation of the document and how VPIB took account of the responses to the consultation in finalising the SoCC.
Section 6	Stage 1 Consultation	Describes the Stage 1 Consultation (non-statutory) that was undertaken by VPIB to introduce the Proposed Development and the options being considered to the local community, the relevant local authorities, technical consultees and potentially affected land owners, amongst others.
Section 7	Stage 2 Consultation: identifying consultees	Explains how VPIB identified those persons whom there was a statutory duty to consult in accordance with sections 42, 43 and 44 of the PA 2008 for its Stage 2 Consultation (the 'Section 42 Consultees') and confirms who was consulted. It also lists other persons that there was no statutory duty to consult but who VPIB considered should be consulted as they may be interested in the Proposed Development (the 'Non-prescribed Consultees').
Section 8	Stage 2 Consultation: section 47 'Duty to consult local community'	Describes the Section 47 consultation that VPIB carried out with the local community during its Stage 2 Consultation to provide more detailed information on the Proposed Development as well as the opportunity for local people to comment upon it; the responses received to the consultation and how the consultation carried out complied with the published SoCC.
Section 9	Stage 2 Consultation: section 46 'Duty to notify Secretary of State of proposed application'	Sets out how VPIB notified the SoS of the start of the Section 42 consultation in accordance with Section 46 of the PA 2008, in advance of starting that consultation.
Section 10	Stage 2 Consultation: section 42 'Duty to consult'	Sets out how VPIB consulted the Section 42 Consultees, including prescribed persons (section 42), relevant local authorities (section 43) and land ownership interests and potentially affected interests (section 44) as

Section	Title	Overview
		well as the Non-prescribed Consultees; the response received to the consultation and how the consultation carried out complied with section 42.
Section 11	Stage 2 Consultation: section 48 'Duty to publicise'	Explains how VPIB publicised the Proposed Development in accordance with section 48 of the PA 2008, including the newspapers and other publications that the Section 48 Notice was published in.
Section 12	Section 49 'Duty to take account of responses to consultation and publicity'	Sets out how VPIB has had regard to the responses received to the Stage 1 Consultation and Stage 2 Consultation.
Section 13	EIA Related Consultation	Provides a summary of the EIA related consultation carried out by VPIB in accordance with the 2017 EIA Regulations in order facilitate the EIA process and the preparation of the Environmental Statement ('ES') for the Proposed Development.
Section 14	Other consultation and engagement	Provides a summary of other consultation and engagement not covered by the above stages that has taken place during the pre-application stage.
Section 15	Next steps	Sets out how VPIB intends to continue to engage with consultees following the submission of the Application and during the examination process.

1.7.2 The appendices to the Consultation Report have been numbered so as to correspond with the relevant section of the report where they are first referred to. For example, the appendices that are first referred to in section 7 of the report are numbered as Appendix 7.1, 7.2, 7.3 and so on. This makes clear which section of the Consultation Report the appendices relate to.

1.7.3 Consultation responses received from members of the public and signing in sheets from the public exhibitions held have not been included within the Consultation Report as these contain personal information. However, VPIB can make these available to PINS if required.

1.7.4 As confirmed above, PINS Advice Note 14 'Compiling the consultation report' provides guidance on the structure and content of consultation reports. Table 1.3 identifies how the structure and content of the Consultation Report complies with this guidance and where the information is provided.

Table 1.3: Compliance with PINS Advice Note 14

Section of Advice Note 14	Recommendation from Advice Note 14	Where addressed in the Consultation Report
Explanatory Text	<p>A quick reference guide to the pre-application stage should be provided near the start of the report in bullet point form, summarising all consultation activity in chronological order. This section should define the whole pre-application consultation and explain the relationship between any informal consultation that may have taken place and statutory consultation carried out under the PA 2008.</p>	<p>Table 1 in the 'Summary' to the Consultation Report provides a quick reference guide to the pre-application consultation carried out by VPIB. This summarises all the key consultation stages in chronological order, where possible. It also explains the relationship between the Stage 1 Consultation (non-statutory) and the Stage 2 Consultation (statutory).</p>
Consultation with prescribed consultees (section 42)	<p>The applicant should include a full list of the prescribed consultees as part of the report. If the list varies in any way from Schedule 1 of the APFP Regulations (as amended) this should be robustly justified.</p> <p>A short description of how Section 43 of the PA 2008 has been applied to identify relevant local authorities should be included. This could be supported by a map showing the site and identifying the boundaries of the relevant authorities.</p> <p>Those with an interest in the land consulted under Section 44 should be identified as a distinct element of the wider Section 42 consultation.</p> <p>Consultees who are included in the BoR for compulsory acquisition purposes should be highlighted in the consolidated list of prescribed consultees.</p>	<p>Section 42(a) – such persons as may be prescribed:</p> <p>A list of such persons as may be prescribed (the 'prescribed persons') consulted as part of the Stage 2 Consultation is provided at Appendix 7.1 and Appendix 7.2. Where certain prescribed persons listed in Schedule 1 of the APFP Regulations were not consulted, this is explained in Appendix 7.1.</p> <p>The tables confirm when the prescribed persons were consulted.</p> <p>Section 42(aa) – the Marine Management Organisation:</p> <p>Section 7 confirms that the Marine Management Organisation ('MMO') was consulted.</p>

Section of Advice Note 14	Recommendation from Advice Note 14	Where addressed in the Consultation Report
		<p>Section 42(b) – each local authority that is within Section 43:</p> <p>The approach taken to identifying relevant local authorities is described in section 7. The local authority boundaries are shown in Appendix 7.3 and each authority and its category (A, B, C or D) is listed in Table 7.1 of section 7.</p> <p>Section 42(d) – each person who is within one or more of the categories set out in section 44:</p> <p>A list of those parties consulted pursuant to section 44 (the ‘Section 44 persons’) is provided at Appendix 7.4.</p>
Statement of Community Consultation	<p>It would be helpful to provide a summary of the rationale behind the SoCC methodology to assist the SoS’s understanding of the community consultation and provide a context for considering how the consultation was undertaken and how the SoCC has been complied with.</p> <p>Evidence should be submitted as part of the report that shows which local authorities were consulted about the content of the draft SoCC; what the authorities’ comments were; confirmation that they were given 28 days to provide their comments and a description of how the applicant had regard to the authorities’ comments.</p> <p>Copies of the published SoCC as it appeared in the local press should be provided along with confirmation</p>	<p>The preparation of, consultation on and publication of the SoCC is covered at Section 5.</p> <p>A summary of the rationale behind the SoCC methodology and the definition of the public consultation area for the section 47 local community consultation is provided at Section 5. Figure 4.1 shows the geographical extent of the public consultation zones relative to the Site.</p> <p>Copies of the correspondence sent to the relevant local authorities consulting them on the draft SoCC pursuant to section 47 and providing in excess of 30 days for the receipt of comments are provided at Appendix 5.3.</p> <p>Table 5.1 sets out the comments received from the relevant local authorities to the initial round of non-statutory consultation on the</p>

Section of Advice Note 14	Recommendation from Advice Note 14	Where addressed in the Consultation Report
	<p>of which local newspapers it was published in and when.</p> <p>Where there were any inconsistencies with the SoCC, for example where additional activities took place that were not included in the SoCC, then this should be clearly explained and justified.</p> <p>The SoCC process is usually best dealt with as a discrete section within the report.</p>	<p>draft SoCC, VPIB's response and any changes made to the draft SoCC.</p> <p>A copy of the comments received is provided at Appendix 5.1.</p> <p>Appendix 5.2 sets out the comments received to the statutory consultation carried out on draft SoCC.</p> <p>Table 5.2 details the newspapers that the SoCC Notice was published in and the dates that this took place. Copies of the SoCC Notices as published are provided at Appendix 5.6. A copy of the final published SoCC is provided at Appendix 5.4.</p>
Statutory publicity (Section 48)	<p>A copy of the Section 48 notice as it appeared in the local and national newspapers, together with a description of where the notice was published and confirmation of the time period given for responses should be included within the report.</p> <p>Applicants should provide confirmation that the Section 48 notice was sent to the prescribed consultees at the same time the notice was published.</p> <p>Section 48 publicity is best dealt as a separate section within the report.</p>	<p>A separate section has been provided on section 48 publicity at Section 11 of this report.</p> <p>Section 11 provides information on where the Section 48 Notice was published, the dates of publication (Table 11.1) and also the time period given for responses.</p> <p>An example copy of the Section 48 Notice is provided at Appendix 8.4 with copies of the Section 48 Notice as published at Appendix 8.4. Section 8 sets out the dates when the Section 48 Notice was sent to the prescribe consultees. Both Sections 8 and 11 confirm that the Section 48 notice was sent to the prescribed consultees at the same time the notice was published.</p>

Section of Advice Note 14	Recommendation from Advice Note 14	Where addressed in the Consultation Report
Non-statutory 'informal' consultation	Any consultation not carried out under the provisions of the PA 2008 should be clearly indicated and identified separately in the report from the statutory consultation.	<p>Section 4 describes the initial consultation and engagement undertaken on the Proposed Development.</p> <p>Section 6 describes the Stage 1 Consultation used to introduce the Proposed Development and the options being considered to the local community, the relevant local authorities, technical consultees and potentially affected land owners, amongst others, in advance of the Stage 2 Consultation (statutory).</p>
EIA Regulations consultation	Consultation undertaken as part of the EIA regime is separate to that required under the PA 2008. Applicants may wish to draw attention to consultation responses received under the EIA process, but any reference to this consultation should be kept separate from the statutory consultation carried out under the provisions of the PA 2008.	EIA related consultation, including that in relation to scoping, the development of the Preliminary Environmental Information Report ('PEIR') for the Stage 2 Consultation, compliance with EIA Regulation 13 and dialogue relating to the preparation of the Environmental Statement ('ES') is summarised in a separate section (Section 13).
Issues led approach	If the level of response was significant it may be appropriate to group responses under 'headline issues' (themes). Care must be taken to ensure that in doing this the responses are not presented in a misleading way or out of context from the original views of the consultee. Where this approach has been adopted it should be clearly identified and explained in the main body of the report, including any safeguards and cross checking that took place to ensure that the responses were grouped appropriately.	<p>The responses received to the Stage 1 Consultation and Stage 2 Consultation have been reviewed. The approach that has been taken to dealing with responses to consultation is explained within Section 12.</p> <p>The approach taken by VPIB to responses received to the Stage 1 Consultation and Stage 2 Consultation from local community has been to review these and identify theme/topic headings and then to provide a summary of the issues raised in respect of those theme/topic headings. These have been</p>

Section of Advice Note 14	Recommendation from Advice Note 14	Where addressed in the Consultation Report
		checked to ensure that they accurately capture the issues raised. A response has then been provided to those issues. The theme/topic headings and summary of issues for each, including responses from VPIB are set out in Tables 12.1, 12.2 and 12.3 at Section 12.
Summary of responses	<p>A list of the individual responses received should be provided and categorised in an appropriate way. We advise that applicants group responses under the three strands of consultation as follows:</p> <ul style="list-style-type: none"> • Section 42 prescribed consultees (including S.43 and S.44) • Section 47 community consultees • Section 48 responses to statutory publicity. <p>The list should also make further distinction within those categories by sorting responses according to whether they contain comments which have led to changes to matters such as siting, route, design, form or scale of the scheme itself, or to mitigation or compensatory measures proposed, or have led to no change.</p> <p>A summary of responses by appropriate category together with a clear explanation of the reason responses have led to no change should also be included, including where responses have been received after the deadline set by the applicant. It is important that where areas of disagreement have not be</p>	<p>Section 12 (Tables 12.1, 12.2 and 12.3) provides a summary of the responses received to the consultees grouped under sections 42 and 47; how VPIB has taken account of those responses; and whether the responses have led to changes to the Proposed Development.</p> <p>No responses were received to the Section 48 publicity.</p>

Section of Advice Note 14	Recommendation from Advice Note 14	Where addressed in the Consultation Report
	resolved, the reasons why are set out clearly in the summary.	
Phased approach	Where a phased approach to consultation was undertaken then this can be reflected in the structure of the report and in the summary of responses.	As confirmed above, Table 1 in the Summary to the Consultation Report provides a quick reference guide to the pre-application consultation carried out by VPIB and the different stages. Where possible, the Consultation Report has been structured chronologically to follow these stages and separate sections have been provided in respect of each stage of consultation activity.
Request for responses	It is important that the consultation report is clear and that the SoS can quickly identify whether applicants have met all statutory requirements. The applicant may be asked to provide a copy of all consultation responses that have been received.	<p>Table 3.2 in Section 3 provides a quick reference as to how VPIB has met all of the statutory requirements relating to pre-application consultation. This includes evidence of compliance and where this is referenced and contained within the Consultation Report.</p> <p>The consultation responses received from members of the public can be made available to PINS on request.</p>
Data Protection	Applicants should ensure the consultation report complies with the Data Protection Act 1998 and addresses and other contact information are treated appropriately.	The names and contact information (telephone numbers and email addresses) of consultees have been omitted.

2. LEGISLATIVE CONTEXT, RELEVANT GUIDANCE AND COMPLIANCE

2.1.1 This section provides a summary of the legislative context for NSIPs, including the legislative requirements and relevant guidance relating to pre-application consultation and publicity.

2.1.2 It includes a 'checklist' (Table 2.2) based upon the PINS 'Section 55 Acceptance of Applications Checklist' (January 2019) in order to provide a quick reference guide as to how VPIB's consultation has complied with the legislative requirements for pre-application consultation and publicity, and where this is referenced and evidenced within the Consultation Report.

2.2 Overview of the DCO regime

2.2.1 The Proposed Development, as an onshore generating station with a capacity of more than 50 MW, falls within the definition of a NSIP under sections 14(1)(a) and 15(2) of the PA 2008. It is, therefore, necessary (as specified in section 31 of the PA 2008) for VPIB to apply to the SoS (via PINS) for a DCO to construct, operate and maintain the Proposed Development.

2.2.2 PINS is responsible for examining the application and making a recommendation to the relevant SoS, in this case for BEIS, who then takes the decision as to whether a DCO should be made authorising the project. A DCO grants consent for a proposed development, and can also include a range of other consents, licences and powers of compulsory acquisition.

2.2.3 Under the DCO regime, the primary policy framework for examining and determining applications is provided by National Policy Statements ('NPSs'). Section 5 of the PA 2008 allows the SoS to designate NPSs setting out national policy in relation to the types of NSIPs listed at section 14 of the PA 2008.

2.2.4 Where a relevant NPS has been designated, section 104 requires the SoS to determine applications for NSIPs in accordance with the relevant NPSs unless this would:

- lead to the UK being in breach of its international obligations;
- be in breach of any statutory duty that applies to the SoS;
- be unlawful;
- result in the adverse impacts of the development outweighing the benefits; or
- be contrary to regulations about how decisions are to be taken.

2.2.5 In making decisions on NSIPs, the PA 2008 (section 104) also states that the SoS must have regard to any 'local impact report' submitted by a relevant local authority, any relevant matters prescribed in regulations, appropriate marine policy and any other matters that the SoS thinks are both 'important and relevant'.

2.2.6 In July 2011 the SoS designated a number of NPSs relating to nationally significant energy infrastructure. These include an 'Overarching' NPS which sets out the Government's policy for the delivery of major energy infrastructure, and five NPSs

relating to specific types of energy projects. These are to be read in conjunction with the overarching NPS, where they are relevant to an application.

2.2.7 The NPSs that are considered to be of direct relevance to the Proposed Development are as follows:

- NPS EN1 – Overarching National Policy Statement for Energy;
- NPS EN2 – Fossil Fuel Electricity Generating Infrastructure;
- NPS EN4 – Gas Supply Infrastructure and Gas and Oil Pipelines; and
- NPS EN5 – Electricity Networks.

2.2.8 Part 3 of EN-1 ‘The Need for New Nationally Significant Energy Infrastructure Projects’ defines and sets out the need that exists for nationally significant energy infrastructure. Notably, paragraph 3.1.3 stresses that the SoS should assess applications for DCOs for the types of infrastructure covered by the energy NPSs on the basis that the Government has demonstrated that there is a need for those types of infrastructure and that the scale and urgency of that need is as described for each of them. Paragraph 3.1.4 continues by stating that the SoS should give substantial weight to the contribution that all projects would make toward satisfying this need when considering applications under the PA 2008. The NPSs also establish assessment criteria.

2.2.9 The above NPSs and the need for the Proposed Development are considered in greater detail within the Planning Statement (Application Document Ref: 5.5).

2.3 Legislative requirements for pre-application consultation and publicity

2.3.1 The legislative framework and the requirements relating to pre-application consultation and publicity for NSIPs are set out within the following:

- the PA 2008;
- the APFP Regulations; and
- the 2017 EIA Regulations.

2.3.2 The key legislative requirements for applicants to follow in relation to pre-application consultation and publicity are summarised in Table 2.1.

Table 2.1: Requirements for pre-application consultation & publicity

Section of PA 2008/ relevant regulation	Legislative requirement
Section 37: Applications for orders granting development consent	Section 37(3) requires that any application for a DCO must be accompanied by a consultation report, which provides details of what has been done to comply with sections 52, 47 and 48, any relevant responses received to consultation and the account taken of those responses.
Section 47: Duty to consult local community	<p>Applicants must prepare a SoCC explaining how they intend to consult the people living within the vicinity of the land to which the proposed development relates about the proposed development relates about the proposed application. Before finalising the SoCC, the applicant must consult the relevant local authorities about what is to be included within it, provide a period for comments of at least 28 days starting with the day after the day the SoCC is received, and have regard to any comments received before the deadline.</p> <p>The applicant must make the final SoCC available for inspection by the public in a location that is reasonably convenient for people living within the vicinity of the land, publish notice of the SoCC (a SoCC Notice) in a locally circulating newspaper, and then carry out the consultation in accordance with the SoCC.</p>
Section 42: Duty to consult	<p>Applicants must consult the following about the proposed application for at least 28 days starting with the day after the day the consultation documents are received (section 45):</p> <ul style="list-style-type: none"> • section 42(a) such persons as may be prescribed – the persons are set out in Schedule 1 to the APFP Regulations; • section 42 (aa) the Marine Management Organisation, in any case where the proposed development would affect, or would be likely to affect, any of the areas specified in subsection (2) (being waters in or adjacent to England up to the seaward limits of the territorial sea); • section 42(b) each local authority that is within Section 43; • section 42(c) the Greater London Authority if the land is in Greater London; and <p>section 42(d) each person who is within one or more of the categories set out in section 44 (i.e. affected and potentially affected land owners, including occupiers, tenants, lessees and other affected persons).</p>

Section of PA 2008/ relevant regulation	Legislative requirement
Section 46: Duty to notify Secretary of State of proposed application	<p>The applicant must notify the SoS of the start of the section 42 consultation and provide the SoS with the same information as the applicant intends to send to the section 42 consultees either at the same time as or before commencing the section 42 consultation.</p>
Section 48: Duty to publicise	<p>The applicant must publicise the proposed application in the prescribed manner (by a Section 48 Notice), namely in accordance with APFP Regulation 4(2) (as amended), once in a national newspaper, once in the London Gazette, once in the Lloyds List and appropriate fishing journal where offshore development is involved, and for two consecutive weeks in one or more local newspapers circulating in the vicinity of the land to which the proposed development relates. The deadline for the receipt of responses stated in the Section 48 Notice must not be less than 28 days following the date when the notice is last published.</p> <p>The Section 48 Notice must include the following (APFP Regulation 4(3) as amended):</p> <ul style="list-style-type: none"> (a) the name and address of the applicant; (b) a statement that the applicant intends to make an application for development consent to the Secretary of State; (c) a statement as to whether the application is EIA development; (d) a summary of the main proposals, specifying the location or route of the proposed development; (e) a statement that the documents, plans and maps showing the nature and location of the proposed development are available for inspection free of charge at the places (including at least one address in the vicinity of the proposed development) and times set out in the notice; (f) the latest date on which those documents, plans and maps will be available for inspection; (g) whether a charge will be made for copies of any of the documents, plans or maps and the amount of any charge; (h) details of how to respond to the publicity; and (i) a deadline for receipt of those responses by the applicant, being not less than 28 days following the date when the notice is last published.

Section of PA 2008/ relevant regulation	Legislative requirement
EIA Regulation 11: Pre-application publicity under Section 48 (duty to publicise)	Where the proposed applicant is for EIA development, the applicant must send a copy of the section 48 Notice to all the consultation bodies ('consultation bodies'). This means (for the purposes of the 2017 EIA Regulations) a body prescribed under Section 42(1)) 'such persons as may be prescribed', each local authority within section 43 'Local authorities for the purposes of section 42(1)(b)' and any person notified to the applicant by PINS in accordance with Regulation 11(1)(c) of the 2017 EIA Regulations.
Section 49: Duty to take account of responses to consultation and publicity	In finalising the project and DCO application, the applicant must have regard to any 'relevant responses' received to the section 42, 47 and 48 consultation and publicity. A 'relevant response' means a response received to the section 42, 47 and 48 consultation and publicity before any deadline imposed in accordance with the relevant section of the PA 2008.

2.4 Relevant guidance

2.4.1 Relevant guidance relating to pre-application consultation and publicity is provided by the following documents:

- Department for Communities and Local Government (DCLG): Planning Act 2008: Guidance on the pre-application process (2015);
- The Planning Inspectorate Advice Note Two: The role of local authorities in the development consent process (Published February 2015 Version 1);
- The Planning Inspectorate Advice Note Three: EIA consultation and notification (Republished August 2017, version 7);
- The Planning Inspectorate Advice Note Eight: Overview of the nationally significant infrastructure planning process for members of the public and others (Published December 2016);
- The Planning Inspectorate Advice Note Eleven: Working with public bodies in the infrastructure planning process (Republished November 2017, version 4); and
- The Planning Inspectorate Advice Note Fourteen: Compiling the consultation report (Republished April 2012, version 2).

2.5 Legislative compliance

2.5.1 The 'checklist' in Table 2.2 sets out how VPIB's pre-application consultation and publicity has complied with the legislative requirements of the PA 2008 (and related regulation) relating to pre-application consultation. This 'compliance' exercise has been carried out against the PINS 'Section 55 Application Acceptance Checklist' and the acceptance criteria that are relevant to pre-application consultation.

Table 2.2: Compliance with PINS Section 55 ‘Application Acceptance Checklist’

Acceptance checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
Section 42: Duty to consult Did the Applicant consult the following about the proposed application?		
Did the applicant before carrying out the section 42 consultation either (a) request the Secretary of State to adopt a screening opinion in respect of the development to which the application relates, or (b) notify the Secretary of State in writing that it proposed to provide an environmental statement in respect of that development?	VPIB notified the SoS under the 2017 EIA Regulations – Regulation 8(1)(b) ‘Notification of Intention to Provide an Environmental Statement’ and Regulation 10(1) ‘Request for a Scoping Opinion’ on 5 June 2018.	Section 13
Have any adequacy of consultation representations been received from “A”, “B”, “C” and “D” authorities; and if so do they confirm that the applicant has complied with the duties under sections 42, 47 and 48?	These will be provided by the relevant local authorities to the PINS.	n/a
Section 42: Duty to consult Did the Applicant consult the following about the proposed application?		
Section 42(1)(a) persons prescribed (as set out in Schedule 1 of the APFP Regulations (as amended))	Yes – persons as prescribed were consulted by letter. Letters were sent by Royal Mail registered post on 23 and 29 October 2018 as part of Stage 2 (Section 42) Consultation. Each letter was accompanied by a USB drive containing the consultation documents and stated a deadline for the receipt of consultation responses.	Section 7 (Table 7.1), Appendix 7.1, Appendix 7.2, Appendix 7.4 and Appendix 7.6
Section 42(1)(aa) the Marine Management Organisation if	The MMO was consulted.	Section 7

Acceptance checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
Section 42: Duty to consult Did the Applicant consult the following about the proposed application?		
involving offshore development		
Section 42(1)(b) each local authority within section 43	Yes – each local authority within section 43 was consulted by letter sent by Royal Mail registered post on 23 October 2018 and email on 24 October 2018. The letter was accompanied by a USB drive containing the consultation documents and stated a deadline for the receipt of consultation responses.	Section 7 (application of Section 43), Table 7.1 (list of local authorities) and Appendix 10.1 (example letter)
Section 42(1)(c) the Greater London Authority (if in Greater London)	The Greater London Authority was not consulted as the Proposed Development site does not involve land within Greater London.	n/a
Section 42(1)(d) each person in one or more of the Section 44 categories: Category 1 – owner, lessee, tenant or occupier of land; Category 2 – person interested in the land or has the power to sell and convey the land or release the land; Category 3 – person entitled to make a relevant claim	Yes – section 44 persons were consulted by letter sent by Royal Mail registered post on 23 October 2018 accompanied by a USB drive containing the consultation documents and stating a deadline for the receipt of consultation responses. Where VPIB’s land agents were unable to establish the owner of land or an interest in it, site notices were erected close to the land in question.	A full list of those parties consulted pursuant to Section 44 at Stage 2 Consultation is provided at Appendix 7.4 and an example of the section 42 consultation letter is provided at Appendix 10.1. An example Section 44 Site Notice is included at Appendix 10.2
Section 45: Timetable for Section 42 Consultation		
Did the Applicant notify section 42 consultees of the deadline for receipt of consultation responses?	Yes – each of the letters issued to the section 42 consultees clearly stated a deadline for the receipt of consultation responses.	Appendix 10.1 (example section 42 consultation letters)

Acceptance checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
Section 42: Duty to consult		
Did the Applicant consult the following about the proposed application?		
Was the deadline notified by the Applicant 28 days or more starting with the day after the receipt of the consultation documents?	<p>Yes – each of the letters was issued in advance of or at the start of the Stage 2 Consultation and allowed at least 30 days for responses, starting with the day after the receipt of the letter and consultation documents.</p> <p>The letters issued for the Stage 2 Consultation were sent by Royal Mail registered post. In a limited number of cases the Royal Mail was unable to deliver the letter, either because there was no one available to sign for it or the person was no longer at the address. Where this was the case, following further investigation VPIB re-sent the letter to an alternative address. All letters were still sent in sufficient time to provide the necessary 30 day (30 days in accordance with the 2017 EIA Regulations) period before the deadline without any need for extension.</p>	<p>Appendix 10.1 (example Section 42 consultation letters)</p>
Section 46: Duty to notify Secretary of State of proposed Application		
Did the Applicant supply information to notify the Secretary of State of the proposed application?	<p>Yes – VPIB notified the SoS of the Application before the start of the Stage 2 (Section 42) Consultation by email and letter on 22 October 2018. The letter included a USB drive containing the consultation documents that were issued to the section 42 consultees.</p>	<p>Section 9 and Appendix 9.1 (Section 46 notification letter)</p> <p>Appendix 9.2 (PINS acknowledgement)</p>
Was the information supplied to the SoS the same as that sent to the section 42 consultees?	<p>Yes – the same information was supplied to the SoS as was to be sent to the section 42 consultees.</p>	<p>Appendix 10.1 (example section 42 consultation letters); and Section 9 and Appendix 9.1 (section 46 notification letter) and Appendix 9.2 (PINS acknowledgement)</p>

Acceptance checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
Section 42: Duty to consult Did the Applicant consult the following about the proposed application?		
Was this done on or before commencing consultation under section 42?	Yes – the section 46 notification was sent by email and letter on 22 October 2018. The letters were sent to the section 42 consultees on 23 and 29 October 2018.	Appendix 10.1 (example section 42 consultation letters); and Section 9 and Appendix 9.1 (section 46 notification letter)
Section 47: Duty to consult local community		
Did the Applicant prepare a draft SoCC on how it intended to consult people living in the vicinity of the land?	Yes – a draft SoCC was produced.	Section 5 and Appendix 5.3 (copy of draft SoCC).
Were ‘B’ and (where relevant) ‘C’ authorities consulted about the content of the SoCC?	Yes – NLC and NELC were consulted on the content of the draft SoCC in August 2018 (non-statutory consultation) and September – October 2018 (statutory consultation). The draft SoCC was issued by email.	Section 5, Appendix 5.1, Appendix 5.2, Appendix 5.3 and Appendix 5.4.
Was the deadline for receipt of responses 28 days beginning with the day after the day that the ‘B’ and (where applicable) ‘C’ authorities received the draft SoCC and SoCC Notice?	Yes – for the statutory consultation on the SoCC, the deadline stated in the correspondence dated 4 September 2018 referred to responses being provided by 3 October 2018. For the non-statutory consultation on the SoCC a shorter period was adopted (approximately one week).	Section 5, Appendix 5.3 (VPIB’s SoCC correspondence).
Has the Applicant had regard to any responses received when preparing the SoCC?	Yes – comments were received from NLC and NELC. VPIB had regard to these in preparing the SoCC.	Section 5, Table 5.1
Has the SoCC been made available for inspection in a way that is reasonably convenient for people living	Yes – a SoCC Notice was published in the Grimsby Telegraph and Scunthorpe Telegraph on 11 October 2018. The SoCC Notice advised of	Section 5, Table 5.2 (newspapers for SoCC Notice publication) and

Acceptance checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
Section 42: Duty to consult Did the Applicant consult the following about the proposed application?		
in the vicinity of the land which states where and when the SoCC can be inspected.	four local venues where the full SoCC could be inspected and the times when the venues were open. The SoCC was also available to view on the project website.	Table 5.3 (venues for inspection of the SoCC) Appendix 5.6 (SoCC Notices)
Has the Applicant carried out the consultation in accordance with the SoCC?	Yes – the commitments set out in the SoCC have been fulfilled as follows: <ul style="list-style-type: none"> • VPIB carried out the Stage 2 Consultation, as required by the SoCC. • The consultation activities and methods set out in the SoCC at Table 9.1 have taken place within the Consultation Area. • Consultation activities within the Consultation Area included adverts in local newspapers, posters and site notices advertising the section 47 local community consultation and public exhibitions. In addition, letters were sent to properties within the Inner Consultation Zone. • The Proposed Development website was updated ahead of community consultations on both the home page and the dedicated public consultation page. • Two public exhibitions were held (at County Hotel, Immingham and South Killingholme Village Hall) for the Stage 2 Consultation. • Consultation documents were displayed at public inspection 	Section 8 (general compliance with the SoCC). Section 12 sets out how VPIB has taken into account the responses received to its consultation.

Acceptance checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
Section 42: Duty to consult Did the Applicant consult the following about the proposed application?		
	<p>locations in the Consultation area.</p> <ul style="list-style-type: none"> The PEIR was made available during the Stage 2 Consultation. The comments and feedback received during consultation have been carefully recorded and taken into account by VPIB in developing the Proposed Development. 	
Does the SoCC set out whether the development is EIA development (EIA Regulation 13)?	<p>Yes – the SoCC confirms that the Proposed Development is EIA development.</p>	<p>Section 5 and Appendix 5.4 (copy of final SoCC).</p>
Does the SoCC set out how the Applicant intends to publicise and consult on the preliminary environmental information?	<p>Yes – the SoCC confirms that a PEIR will be prepared for the Stage 2 Consultation and how this will be publicised and made available (including at a number of inspection locations and at the public exhibitions).</p>	<p>Section 5 and Appendix 5.4 (copy of final SoCC).</p>
Section 48: Duty to publicise the proposed application		
Did the Applicant publish a notice (APFP Regulation 4(2)) for: <ol style="list-style-type: none"> At least two successive weeks in one or more local newspapers circulating within the vicinity of the land? Once in a national newspaper? Once in the London Gazette and if the 	<p>Yes – a Section 48 Notice was published for two successive weeks on 25 October 2018 and 01 November.2018 in local papers circulating within the vicinity of the Site (the Grimsby Telegraph and the Scunthorpe Telegraph), once in a national newspaper (the Guardian) on 24 October 2018, and the London Gazette on 25 October 2018.</p> <p>No land in Scotland is involved and no offshore development is proposed.</p>	<p>Tables 11.1 and 11.2 in Section 11 and Appendix 8.4 (copies of the Section 48 Notices as published in the relevant newspapers and publications).</p>

Acceptance checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
Section 42: Duty to consult Did the Applicant consult the following about the proposed application?		
<p>land in Scotland, the Edinburgh Gazette?</p> <p>d) Where the proposed development relates to offshore development-</p> <p>i) Once in the Lloyds List; and</p> <p>ii) Once in the appropriate fishing trade journal.</p>		
<p>Did the notice include (APFP Regulation 4(3)):</p> <p>a) The name and address of the applicant.</p> <p>b) A statement that the applicant intends to make an application for development consent to the SoS.</p> <p>c) A statement as to whether the application is EIA development.</p> <p>d) A summary of the main proposals, specifying the location or route of the proposed development.</p> <p>e) A statement that the documents, plans and maps showing the nature and location of the</p>	<p>Yes – all Section 48 Notices included:</p> <p>a) the name and address of VPIB;</p> <p>b) a statement that VPIB intends to make an application for a DCO;</p> <p>c) a statement that the Proposed Development is EIA development or that an EIA is being undertaken;</p> <p>d) a summary of the Proposed Development, including its location;</p> <p>e) a statement that the consultation documents (including plans and maps showing the location of the Proposed Development) were available to inspect free of charge at four venues within the vicinity of the Proposed Development, including the times that the documents</p>	<p>Section 11, Appendix 8.4 (copies of the Section 48 Notices as published in the relevant newspapers and publications).</p>

Acceptance checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
Section 42: Duty to consult Did the Applicant consult the following about the proposed application?		
<p>proposed development area available for inspection free of charge at the places (including at least one address in the vicinity of the proposed development) and times set out in the notice?</p> <p>f) The latest date on which those documents, plans and maps will be available for inspection (being a date not earlier than 28 days following the date when the notice is last published).</p> <p>g) Whether a charge will be made for copies of any of the documents, plan or maps and the amount of any charge.</p> <p>h) Details of how to respond to the publicity.</p> <p>i) A deadline for receipt of those responses by the applicant, being not less than 28 days following the date when the notice is last published.</p>	<p>could be inspected at these venues;</p> <p>f) the latest date on which the consultation documents could be inspected, which was on or after the last date for consultation responses;</p> <p>g) the charge that would be made for hard and USB copies of the consultation documents and advised of the amount of the charges;</p> <p>h) details were provided of how to respond to the publicity. This included the Proposed Development website, email and freepost addresses and a telephone number;</p> <p>i) each notice stated a deadline for the receipt of responses, being in excess of 28 days and running from the date when the section 48 notice was last published.</p>	
Has a copy of the Section 48 Notice been sent to the EIA	Yes – a copy of the Section 48 Notice was sent to the EIA consultation	Section 10, Appendix 10.1 (example copies of

Acceptance checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
Section 42: Duty to consult Did the Applicant consult the following about the proposed application?		
consultation bodies and to any person notified to the applicant in accordance with EIA Regulation 11(1)(c) (EIA Regulation 13).	bodies at the same time as the section 42 letters. VPIB has not been notified of any EIA Regulation 11(1)(c) bodies by the PINS and therefore none were consulted.	letters and section 48 Notices) and Appendix 7.1 (schedule of EIA consultation bodies notified).
Section 49: Duty to take account of responses to consultation and publicity		
Has the applicant had regard to any relevant responses to the sections 42 and 47 consultation and the Section 48 publicity?	Yes – responses received to the Stage 2 (section 42 and 47) Consultation have been considered by VPIB. This included a number of late responses. No responses were received to the Section 48 publicity.	Section 12, Table 12.1, 12.2 and 12.3.
Guidance about pre-application procedure		
To what extent has the applicant had regard to DCLG guidance, The Planning Act 2008; Guidance on pre-application consultation?	VPIB has complied with the requirements of the PA 2008 (and related regulation) as confirmed above. In formulating its consultation approach and strategy and undertaking its pre-application consultation and publicity VPIB has also taken account of the DCLG guidance on pre-application consultation.	Table 2.1 demonstrates that the Applicant has fully complied with the pre-application consultation requirements of the PA 2008, while Table 2.2 demonstrates that the Applicant has fully complied with PINS application acceptance criteria relating to consultation. In addition, Table 1.3 sets out how the Applicant has complied with the advice relating to compiling and preparing consultation reports provided by PINS Advice Note 14. Paragraph 3.3 lists the Department of

Acceptance checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
Section 42: Duty to consult Did the Applicant consult the following about the proposed application?		
		Communities and Local Government (DCLG), PINS and other guidance that the applicant has had regard to in formulating its consultation proposals and carrying out the consultation.

2.5.2 Table 2.2 demonstrates that VPIB has complied with the pre-application consultation and publicity requirements of the PA 2008.

3. VPIB'S APPROACH TO CONSULTATION

- 3.1.1 Following the decision to progress the Proposed Development, VPIB set about developing a pre-application consultation strategy (the 'Consultation Strategy') (see Appendix 3.1). The purpose of developing the Consultation Strategy was to provide a framework for VPIB's proposed pre-application consultation, including the stages of consultation, the areas and people to be consulted, and the consultation activities and methods to be employed.
- 3.1.2 In preparing the Consultation Strategy, VPIB recognised the need for the pre-application consultation to be meaningful, to provide clear and concise information on the Proposed Development and, ultimately, provide the local community and other consultees with the opportunity to consider the emerging proposals, and to provide comments and feedback.
- 3.1.3 The Consultation Strategy prepared by VPIB was later used as the basis for the preparation of the draft SoCC.

3.2 Consultation Objectives

- 3.2.1 The Consultation Strategy set out the following objectives for the pre-application consultation:
- to raise awareness of the Proposed Development and provide the local community and other stakeholders with the opportunity to understand and comment on the proposals at different stages;
 - to provide clear and concise information on the Proposed Development;
 - to provide a range of means by which people can engage with the Proposed Development and provide comments and feedback;
 - to ensure that comments and feedback are accurately captured and recorded; and
 - to show how VPIB has taken account of the comments and feedback in finalising its DCO Application.

3.3 Consultation best practice advice and guidance

- 3.3.1 In preparing the Consultation Strategy, VPIB had regard to the following advice and guidance on pre-application consultation:
- Department for Communities and Local Government (DCLG): Planning Act 2008: Guidance on the pre-application process (2015).
 - The Planning Inspectorate Advice Note Two: The role of local authorities in the development consent process (Published February 2015 Version 1).
 - The Planning Inspectorate Advice Note Three: EIA consultation and notification (Republished August 2017, version 7).
 - The Planning Inspectorate Advice Note Eight: Overview of the nationally significant infrastructure planning process for members of the public and others (Published December 2016).

- The Planning Inspectorate Advice Note Eleven: Working with public bodies in the infrastructure planning process (Republished November 2017, version 4).
- The Planning Inspectorate Advice Note Fourteen: Compiling the consultation report (Republished April 2012, version 2).

3.4 Staged approach

- 3.4.1 As stated in Section 1 of this report, VPIB took the decision to adopt a two-stage approach to its pre-application consultation. This comprised a stage of non-statutory consultation (the Stage 1 Consultation) and a stage of statutory consultation (the Stage 2 Consultation), the latter in accordance with the requirements of the PA 2008.
- 3.4.2 The objective of the Stage 1 Consultation was to introduce the Proposed Development and initial proposals, including the options being considered, with the Stage 2 Consultation providing an update on, and seeking views on more developed proposals and advising people of the decisions made following the Stage 1 Consultation. The Stage 2 Consultation was also to include consultation on the Preliminary Environmental Information Report ('PEIR') assembled in relation to the Proposed Development.
- 3.4.3 Although the Stage 1 Consultation was to be 'non-statutory' consultation, VPIB took the decision to undertake it broadly in accordance with the requirements of the PA 2008.

3.5 Definition of the Consultation Area

- 3.5.1 Integral to VPIB's Consultation Strategy was the definition of an appropriate consultation area. The primary purpose of defining an area was to ensure that the geographical extent of the local community consultation would be proportionate and adequate, noting that section 47 of the PA 2008 requires applicants to consult "*people living in the vicinity of the land*" of a proposed application for a DCO.
- 3.5.2 The term 'in the vicinity of' is not defined by the PA 2008. The DCLG guidance on pre-application consultation ('Planning Act 2008: Guidance on the pre-application process (2015)') provides some guidance as to the extent of consultation areas for community consultation at paragraph 36. It indicates that where a proposed development would affect people living within the "*wider area*" (e.g. through visual or other environmental effects) they should be consulted. Furthermore, at paragraph 56 of the guidance when referring to the requirement to consult those living in the vicinity of the land, it states that applicants are:

"encouraged to consider consulting beyond this where they think doing so may provide more information on the impacts of their proposals (e.g. through visual impacts or increased traffic flow)".

- 3.5.3 In view of the above, the extent of the 'Consultation Area' was set as follows:
- 'Inner Consultation Zone' – extending around 1.5 km from the centre of the OCGT Power Station Site, representing the area within which VPIB anticipated any potential for occupiers and residents to be materially impacted by the Proposed Development. The area was extended (i) to include the settlements of South Killingholme and North Killingholme; and (ii) to include the Existing Gas Pipeline,

around which a 200m Inner Consultation Zone was established. Within the Inner Consultation Zone area, VPIB wrote to each address.

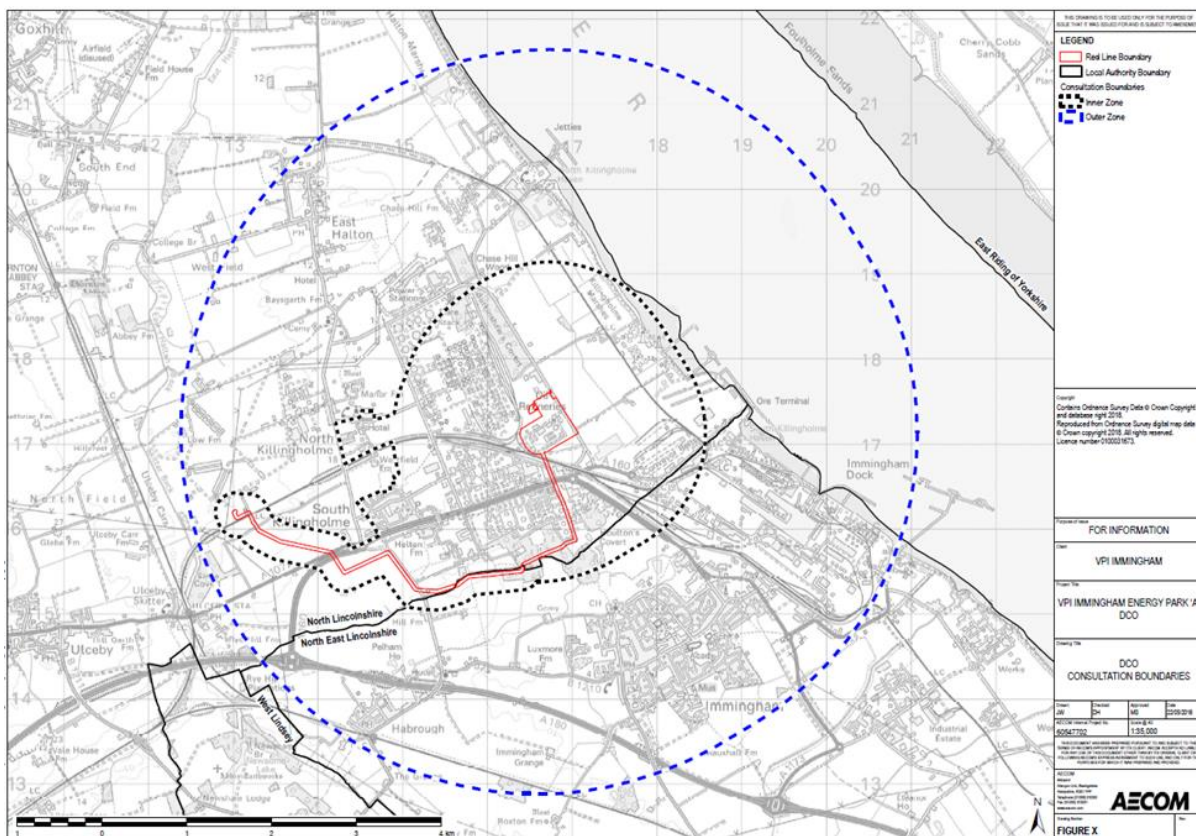
- ‘Outer Consultation Zone’ – extending around 4km from the centre of the Main OCGT Power Station Site, taking in key settlements (East Halton, Immingham and Habrough) and representing the area within which VPIB does not anticipate material impacts but acknowledges that there could be interest in the Proposed Development. Information was provided to these communities through notices in local newspapers, posters at relevant local locations (including libraries) and the project website.

3.5.4 The extent of the Inner Consultation Zone around the Existing Gas Pipeline Corridor (200 m as opposed to 1.5km for the OCGT Power Station Site) reflects that this is an existing asset which VPIB is seeking rights to use, operate and maintain, and in relation to which no development works are proposed.

3.5.5 It was considered that the extent of the zones would ensure that people living in the vicinity of the Site could be adequately consulted in accordance with section 47. Notwithstanding this, the consultation activities and methods that were employed for the community consultation (e.g. advertising in local and national newspapers and displaying notices in local libraries) ensured that people living well beyond the zones were made aware of the Proposed Development.

3.5.6 The Consultation Area, including the Inner Consultation Zone and the Outer Consultation Zone is in Figure 3.1.

Figure 3.1: Consultation Area



3.6 Consultation methods

3.6.1 Table 3.1 sets out the methods of consultation that were proposed in the Consultation Strategy.

Table 3.1: Consultation methods

Consultation method	Details
Project website	A website/webpage (https://www.vpi-ocgt.com/) for publishing updates and information on the Proposed Development, including details of consultation events and consultation materials (e.g. the SoCC, question and answer sheets, feedback forms and public exhibition boards) and also details of how to submit comments and the deadline for these.
Elected members briefings	Briefings of local political representatives (e.g. county, district and parish councillors) prior to the start of consultation events.
Letters/newsletters	Letters/newsletters to the people living within the Inner Consultation Zone to advise them of pre-application consultation events and how to make comments and the deadline for these.
Newspaper adverts/notices (Media)	Publication of notices in local and (as appropriate) national newspapers and other publications to publicise the stages of consultation, the consultation events, how to submit comments and the deadline for these.
Site notices/posters	Erection of notices at the Site boundary where they could be viewed by the public, in addition to posters on public notice boards (e.g. council offices and libraries) within the Consultation Area in order to publicise the stages of consultation, the consultation events, how to submit comments and the deadline for these.
Public exhibitions	Public exhibitions within the Consultation Area to provide an opportunity for the local community (and others) to view the consultation documents and materials and speak to VPIB and members of the technical team.
Public inspection locations	Locations across the Consultation Area where consultation documents and materials would be deposited for inspection by the local community (and others) – for the Stage 2 Consultation only.

3.7 Recording, analysing and responding to consultation

- 3.7.1 The Consultation Strategy confirmed that the responses received to the two stages of consultation would be recorded by VPIB and that it would then review these and take account of the comments made as appropriate.
- 3.7.2 The Consultation Strategy also confirmed that consultation undertaken, the responses received to it and how these had been taken into account would be documented within a consultation report that would form part of the Application.

4. INITIAL CONSULTATION AND ENGAGEMENT

- 4.1.1 Prior to embarking upon its pre-application consultation for the Proposed Development (as defined by the Consultation Strategy), VPIB approached a number of key stakeholders to advise them of its proposals and to outline its proposed consultation strategy and the timescales involved. The initial consultation and engagement took place in April to June 2018, in advance of the start of the Stage 1 Consultation in July 2018.
- 4.1.2 The initial consultation was separate to the Stage 1 Consultation. It was intended to notify key consultees of the Proposed Development prior to the start of the Stage 1 Consultation, in order to provide adequate notice and allow a more meaningful consultation exercise.
- 4.1.3 The first action comprised an introductory meeting with PINS, where VPIB representatives gave a presentation to introduce the Proposed Development. The meeting was held on 19 April 2018 and a copy of the presentation is included at Appendix 4.1.
- 4.1.4 The Applicant then sent an email to a number of key stakeholders on 21 June 2018 to inform them of the Proposed Development and the initial proposals for consultation and engagement. Those approached included:
- Civil Aviation Authority ('CAA');
 - East Halton Parish Council;
 - Environment Agency;
 - Highways England;
 - Historic England;
 - Immingham Town Council;
 - Lincolnshire Wildlife Trust;
 - Ministry of Defence ('MoD');
 - National Grid;
 - NATS;
 - Natural England; and
 - NELC.
 - Network Rail;
 - NLC;
 - North Killingholme Parish Council;
 - Royal Society for the Protection of Birds ('RSPB'); and
 - South Killingholme Parish Council;

- 4.1.5 In addition to the above, VPIB arranged briefing meetings with NLC and NELC, as host local authorities, at which a presentation was given to introduce the Proposed Development and provide information on the initial proposals. The presentation was similar to that given to PINS – a copy of the presentation is also provided at Appendix 4.1.
- 4.1.6 The early consultation and engagement proved useful in terms of:
- providing VPIB with the opportunity to make key stakeholders aware of its proposals at an early stage, in order to achieve more meaningful consultation at the more formal stages;
 - identifying the relevant contacts within the host local authorities (NELC and NLC) and facilitating on-going dialogue with the authorities and other stakeholders;
 - identifying issues and topics of key interest to stakeholders, such as local employment and construction traffic; and
 - ensuring that stakeholders had a good understanding of the proposals in advance of the launch of the Stage 1 Consultation.
- 4.1.7 The early consultation and engagement with these stakeholders fed into the preparation of the SoCC and the Stage 1 Consultation.

5. STATEMENT OF COMMUNITY CONSULTATION: PREPARATION AND CONSULTATION

5.1.1 This section sets out the approach that has been taken by VPIB in the preparation of the SoCC, the non-statutory and statutory consultation that has taken place with the host local authorities on the SoCC, the feedback received and the changes made to the SoCC. The preparation of the SoCC was informed by VPIB's Consultation Strategy (see Section 3 of this report) and took place after the initial non-statutory consultation and engagement (see Section 4 of this report).

5.2 Legislative requirements

5.2.1 Section 47 of the PA 2008 places a duty on applicants for a DCO to consult the 'local community'. Subsection (1) requires the applicant to prepare a SoCC setting out how it proposes to consult people living within the vicinity of the land to which the application relates.

5.2.2 Subsection (2) goes on to state that in preparing the SoCC, the applicant must consult each local authority that is within Section 43(1) about what is to be in the statement. Section 43(1) states that a local authority is within this section if the land (to which the application relates) is in the authority's area. The Project Land lies within the administrative areas of NELC and NLC. As such, VPIB consulted both NELC and NLC (the host local authorities) on the preparation of the SoCC.

5.2.3 Under subsection (3) the applicant must provide the section 43(1) authorities with a period of 28 days (beginning with the day after the authority receives the draft SoCC) to respond to the consultation, while subsection (5) requires the applicant to have regard to any response received before this deadline. The applicant must then make the SoCC available for inspection by the public and publish a notice in a newspaper circulating within the vicinity of the land to which the application relates, stating where and when the SoCC can be inspected (subsection (6)). Subsection (7) requires the consultation to be carried out in accordance with the proposals set out in the SoCC.

5.3 Background to the preparation of the SoCC

5.3.1 Section 47 requires the applicant to consult people "*living within the vicinity*" of the land to which the application relates. It does not, however, define by what is meant by 'within the vicinity'. The draft SoCC adopted the Outer Consultation Zone and Inner Consultation Zone set out in the Consultation Strategy. The extent of the Consultation Area is shown in Figure 3.1 in Section 3 of this report.

5.3.2 The draft SoCC set out a range of methods that it was proposed would be used to consult the local community. These included providing updates on a project website; public exhibitions; notices in local newspapers; displaying notices and posters; and distributing letters to households and businesses within the Inner Consultation Zone (extending around 1.5 km from the centre of the OCGT Power Station Site).

5.4 Non-statutory consultation on the draft SoCC

5.4.1 NELC and NLC were notified in advance as to when VPIB would issue an initial draft of the SoCC and agreed that they could provide comments within the specified timeframe. VPIB issued an initial draft of the SoCC to NELC and NLC on 23 August

2018 for non-statutory consultation. Comments from the authorities were requested by 30 August 2018.

- 5.4.2 When issuing the initial draft SoCC to NELC and NLC, VPIB advised the authorities that the intention was to carry out statutory consultation on the draft SoCC pursuant to section 47 of the PA 2008 from 5 September to 3 October 2018, and it was intended that the document subject to the statutory consultation would incorporate any comments received from them in response to the non-statutory consultation.
- 5.4.3 Table 5.1 sets out the comments received from NLC and NELC to the non-statutory consultation on the initial draft SoCC, VPIB's response and any changes made to the draft SoCC.

Table 5.1: Feedback on initial draft SoCC

Authority	Date	Authority's response	VPIB's response/change(s) to the SOCC
NELC	31 August 2018	<p>NELC's response is set out below:</p> <p>We have reviewed the draft statement of community involvement report attached which is adequate, however we just have a few queries.</p> <p>The "Who VPIB will consult" section states that Habrough and Immingham will be consulted. Can you please confirm if this involves the Immingham Town Council and Habrough Parish Council. Also, can you please confirm if the industrial premises along the South Humber Bank (i.e. ABP) will be consulted.</p>	<p>VPIB's response is set out below:</p> <p>"Thank you for your email and comments.</p> <p>In response to your queries, we will consult Immingham Town Council and Habrough Parish Council.</p> <p>The industrial premises along the South Humber Bank (i.e. ABP) will also be consulted, either through direct consultation where letters will be sent directly (if located within the inner consultation area zone), or through indirect consultation whereby posters will be displayed and notices issued in local newspapers (if located within the outer</p>

Authority	Date	Authority's response	VPIB's response/change(s) to the SOCC
			consultation area zone)." The above concludes that no changes were made to the SoCC, as the matters raised had already been addressed.
NLC	30 August 2018	NLC's response is set out below: Having reviewed the Draft Statement of Community Consultation for the forthcoming VPI OCGT Project at South Killingholme I can confirm that it accords with the North Lincolnshire Statement of Community Involvement, July 2010 and as such North Lincolnshire Council have no comments or objections to make in respect of this document.	VPIB acknowledged the response from NLC. No changes to SoCC required.

5.4.4 A copy of these responses is provided at Appendix 5.1.

5.5 Statutory consultation on the draft SoCC

5.5.1 VPIB issued a draft of the SoCC for consultation pursuant to Section 47 on the 5 September 2018. The draft SoCC was issued to NELC and NLC. NELC responded on 6 September with the same response that was given during the non-statutory consultation. No response was received from NLC.

5.5.2 A copy of the correspondence from NELC is provided at Appendix 5.2 and the draft SoCC is provided at Appendix 5.3.

5.6 Publication of the SoCC Notice and final SoCC

5.6.1 The SoCC was finalised following the two rounds of consultation, taking account of comments received, which confirmed that no changes were required. A copy of the final SoCC is provided at Appendix 5.4.

5.6.2 A SoCC Notice was subsequently published in local newspapers circulating within the vicinity of the Site. See Table 5.2 below.

Table 5.2: SoCC Newspaper Notices

Newspaper	Date SoCC notice published
Grimsby Telegraph	11 October 2018
Scunthorpe Telegraph	11 October 2018

5.6.3 The SoCC Notice advised that the full SoCC was available to inspect, free of charge, from 11 October 2018 on the project website and at the following venues:

Table 5.3: SoCC inspection venues

Venue details	Opening hours
Immingham Town Council, Civic Centre Pelham Road, Immingham, DN40 1QF	Mon: 9am to 7pm Tues: 8.30am to 5.30pm Wed: 8.30am to 5pm Thurs: 9am to 7pm Fri: 8.30am to 5.30pm Sat: 9am to 2pm Sun: closed
Immingham Library, Pelham Road, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am-5.30pm Wed & Sun: Closed Sat: 9am to 1pm
North Lincolnshire Council, Civic Centre, Ashby Road, Scunthorpe, DN16 1AB	Mon, Tues, Wed & Thurs: 8.30am to 5pm Friday: 8.30am to 4.30pm Sat & Sun: Closed
North East Lincolnshire Council, New Oxford House, George Street, Grimsby, DN31 1HB	Mon: Closed Tues, Wed, Thurs, Fri: 10am to 4pm Sat & Sun: 10am to 4pm

5.6.4 The SoCC Notice also confirmed that requests for a copy of the final SoCC could be made by:

- Writing to VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB; or
- Emailing: consultation@vpi-ocgt.com

5.6.5 The SoCC Notice template is provided at Appendix 5.5 and copies of the SoCC Notice as it appeared in the local newspapers are provided at Appendix 5.6.

6. STAGE 1 CONSULTATION

6.1.1 The Stage 1 Consultation on the Proposed Development was carried out by VPIB from 5 July – 6 August 2018. The primary purpose of the Stage 1 Consultation was to introduce the Proposed Development and the initial proposals to the local community in the vicinity of the Site, local authorities, technical consultees, local political representatives and potentially affected land ownership interests.

6.1.2 It should be noted that although the Stage 1 Consultation was non-statutory, it broadly mirrored the requirements of sections 42, 43, 44 and 47 of the PA 2008.

6.2 Who was consulted

6.2.1 VPIB consulted the following:

- the local community (including residents and businesses) and local political representatives;
- the host and neighbouring local authorities;
- technical consultees (e.g. the Natural England); and
- potentially affected land ownership interests and statutory undertakers.

6.2.2 A list of those consulted, aside from members of the local community (for privacy reasons), is included at Appendix 6.1.

6.3 How were they consulted

6.3.1 The local community was consulted by the following means:

- consultation letter sent to approximately 702 residents and businesses within the Inner Consultation Zone on 5 July 2018, providing information on the Proposed Development (an example letter is included at Appendix 6.3);
- newspaper notices were published in the Grimsby Telegraph and Scunthorpe Telegraph on 5 July and 12 July 2018 (the newspaper notice is included at Appendix 6.5);
- all the consultation documents and materials were uploaded to the project website; and
- posters (Appendix 6.4) and press release (Appendix 6.2).

6.3.2 In addition, two public exhibitions were held within the Consultation Area – at South Killingholme Community Centre on 21 July 2018 and the County Hotel, Immingham, on 19 July 2018. The exhibitions provided the local community with an opportunity to access information on the Proposed Development provide comments and ask questions.

6.3.3 Local political representatives were invited to attend a briefing prior to each of the public exhibitions (in advance of opening each event to the general public).

6.3.4 The consultation with the host and neighbouring local authorities, technical consultees, potentially affected land ownership interests and statutory undertakers took the form of a letter (similar to that sent to the local community). The letter was sent out on 5 July 2018. An example of the letter is included at Appendix 6.6.

6.4 What were they consulted on/what information was provided

6.4.1 Those consulted were provided with an introduction to VPIB and the Proposed Development, including the initial proposals and the various options being considered. The information was provided in the form of the letter sent to consultees and copies of the public exhibition materials. This information was also made available on the project website and at the public exhibitions. Copies of the consultation materials and photographs of the public exhibitions are provided at Appendix 6.7 and Appendix 6.8.

6.5 How could feedback be provided/deadline for comments

6.5.1 The consultation documents and materials (e.g. letters, newspaper notices, project website and public exhibition boards) informed consultees that feedback on the Proposed Development could be provided by the following means:

- Post: VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB
- E-mail: consultation@vpi-ocgt.com
- Website: <https://www.vpi-ocgt.com/>

6.5.2 A copy of the feedback form used for feedback from the local community is provided at Appendix 6.9. This was made available at the public exhibitions.

6.5.3 The consultation documents and materials clearly stated that the deadline for the receipt of responses was 6 August 2018, therefore providing people with in excess of 28 days to respond (notwithstanding that the statutory requirement for consultation periods did not apply to the Stage 1 non-statutory consultation).

6.6 Response to the consultation

6.6.1 Over the two public exhibitions, a total of 32 people attended. Exhibition attendees were encouraged to fill out a feedback form before leaving, and after viewing the exhibition boards and other information.

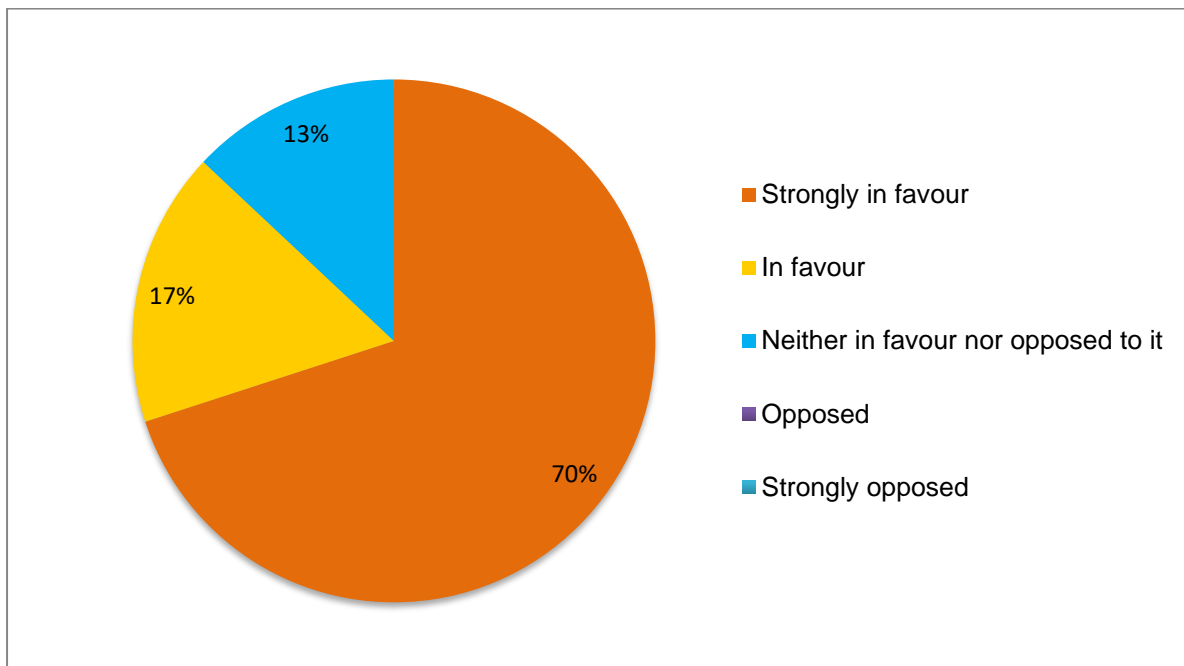
6.6.2 The feedback form (Appendix 6.9) included the following key questions:

- a multiple-choice question regarding whether the attendee was supportive or opposed to the Proposed Development (Question 4);
- a multiple-choice question regarding whether the information provided about the Proposed Development the attendee to understand it better (Question 5); and
- a section for the provision of any general or other comments.

6.6.3 23 feedback forms were completed at the Stage 1 Consultation.

- 6.6.4 All attendees stated in response to Question 5 that they had found that the information provided allowed them to understand the Proposed Development better. This is a strong indication as to the adequacy of the consultation materials.
- 6.6.5 The vast majority of responses to Question 4 were positive, with 16 attendees (70%) stating they were 'Strongly in Favour' and 4 attendees (17%) 'In Favour' of the Proposed Development. 3 further participants responded by stating they were 'Neither in favour nor opposed to the project' (13%). There were no responses which were 'opposed' or 'strongly opposed' to the project. The results are illustrated in Figure 6.1 (pie chart).

Figure 6.1: Stage 1 Consultation feedback



- 6.6.6 The feedback forms also requested that the respondent provide some general comments. These comments have been collated. Table 6.1 below provides some examples of comments received relating to the most frequently occurring themes.

Table 6.1: Example comments from respondents

Theme	Comment
Employment and economy	<i>"fully support any investment and development in the local area"</i>
Traffic and highways	<i>"I was concerned about the local network and volume of traffic but I feel this is being taken into consideration"</i>
Security of supply	<i>"We need more dependable fast response power generation capacity, coal will gone by 2023, the wind and sun are fantastic forms of renewable energy but it is not always windy and it's not always sunny", "The site already has a gas connection, the local community are used to the current noise and lighting presence so where better to locate a new fast response OCGT plant"</i>
General benefit	<i>"Will create new jobs for the area and produce more power for country"</i>

6.6.7 A more detailed summary of the responses received and thematic analysis is included at Appendix 6.10.

6.6.8 In addition to the feedback forms submitted by the local community, responses were also received from the following prescribed consultees, land owners, statutory undertakers and local authorities:

- Air Products Limited;
- Cadent Gas Limited;
- CLH Pipeline System Limited;
- East Lindsey District Council;
- ES Pipelines;
- Health and Safety Executive;
- Humberside Fire and Rescue Service;
- Lincolnshire County Council;
- Marine Management Organisation;
- Defence Infrastructure Organisation;
- National Grid Electricity Transmission PLC;
- North Kesteven District Council;

- Orsted;
- Atkins (on behalf of Vodaphone); and
- North East Lincolnshire Council.

6.6.9 The responses from the above parties are included at Appendix 6.11. VPIB subsequently responded by letter or email, where necessary. A summary of the issues raised by the consultees and any response from VPIB is provided in Table 12.2 in Section 12 of this report (and is therefore not repeated here).

7. STAGE 2 CONSULTATION: IDENTIFYING CONSULTEES

7.1.1 This section explains how VPIB identified those persons listed at section 42 of the PA 2008 (the ‘Section 42 Consultees’) and confirms who was consulted. It also lists those other persons that there was no statutory duty to consult but who VPIB considered should be consulted as they may be interested in the Proposed Development (the ‘Non-Prescribed Consultees’).

7.2 Section 42 ‘Duty to consult’

7.2.1 Section 42 of the PA 2008 states that the applicant must consult the following about a proposed application for a DCO:

- Section 42(a) – such persons as may be prescribed;
- Section 42(aa) – the Marine Management Organisation, in any case where the project would affect, or would be likely to affect, any of the areas specified in subsection (i.e. tidal or offshore areas);
- Section 42(b) – each local authority that is within Section 43;
- Section 42(c) – the Greater London Authority if the land is in Greater London. This is not relevant to the Proposed Development and is therefore not considered further in this section; and
- Section 42(d) – each person who is within one or more of the categories set out in Section 44.

Section 42(a) – Such persons as may be prescribed

7.2.2 ‘Such persons as may be prescribed’ (hereafter referred to as ‘prescribed consultees’) were identified by reference to Schedule 1 of the APFP Regulations, which lists all prescribed consultees and the circumstances when they must be consulted about a proposed application for a DCO.

7.2.3 In addition, VPIB has had regard to PINS Advice Note 3 ‘EIA consultation and notification’ (August 2017), which provides advice and guidance on the identification of prescribed consultees. In identifying those to consult, VPIB applied the ‘Circumstances Test’ set out in Annex 1 of Advice Note 3. Where there was any uncertainty or doubt as whether or not to include a consultee, VPIB erred on the side of caution and included that consultee on the list of those to be consulted.

7.2.4 In identifying prescribed consultees, VPIB also reviewed bodies notified by PINS under EIA Regulation 9(1)(a) in connection with its EIA scoping consultation

7.2.5 The table at Appendix 7.1 lists all of the prescribed consultees (other than statutory undertakers) from Schedule 1 of the APFP Regulations and identifies those that were consulted pursuant to section 42 and the date on which they were consulted. It also confirms why certain prescribed consultees were not consulted.

7.2.6 Schedule 1 of the APFP Regulations refers to the need to consult ‘relevant statutory undertakers’ where applications are likely to affect their functions as statutory undertakers. Statutory undertakers were identified with reference to Annex 1 of PINS Advice Note 3. In addition, VPIB’s land agents were instructed to identify statutory undertakers who may have apparatus and/or land interests either within the Site.

7.2.7 Due to the number of statutory undertakers of potential relevance, these have been listed separately in the table at Appendix 7.2, including those who were consulted and the dates on which this took place.

Section 42(aa) – the Marine Management Organisation

7.2.8 The MMO must be consulted in any case where a proposed development would affect, or would be likely to affect, any relevant areas specified in Section 42(2).

7.2.9 The MMO was consulted and confirmed in their response that the Proposed Development would not affect any of the relevant areas.

Section 42(b) – Each local authority that is within section 43

7.2.10 The relevant local authorities to be consulted were identified by applying section 43, subsections (1), (2) and (2A). These sub-sections provide the tests to identify which host and neighbouring authorities need to be consulted.

7.2.11 Section 43(1) confirms that a local authority is within section 43 if the land (to which the application relates) is in that authority's area.

7.2.12 Section 43(2) goes on to state that a local authority (the 'A' authority) is within the section if:

- (a) the land is in the area of another authority (the 'B' authority);
- (aa) 'B' is a unitary council or a lower tier district council; and
- (b) any part of the boundary of 'A's' area is also part of the boundary of B's area.

7.2.13 Subsection (2A) states that if the land is within the area of an upper-tier county council (a 'C' authority), a local authority (a 'D' authority) is within the section if:

- (a) 'D' is not a lower-tier district council; and
- (b) any part of the boundary of 'D's' area is also part of the boundary of 'C's' area.

7.2.14 The relevant local authorities for the purposes of section 43 and the Proposed Development are set out in Table 7.1 along with the dates on which they were consulted.

Table 7.1: Local authorities within Section 43

Authority	Category of authority	Date Consulted
Bassetlaw District Council	A	23 (letter) and 24 (email) October 2018
Boston Borough Council	A	23 (letter) and 24 (email) October 2018

Authority	Category of authority	Date Consulted
City of Lincoln Council	A	23 (letter) and 24 (email) October 2018
Doncaster Metropolitan Borough Council	A	23 (letter) and 24 (email) October 2018
East Lindsey District Council	A	23 (letter) and 24 (email) October 2018
East Riding of Yorkshire Council	A	23 (letter) and 24 (email) October 2018
Hull City Council	A	23 (letter) and 24 (email) October 2018
Lincolnshire County Council	A	23 (letter) and 24 (email) October 2018
North East Lincolnshire Council	B	23 (letter) and 24 (email) October 2018
North Kesteven Council	A	23 (letter) and 24 (email) October 2018
North Lincolnshire Council	B	23 (letter) and 24 (email) October 2018
Nottinghamshire County Council	A	23 (letter) and 24 (email) October 2018

7.2.15 Maps showing the boundaries of the above local authorities relative to the location of the Site are provided at Appendix 7.3.

7.2.16 The Project Land is not within the area of an upper-tier county council, and therefore categories 'C' and 'D' from section 43 are not relevant.

Section 42(d) – Each person in one or more of the categories set out in Section 44

7.2.17 Section 44 defines the categories of persons to be consulted for the purposes of Section 42(d). These are as follows:

- Category 1 - an owner, lessee, tenant (whatever the tenancy period) or occupier of the land.
- Category 2 - a person interested in the land, or who has the power to sell and convey the land, or to release the land.
- Category 3 - if the applicant thinks that, if the DCO were to be made and fully implemented, the person would or might be entitled (a) as a result of the implementing of the order, (b) as a result of the order having been implemented, or (c) as a result of use of the land once the order has been implemented, to make a relevant claim.

7.2.18 A 'relevant claim' is defined by section 44(6) as meaning:

- (a) a claim under Section 10 of the Compulsory Purchase Act 1965 (compensation where satisfaction not made for the taking, or injurious affection, of land subject to compulsory purchase);
- (b) a claim under Part 1 of the Land Compensation Act 1973 (compensation for depreciation of land value by physical factors cause by use of public works); and
- (c) a claim under Section 152(3) of the PA 2008 (compensation in case where no right to claim in nuisance).

7.2.19 Section 44 places a duty on the applicant to make 'diligent inquiry' as to the identification of Category 1, 2, or 3 persons (the 'Section 44 persons'). The term 'diligent inquiry' is not defined for the purposes of the PA 2008. It sets a threshold of inquiry to allow the termination of that inquiry when reasonable and recognised avenues of research have been exhausted. The methods employed by VPIB's land agent to seek to ensure that all Section 44 persons were identified and consulted included: searches at the Land Registry; searches for registered correspondence to the address (where appropriate); site visits; discussions with known owners/occupiers and discussions with the environmental consultants (who were conducting site visits for surveys); liaison with VPIB personnel with knowledge of the Site and local area; review of legal title reports relating to VPI Immingham LLP and VPIB's land ownership; the issue of 'requests for information' and confirmation schedules to potentially affected land owners/occupiers (including statutory undertakers); and Companies House and electoral roll searches.

7.2.20 Where an interest remained in 'unknown' ownership or where it was not clear whether an interest existed or not (in each case following diligent inquiry), VPIB erected a site notice on or close to the land in question as part of the Stage 2 Consultation. The other consultation methods employed also had the potential to notify those interested in the relevant land of the Proposed Development.

7.2.21 The list of section 44 persons for Stage 2 Consultation is included at Appendix 7.4. This included interests falling within both the Site and Existing Gas Pipeline Site, thereby covering the Project Land. All Stage 2 Consultation documents are provided at Appendix 8.5.

- 7.2.22 As noted above, site notices were erected close to land where the ownership was unknown or where a person had been identified but it was not certain that they were the only relevant person. An example site notice is included at Appendix 7.5.
- 7.2.23 It is notable that the list included at Appendix 7.2 does not precisely match that included in the Book of Reference ('BoR') (Application Document Ref: 3.1). This is primarily because a number of consultees did not respond to requests for information issued by VPIB, therefore it was not possible to determine if they have an interest for the purposes of section 44; therefore, they have not been included in the BoR. Furthermore, the list at Appendix 7 includes initials only for the Wilkins family, whereas the BoR includes the full name of each individual beneficiary. This is because the full names were made available to VPIB well after the Stage 2 Consultation had been completed. For the avoidance of doubt, this is not a discrepancy and the relevant parties have been consulted at the correct address.

'Non-prescribed' Consultees

- 7.2.24 As confirmed above, VPIB took the decision to consult a number of Non-Prescribed Consultees, who, although there was no statutory duty to consult, it was considered may be interested in the Proposed Development. These Non-Prescribed Consultees were consulted at the start of the Stage 2 Consultation on 23 October 2018. The Non-Prescribed Consultees were consulted in the same manner and provided with the same information as the Section 42 Consultees.
- 7.2.25 The Non-Prescribed Consultees included potentially affected land ownership interests who were consulted at Stage 1 but whose land was not potentially required for the Proposed Development by Stage 2 (so that they could understand and interrogate the changes made to the Proposed Development). Non-prescribed Consultees also included a range of national, regional and local persons, organisations and groups that VPIB considered may be interested in the Proposed Development.
- 7.2.26 The Non-prescribed consultees who were consulted are listed in the table at Appendix 7.6.

7.3 Section 47 'Duty to consult local community'

- 7.3.1 Section 47 of the PA 2008 places a duty on the applicant to consult the local community, that is, the people living within the vicinity of the land to which the application for a DCO relates. VPIB's approach to consulting the local community is set out in Section 5 and in the published SoCC at Appendix 5.6.

7.4 Section 48 'Duty to publicise'

- 7.4.1 Section 48 of the PA 2008 places a duty on the applicant to publicise a proposed application for a DCO in the 'prescribed manner'. Section 48 and the associated APFP Regulation (Regulation 4) do not require VPIB to identify particular consultees, and this duty is not therefore covered further in this section.

8. STAGE 2 CONSULTATION: SECTION 47 'DUTY TO CONSULT LOCAL COMMUNITY'

8.1.1 This section sets out the local community consultation carried out as part of the Stage 2 Consultation in accordance with section 47 'Duty to consult local community' of the PA 2008. This consultation was undertaken in accordance with the approach and methods set out in the final SoCC. The compliance of the consultation with the SoCC is considered further below.

8.1.2 The Stage 2 Consultation took place from 23 October to 3 December 2018. The primary purpose of the consultation was to seek views on the updated Proposed Development and update the local community on the progress that had been made, including decisions that had been made in respect of the options consulted on at the Stage 1 Consultation. The Stage 2 Consultation constituted VPIB's statutory consultation pursuant to section 47.

8.2 Who was consulted

8.2.1 A consultation letter was sent to approximately 702 residents and businesses within the Inner Consultation Zone. The letter drop was carried out by a specialist delivery company. The letter was also sent to local political representatives.

8.2.2 Notices were also placed in local newspapers advertising the consultation. These newspapers are circulated across (and beyond) the Outer Consultation Zone and these ensured that people beyond the Inner Consultation Zone were made aware of the consultation. A number of other methods were employed to advertise the consultation. These are explained further below.

8.3 How were they consulted

8.3.1 The consultation was communicated as follows:

- press releases (included at Appendix 8.1);
- letters to local residents and businesses, providing information on the Proposed Development (example letter included at Appendix 8.2) – sent 23 October 2018;
- posters erected in the local area on 23 October 2018 at Immingham Town Hall, Immingham Library, North East Lincolnshire Council (main office) and North Lincolnshire Council (main office) (example poster included at Appendix 8.3);
- newspaper notices in the Guardian on 24 October 2018, London Gazette on 25 October 2018, and the Grimsby Telegraph and Scunthorpe Telegraph on 25 October 2018 and 1 November 2018 (Appendix 8.4); and
- dedicated Stage 2 Consultation page on the project website, including electronic versions of all consultation documents for download.

8.3.2 Two public exhibitions were held within the Consultation Area at County Hall, Immingham on 3 November 2018 and South Killingholme Community Centre on 5 November 2018. The exhibitions provided the public with an opportunity to access information on the Proposed Development and to provide comments and ask questions.

8.3.3 Local political representatives were invited to attend a briefing prior to each of the public exhibitions (in advance of opening each event to the general public).

8.4 What were they consulted upon/what information was provided

8.4.1 The local community and local political representatives were provided with more detailed information on the Proposed Development, relative to that provided at the Stage 1 Consultation. The information included exhibition boards, plans and the PEIR.

8.4.2 The material included confirmation of work undertaken to develop the proposals and the changes and decisions made since the Stage 1 Consultation, as follows (the below is as stated on the exhibition boards):

- selection of a design incorporating a single gas turbine;
- electricity grid and service connections through the existing infrastructure on the Existing VPI CHP Plant Site; and
- the broad location of the connection and intersection point of the Gas Connection.

8.4.3 Copies of the exhibition boards and photographs of the exhibitions are provided at Appendix 8.5 and 8.6. The full PEIR can be viewed at:

<https://www.vpi-ocgt.com/documents/>

8.4.4 The documents were also made available to the public at inspection locations within the Consultation Area. A list of the inspection locations is included at Appendix 8.7.

8.5 How could feedback be provided/deadline for comments

8.5.1 The consultation materials (e.g. letter, press releases, adverts, poster and exhibition boards) advised the local community that feedback on the Proposed Development could be provided by the following means:

- Post: VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB
- E-mail: consultation@vpi-ocgt.com
- Website: www.vpi-ocgt.com
- In person: providing feedback at the public exhibitions

8.5.2 The consultation materials clearly stated that the deadline for the receipt of responses was 3 December 2018, therefore providing consultees with in excess of 30 days to respond to the consultation.

8.6 Response to the consultation

8.6.1 Over the two public exhibitions, a total of 18 people attended. Exhibition attendees were encouraged to fill out a feedback form before leaving, and after viewing the exhibition boards and other information.

8.6.2 The feedback form included the following key questions:

- a multiple-choice question regarding whether the attendee was supportive or opposed to the Proposed Development (Question 5);
- a multiple-choice question regarding whether the information provided about the Proposed Development the attendee to understand it better (Question 4); and
- a section for the provision of any general or other comments.

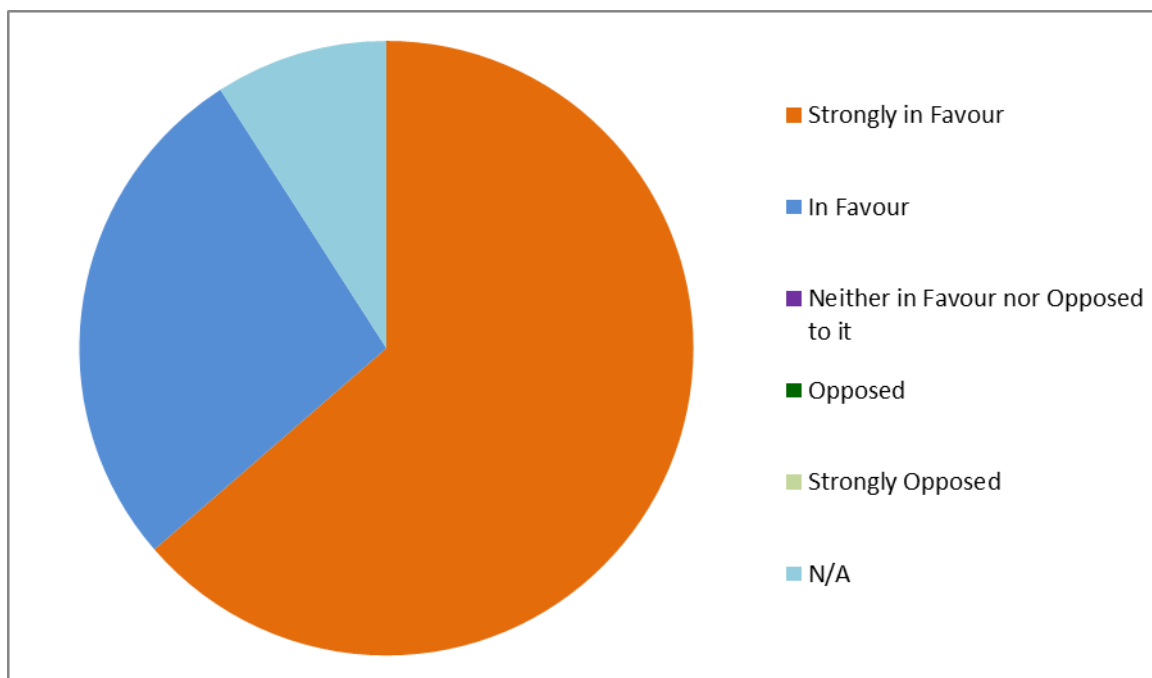
8.6.3 A copy of the feedback form is included at Appendix 8.8. 11 feedback forms were completed at the Stage 2 Consultation.

8.6.4 All attendees stated in response to Question 4 that they had found that the information provided allowed them to understand the Proposed Development better. This is a strong indication as to the adequacy of the consultation materials.

8.6.5 The vast majority of responses to Question 5 were positive, 7 attendees (64%) stated that they were 'Strongly in Favour' and 3 attendees (27%) were 'In Favour' of the Proposed Development. 1 further participant responded by stating 'N/A' (9%). There were no responses which were 'opposed' or 'strongly opposed' to the Proposed Development.

8.6.6 The results are illustrated in Figure 8.1 below.

Figure 8.1: Stage 2 Consultation feedback



8.6.7 Table 8.1 below included some examples of comments relating to the most common themes.

Table 8.1: Example comments from respondents

Theme	Comment
Employment and economy	<i>“Will bring work/employment to the area. Economic growth.”</i>
Traffic and highways	Summary of responses - General concern about the impact of increased traffic during construction on the local area.
Security of supply	<i>“Think it will provide needed energy back up”</i>
Employment	<i>“Continues to provide jobs to the local area”</i>

8.6.8 A more detailed summary of the responses received and thematic analysis are included at Appendix 9.9.

8.7 Compliance with the SoCC

8.7.1 The Stage 2 (section 47) Consultation followed the consultation methods and proposals set out in the published SoCC. The compliance of the consultation with the SoCC is confirmed in Section 2 of this report at **Table 2.2**, which sets out how the commitments within the SoCC have been fulfilled.

9. STAGE 2 CONSULTATION: SECTION 46 'DUTY TO NOTIFY SECRETARY OF STATE OF PROPOSED APPLICATION'

- 9.1.1 Section 46 of the PA 2008 places a duty on the applicant for a DCO to notify the SoS of the Section 42 consultation that it is to carry out. The applicant must comply with this requirement either before or at the same time as commencing the section 42 consultation. In doing so, the applicant must send to the SoS the same information that is to be provided to the Section 42 Consultees.
- 9.1.2 VPIB commenced the section 42 consultation (as part of the Stage 2 Consultation) on 23 October 2018 (letters were sent to the Section 42 Consultees and the Non-Prescribed Consultees on 23 and 29 October 2018 – the latter where letters were sent to an alternative address after initially being returned).
- 9.1.3 In accordance with section 46, PINS (on behalf of the SoS) was notified of the start of the section 42 consultation on 22 October 2018, prior to the start of the consultation on 23 October 2018. The letter was accompanied by a USB drive containing the consultation documents that were to be sent to the Section 42 Consultees. A copy of the Section 46 Notification is provided at Appendix 9.1.
- 9.1.4 The PINS acknowledged receipt of the Section 46 notification by email and letter on 24 October 2018. A copy of the PINS acknowledgement is provided at Appendix 9.2.
- 9.1.5 VPIB therefore complied with section 46.

10. STAGE 2 CONSULTATION: SECTION 42 'DUTY TO CONSULT'

- 10.1.1 This section sets out the consultation carried out as part of the Stage 2 Consultation in accordance with section 42 'Duty to consult' of the PA 2008. The Stage 2 Consultation took place from 23 October to 3 December 2018.
- 10.1.2 At the same time as consulting persons under section 42, VPIB also consulted a number of other persons who, while there was no statutory duty to consult them, it was considered may be interested in the Proposed Development. These Non-Prescribed Consultees were consulted in the same manner and provided with access to the same information as the Section 42 Consultees.
- 10.1.3 The remainder of this section deals with section 42 consultation carried out as part the Stage 2 Consultation.

10.2 Who was consulted

- 10.2.1 The section 42 consultation involved VPIB consulting the prescribed persons (Section 7, Appendix 7.1 and Appendix 7.2), the relevant local authorities under section 43 (Section 7, Table 7.1) and persons/land ownership interests falling within Categories 1, 2 and 3 of section 44 (Section 7 and Appendix 7.4). Consistent with VPIB's objective to consult widely on the Proposed Development, as confirmed above, the Non-Prescribed Consultees (Section 7 and Appendix 7.6) were also consulted.
- 10.2.2 In total, approximately 219 prescribed persons, relevant local authorities, relevant statutory undertakers, land ownership interests and Non-Prescribed Consultees were consulted.

10.3 How were they consulted

- 10.3.1 The consultees (both prescribed and non-prescribed) were sent a consultation letter by Royal Mail registered delivery. Letters were sent to the Section 42 Consultees on 23 and 29 October 2018. The letters explained why each consultee was being consulted, provided background information on the Proposed Development and summarised its main components (example letters are included at Appendix 10.1).
- 10.3.2 In a limited number of cases the Royal Mail were unable to deliver the letter, either because there was no one available to sign for the letter or the person was no longer at the address. In these cases, VPIB re-sent the letter to an alternate address (on 29 October 2018) for the organisation/person, or where appropriate sent it addressed to 'the current occupier', ensuring that the minimum 30-day consultation period was still provided.
- 10.3.3 Also, with regard to section 44 persons, where the land referencing was unable to establish the owner of or other person interested in the land within the Site, or where an owner had been identified but it was not certain that they were the only relevant person, VPIB erected site notices in locations around the Site in areas close to these land ownership interests (see Appendix 10.2). The site notices advised where hard copies of the consultation documents could be inspected, provided a link to the project website, telephone number, and stated a deadline for the receipt of responses.

10.4 What were they consulted upon/what information was provided

10.4.1 The letters sent to the statutory consultees were accompanied by a USB drive containing the following consultation documents:

- example copies of the section 42 and EIA Regulation 13 notification letter;
- plan showing the location of the Site;
- plan showing the extent of the Site outlined in red;
- plan showing the different parts of the Site;
- plans showing the indicative layout of the OCGT Power Station;
- indicative 3D visualisations of how the OCGT Power Station may look;
- PEIR and its non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date; and
- a copy of the notice that was published pursuant to section 48 'Duty to publicise' of the PA 2008.

10.4.2 The Non-prescribed Consultees, whilst not provided with a USB drive, were advised where the above documents could be accessed, including on the project website. The consultation documents, other than the PEIR, are provided at Appendix 10.3.

10.4.3 The full PEIR can be viewed at:

<https://www.vpi-ocgt.com/documents/>

10.5 How could feedback be provided/deadline for comments

10.5.1 The consultation letters advised of a variety of ways in which consultees could respond as follows:

- Post: VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB;
- E-mail: consultation@vpi-ocgt.com
- Website: <https://www.vpi-ocgt.com/>
- In Person: providing feedback at the public exhibitions.

10.5.2 The letters sent clearly stated that the deadline for the receipt of responses was 3 December 2018, therefore providing people with well in excess of the 28 and 30 day periods to respond required by (respectively) Section 45 and the 2017 EIA Regulations.

10.6 Response to the consultation

10.6.1 A total of 41 separate consultees responded to the section 42 consultation. The majority of the responses were received from the prescribed consultees. A small number of responses were submitted after the relevant consultation deadlines; however, VPIB still took these into account.

- 10.6.2 Of the responses received, approximately 19 raised specific comments/issues on the Proposed Development or requested further information, with the remainder either confirming that the consultee had no comments to make or merely acknowledging receipt of the consultation letter and documents.
- 10.6.3 The responses received to the consultation are provided at Appendix 10.4.
- 10.6.4 A summary of the issues raised by consultees is provided in Table 12.3 in Section 12 (and is therefore not repeated here), along with information on how VPIB has had regard to these.

10.7 Compliance with section 42

- 10.7.1 VPIB considers that the Stage 2 (section 42) Consultation undertaken has complied with the requirements of the PA 2008 as demonstrated in Section 2 at Table 2.2.

11. STAGE 2 CONSULTATION: SECTION 48 ‘DUTY TO PUBLICISE’

- 11.1.1 Section 48 ‘Duty to publicise’ of the PA 2008 requires applicants to publicise a proposed application for a DCO in the ‘prescribed manner’. The prescribed manner is set out in Regulation 4 of the APFP Regulations ‘Publicising a proposed application’.
- 11.1.2 Pursuant to Regulation 4(2), the Section 48 Notice for the Proposed Development was first published by VPIB on 25 October 2018, so as to coincide as closely as possible with the start of the Stage 2 Consultation. The Section 48 Notice was published in the Grimsby Telegraph, Scunthorpe Telegraph, the Guardian and the London Gazette.
- 11.1.3 The Section 48 Notice stated that VPIB must receive any comments on the Proposed Development by the 3 December 2018. As this was more than 28 days after the Section 48 Notice was last published (1 November 2018, see below), the Applicant complied with Regulation 4(3)(i).
- 11.1.4 A copy of the Section 48 Notice is provided at Appendix 8.4 and details of the newspapers that it was published in and the relevant dates are set out in Table 11.1 below.

Table 11.1: Newspapers used for Section 48 Notice

Newspaper	Dates
The Guardian	24 October 2018
The London Gazette	25 October 2018
Grimsby Telegraph	25 October and 1 November 2018
Scunthorpe Telegraph	25 October and 1 November 2018

- 11.1.5 Copies of the Section 48 Notice as published in the newspapers are provided at Appendix 8.4.
- 11.1.6 No consultation responses were received as a result of the publication of the Section 48 Notice.
- 11.1.7 Regulation 13 of the 2017 EIA Regulations places a requirement on applicants, where an application is for EIA development, to, at the same time as publishing the Section 48 notice, to send a copy of that notice to the relevant consultation bodies and any person notified to them by PINS in accordance with Regulation 11(1)(c) of the 2017 EIA Regulations. VPIB’s compliance with Regulation 13 is confirmed at Appendix 7.1 (an example of EIA Regulation 13 letter is included at Appendix 10.1).
- 11.1.8 VPIB therefore complied with section 48 of the PA 2008.

12. SECTION 49 ‘DUTY TO TAKE ACCOUNT OF RESPONSES TO CONSULTATION AND PUBLICITY’

12.1.1 Section 49 ‘Duty to take account of responses to consultation and publicity’ requires applicants to have regard to any ‘relevant responses’ received to the statutory consultation and publicity carried out in accordance with sections 42, 47 and 48 of the PA 2008. A relevant response is one received by the applicant before the deadlines set in relation to the statutory consultation and publicity. As such, there is no statutory duty for the applicant to take account of responses received after the relevant deadlines.

12.1.2 Despite the fact that the PA 2008 does not require applicants to take account of responses received after the deadlines set for consultation, VPIB has taken account of the responses received after the close of the Stage 1 Consultation and Stage 2 Consultation. Furthermore, while there is no statutory duty for applicants to have regard to any non-statutory consultation carried out, VPIB has treated the responses received to the Stage 1 Consultation in a comparable manner to those received to the Stage 2 Consultation.

12.2 Section 47 Consultees – local community

12.2.1 The approach taken by VPIB to responses from the local community has been to review the feedback forms received and identify theme/topic headings from the responses to questions where opinions or text had been sought (note: the other answers on the feedback form which were all multiple-choice are analysed in Sections 6 and 9 of this report).

12.2.2 The relevant questions from the feedback forms are as follows:

- the reason why the respondent had selected their multiple-choice answer regarding overall view of the Proposed Development (the second part of Question 4 at Stage 1 Consultation and the second part of Question 5 at Stage 2 Consultation); and
- any further comments provided in respect of the Proposed Development (Question 6 at Stage 1 Consultation and Question 5 at Stage 2 Consultation).

12.2.3 The themes and topics have been analysed by VPIB to provide a summary of the issues raised in respect of each. These have been checked to ensure that they accurately capture the issues raised, and a response has then been provided to those issues and any changes made to the Proposed Development have been identified, where relevant.

12.2.4 The theme/topic headings, summary of issues raised by the local community and responses from VPIB are set out in Table 12.1 on the following pages. It is notable that the vast majority of consultees stated that they are in favour of the Proposed Development and this is reflected in the tables.

12.3 Section 42 and Non-Prescribed Consultees

12.3.1 VPIB has taken a different approach to the responses from the Section 42 consultees and Non-prescribed Consultees. Here VPIB has summarised the issues raised by each consultee, rather than grouping them under theme/topic headings.

12.3.2 It is notable that only one consultee objects to the Proposed Development, this being South Killingholme Parish Council, with the remaining consultees broadly falling into the following categories:

- the Proposed Development is not relevant to them and/or no comments to make; or
- comments to make and further information required, but no in principle objection.

12.3.3 A summary of the issues raised by each of the consultees, including responses from VPIB, are set out in Tables 12.2 (stage 1 consultation responses) and 12.3 (stage 2 consultation responses) on the following pages. These tables name the consultees in alphabetical order.

Table 12.1: Consultee responses – Section 47 consultees (local community)

NO.	TOPIC/THEME HEADING	SUMMARY OF COMMENTS/ISSUES	VPIB'S RESPONSE/REGARD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
1.	Security of supply	<ul style="list-style-type: none"> The proposed development will contribute to security of energy supplies for the UK. A reliable source of energy is required. Wind and other renewables are intermittent, not reliable and expensive. Source of energy for future generations. Flexible demand response generation is needed. 	<p>There is a significant national need to provide new electricity generating capacity, as set out in the National Policy Statements ('NPSs') for energy. NPS EN-1 states that at least 22 gigawatts of existing electricity generating capacity will need to be replaced in the coming years, especially by 2020 as a result of tightening environmental regulation and the closure of aging power stations, particularly coal. The Proposed Development would make a significant contribution toward the security of the UK's electricity supplies.</p> <p>The OCGT Power Station, being gas-fired, would also be able to respond quickly to changes in the demand for and supply of electricity, which is increasingly important as the UK becomes more reliant on renewable energy technologies that are intermittent in nature. The OCGT Power Station will support the increased national deployment of renewable technologies by providing back-up generating capacity for times when such technologies are not generating sufficient electricity to meet demand, providing security of supply. The UK is increasingly reliant on renewable energy, primarily wind energy, which is intermittent in nature and dependent on weather conditions.</p>	<p>No change necessary.</p> <p>Relevant documents:</p> <ul style="list-style-type: none"> Planning Statement (Application Document Ref: 5.5) – Section 4 'The Need for the Proposed Development'.
2.	Employment and economy	<ul style="list-style-type: none"> Positive benefit for the area. Jobs needed in the area. Good for businesses in the area and the local economy in general. Local labour/firms should be used. Growth of local industry. Fully support any investment and development in the local area. 	<p>ES Volume 1, Chapter 14 comprises an assessment of the socio-economic effects of the Proposed Development on the local economy. This concludes that the Proposed Development would make a number of positive contributions to the local economy, primarily through employment.</p> <p>It is anticipated that the Proposed Development would generate a substantial number of jobs (approximately 150 at peak) during its construction phase (approximately two years), as well as a smaller number of long-term jobs during the operational phase (up to 15).</p> <p>VPIB notes the comments received regarding local employment. VPIB has therefore included a requirement within the draft DCO that will be aimed at promoting employment, skills and training opportunities for local residents.</p>	<p>Requirement 24 added to the draft DCO(Application Document Ref: 2.1)</p> <p>Relevant documents:</p> <ul style="list-style-type: none"> Chapter 14: Socio-Economics (ES Volume I, Application Document Ref: 6.2). Draft DCO (Application Document Ref: 2.1) – Requirement 24 'Employment, skills and training plan'.
3.	Traffic and highways	<ul style="list-style-type: none"> Concerns about amount of traffic on A160 during construction. Need for traffic management during construction. Concerns about HGVs travelling through local villages. 	<p>VPIB has carried out a detailed assessment of the impact of traffic on local roads as a result of construction of the Proposed Development. This is set out in ES Volume I, Chapter 14, which also signposts numerous other technical assessments, mitigation strategies and plans.</p> <p>The additional traffic due to construction activities would result in small, temporary increases of traffic flows, including HGVs, on the observed roads leading to the Site. The impacts of construction traffic on all road sections and junctions that would be used for construction are considered to be negligible and not significant.</p> <p>Notwithstanding the above, VPIB noted concerns raised by the local community and whilst the assessment has demonstrated that there would be no impacts of any significance, a number of traffic management measures would be implemented to seek to minimise or manage any traffic increases as a result of the Proposed Development.</p> <p>The Application includes a Framework Construction Workers Travel Plan (Appendix 7B, ES Volume III, Application Document Ref. 6.4) and a Framework Construction Traffic Management Plan (Appendix 7C, ES Volume III, Application Document Ref.6.4).</p> <p>The Framework Construction Traffic Management Plan identifies measures to control the routing and impact that construction HGVs would have on the local road network during construction. It is proposed that all</p>	<p>Framework CTMP added to the Application and Requirement 17 added to the draft DCO.</p> <p>Relevant documents:</p> <ul style="list-style-type: none"> Chapter 7: Traffic and Transportation (ES Volume I, Application Document Ref: 6.4). Appendix 7B: Framework Construction Worker Travel Plan (ES Volume III, Application Document Ref: 6.4). Appendix 7C: Framework Construction Traffic Management Plan (ES Volume III, Application Document Ref: 6.4). Draft DCO– Requirement 16 'Construction traffic management plan', Requirement 17 'Construction workers travel plan' and Requirement 18 'Construction hours'.

NO.	TOPIC/THEME HEADING	SUMMARY OF COMMENTS/ISSUES	VPIB'S RESPONSE/REGARD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
			<p>construction HGVs would be required to arrive and depart the Site via Rosper Road, Humber Road and Manby Road roundabout, thereby not travelling through local villages. Other measures include:</p> <ul style="list-style-type: none"> • HGV routing plan communicated to all drivers during their induction; • Local signage strategy; • Limiting construction delivery hours to 07:00 – 19:00; and • Management of abnormal load deliveries. <p>The CTMP, particularly the proposed vehicle routing, was added in part to address comments received from the local community.</p>	
4.	Site selection	<ul style="list-style-type: none"> • The site already benefits from a grid connection. • The site is in an industrial area. • There are other similar uses nearby. • Proposed structures are small when compared to those in the area. • Good use of previously developed/vacant land 	<p>The Site has been selected by the VPIB for the Proposed Development, as opposed to other potentially available sites, for the following reasons:</p> <ul style="list-style-type: none"> • it comprises primarily of previously developed or disturbed land, including land within the operational envelope of the Existing VPI CHP Plant Site; • it is situated in an industrial setting with few immediate receptors and is not particularly sensitive from an environmental perspective; • it is primarily located adjacent to the Existing VPI CHP Plant, which provides visual screening and synergies in terms of the existing workforce and services; • it benefits from excellent grid connections (gas and electricity) on the Existing VPI CHP Plant Site; and • it benefits from existing highway accesses onto Rosper Road, with the latter providing a direct connection (via a short section of Humber Road) to the Strategic Highway Network (A160) a short distance to the south of the Site. <p>A more detailed description of the Site is provided in ES Volume I, Chapter 3.</p> <p>Furthermore, the area in which the Site is located is allocated for industrial development in the local planning policy documents produced by NLC. The Core Strategy key diagram shows the Site as lying within the 'South Humber Bank Strategic Employment Site' ('SES'). Policy CS12 of the Core Strategy deals with the SES and is generally supportive of industrial and port-related activities within the designated area. It states that the area will be reserved for industrial type uses. There are also similar, supportive policies within the Local Plan (2003) and the Housing and Employment Land Allocations Development Plan Document (2016).</p> <p>A more detailed description of local policy designations is included in the Planning Statement submitted as part of the Application.</p>	<p>No change necessary.</p> <p>Relevant documents:</p> <ul style="list-style-type: none"> • Planning Statement (Application Document Ref: 5.3). • Chapter 3 'Site Description' (ES Volume I, Application Document Ref: 6.2).
5.	Adequacy of consultation material	<ul style="list-style-type: none"> • The information provided was sufficient to understand the proposals. • More information required to provide an informed opinion. 	<p>VPIB notes that the majority of consultees found the consultation material to be helpful and adequate, as demonstrated by the fact that feedback forms received stated that the information provided had made the Proposed Development more understandable.</p> <p>One consultee commented at the Stage 1 Consultation that more information was required in order to provide an informed opinion. In response, VPIB confirmed that the objective of the Stage 1 Consultation was to introduce the Proposed Development and initial proposals, including the options being considered, with the Stage 2 Consultation providing an update on, and seeking views on more developed proposals and advising people of the decisions made following the Stage 1 Consultation. The Stage 2 Consultation included the provision of significantly more detailed environmental information, including proposed management measures, in the form of the PEIR.</p> <p>The PEIR was produced in a similar form to the ES submitted as part of the Application, and reflected the information and assessments available to VPIB at the time of the Stage 2 Consultation, as required.</p>	<p>No change necessary.</p>

Table 12.2: Stage 1 Consultation responses – local authorities, technical consultees, land ownership interests & statutory undertakers

NO.	TOPIC/THEME HEADING	SUMMARY OF COMMENTS/ISSUES	VPIB'S RESPONSE/REGARD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
1	Air Products (BR) Limited	<p>Property interests in the land inside the Stage 2 Consultation Site boundary, notably critical pipeline infrastructure, have been identified.</p> <p>Full details of the development proposals for the two areas in question are required.</p> <p>Need to engage in early constructive dialogue with you on the matter, to consider what measures need to be taken.</p>	<p>VPIB has since contacted the consultee and provided further information. Negotiations are currently ongoing. Such discussions and negotiation are standard practice for DCO applications of this type. Please refer to Table 12.3 for detail in term of how discussions have progressed.</p>	<p>No change necessary – please refer to Table 12.3 for detail in term of how discussions have progressed.</p>
2	Cadent Gas Limited	<p>Apparatus in the vicinity of the Proposed Development has been identified, comprising gas pipeline of varying pressures.</p> <p>Appropriate protection for retained apparatus will be required as necessary, including compliance with relevant standards for works proposed within close proximity of apparatus.</p> <p>Where the Applicant intends to acquire land, extinguish rights, or interfere with any apparatus, the consultee will require appropriate protection and further discussion on the impact to its apparatus and rights, including adequate Protective Provisions.</p>	<p>VPIB has since contacted the consultee and provided further information. Negotiations are currently ongoing. Such discussions and negotiation are standard practice for DCO applications of this type. Please refer to Table 12.3 for detail in term of how discussions have progressed.</p>	<p>No change necessary – please refer to Table 12.3 for detail in term of how discussions have progressed.</p>
3	CLH Pipeline System Limited	<p>Property interests that may be affected by the Proposed Development have been identified.</p> <p>Full details of the development proposals are required.</p> <p>The interests of the CLH are conserved by means of the Energy Act 2013, in particular Part IV of the Act, and other legislation such as the Pipeline Safety Regulations 1996.</p> <p>The Energy Act 2013 prohibits any development and most intrusive activities without specific consent from the consultee.</p> <p>Need to engage in early constructive dialogue with you on the matter, to consider what measures need to be taken.</p>	<p>VPIB has since contacted the consultee and provided further information. Negotiations are currently ongoing. Such discussions and negotiation are standard practice for DCO applications of this type. Please refer to Table 12.3 for detail in term of how discussions have progressed.</p>	<p>No change necessary – please refer to Table 12.3 for detail in term of how discussions have progressed.</p>
4	East Lindsey District Council	<p>No comments at this stage.</p>	<p>No action/response required.</p>	<p>No change necessary.</p>
5	ES Pipelines	<p>No gas or electricity apparatus in the vicinity of the Site address and will not be affected by the Proposed Development.</p>	<p>No action/response required.</p>	<p>No change necessary.</p>

NO.	TOPIC/THEME HEADING	SUMMARY OF COMMENTS/ISSUES	VPIB'S RESPONSE/REGARD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
6	Health and Safety Executive	No comments at this stage – will wait for statutory section 42 consultation.	No action/response required.	No change necessary.
7	Humberside Fire and Rescue Service	No comments at this stage – will wait for statutory section 42 consultation.	No action/response required.	No change necessary.
8	Lincolnshire County Council	Questioned the following: <ul style="list-style-type: none"> How planning on consulting the residents who are close to the development but live within Lincolnshire County Council boundary? Whether Brocklesby Parish will be consulted? 	The SoCC sets out the approach taken by the Applicant to consultation, including the scope and methods applied for both the Stage 1 Consultation and Stage 2 Consultation. The Brocklesby Parish is outside of the Inner Consultation Zone where letters were sent directly to local residents. However, a number of other measures were applied in order consult those living outside of the Inner Consultation Zone, including newspaper articles in (local and national papers) and updates on the dedicated project website. These methods are relevant when considering potential consultees living within the Lincolnshire County Council area. For full details, please refer to the SoCC.	No change necessary. Relevant documents: <ul style="list-style-type: none"> Consultation Report (this document) Appendix 5.4 'Statement of Community Consultation.'
9	Marine Management Organisation	Consider if MMO input is required at this stage, which may depend on the scale of activity within the MMO's remit.	VPIB has since contacted the consultee and advised that no part of the Proposed Development falls within an area under its remit.	No change necessary.
10	Defence Infrastructure Organisation	No safeguarding objections to the Proposed Development.	No action/response required.	No change necessary.
11	National Grid Electricity Transmission PLC	High voltage electricity overhead transmission lines are located within or in close proximity to the Site. There is also a gas pipeline within or in close proximity to the Site. Request to be consulted at the earliest stages to ensure that the most appropriate protective provisions are included within the Application to safeguard the integrity of apparatus and to remove the requirement for objection. Request that the potential impact of the Proposed Development on existing assets is considered in any subsequent reports and as part of any subsequent application. Where it is proposed to acquire land, extinguish rights, or interfere with any apparatus, protective provisions will be required within the DCO.	VPIB has since contacted the consultee and provided further information. Negotiations are currently ongoing. Such discussions and negotiation are standard practice for DCO applications of this type. Please refer to Table 12.3 for detail in term of how discussions have progressed.	No change necessary – please refer to Table 12.3 for detail in term of how discussions have progressed.
12	North Kesteven District Council	No comments at this stage.	No action/response required.	No change necessary.

NO.	TOPIC/THEME HEADING	SUMMARY OF COMMENTS/ISSUES	VPIB'S RESPONSE/REGARD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
13	Orsted	<p>Orsted is currently developing the Hornsea Zone in the Southern North Sea, one of the nine zones identified by the Crown Estate's Round 3 offshore wind programme in 2009.</p> <p>There is potential for interaction with parts of the Proposed Development.</p> <p>To initiate the assessment the impact of the Proposed Development, the following is requested:</p> <ol style="list-style-type: none"> 1. Detailed information as to what is being proposed to be installed within the areas relevant to Orsted; 2. Detailed information as to what works are to be undertaken; 3. Confirmation as to proposed time frames for the project; and 4. Confirmation of how the Existing Gas Pipeline interacts with Orsted assets. 	<p>VPIB has since provided a response to the consultee, which was accompanied by plans. The response can be summarised as follows:</p> <p>The Proposed Development includes associated development, such as a new gas supply pipeline (i.e. the Gas Connection) to form a connection point to the Existing Gas Pipeline that supplies the Existing VPI CHP Plant Power Station and an electrical cable to form a new connection point (i.e. the Electrical Connection) to the existing substation within the Existing VPI CHP Plant Site. The Existing Gas Pipeline was originally constructed in 2003 to provide fuel to the Existing VPI CHP Plant. The route of the pipeline runs from a connection point at an above ground installation (the 'Existing AGI Site') within the Existing VPI CHP Plant Site to a tie in point at the existing National Grid ('NG') Feeder No.9 pipeline located to the west of South Killingholme. The Applicant is not seeking consent to carry out any works to the Existing Gas Pipeline and, as a result, it does not form part of the Site or Proposed Development. It is included in the Application on the basis that the Applicant is seeking rights to use and maintain the pipeline and it is therefore included within the DCO 'Order land' (the area over which powers of compulsory acquisition or temporary possession are sought).</p> <p>The Proposed Development comprises a fast response gas-fired power station with an output capacity of up to 299 MW. It would produce electricity from a single OCGT unit using natural gas. In an OCGT power station, the natural gas is fired in the combustion system of the gas turbine to drive a generator that produces electricity. Waste heat is sent to an exhaust and no steam cycle is installed. The Proposed Development would be able to quickly increase or 'top up' supply during periods of potential electricity shortfall on the National Grid. The OCGT Power Station would be capable of being started at short notice to help cope with periods of high demand or low supply nationally (for example, when the wind is not blowing) to support the increasing penetration of intermittent renewables supplying the National Grid.</p> <p>In terms of timeframes, it is proposed to submit the Application in the second quarter of 2019.</p> <p>The Proposed Development would connect into the Existing Gas Pipeline within the Existing VPI CHP Plant Site. For the avoidance of doubt, the only new section of gas pipeline would be a short section from the OCGT Power Station Site to the existing connection point within the adjacent Existing VPI CHP Plant Site.</p> <p>The areas where works are proposed noted above do not interact with the areas highlighted by the consultee in which its cables will run. A set of final land plans has been submitted as part of the Application.</p>	<p>No change necessary.</p> <p>Relevant documents:</p> <ul style="list-style-type: none"> • Land Plans (Application Document Ref: 4.2).

NO.	TOPIC/THEME HEADING	SUMMARY OF COMMENTS/ISSUES	VPIB'S RESPONSE/REGARD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
14	Atkins (on behalf of Vodaphone)	<p>Request to provide information on the following:</p> <ul style="list-style-type: none"> the site location name (including postcode if possible) within the subject heading, send separate emails for each separate site location, 12-digit grid references within the body of the email, and a site location plan. 	<p>VPIB has since provided a response to the consultee, which can be summarised as follows:</p> <ul style="list-style-type: none"> Site Location Name and Postcode: Land in the vicinity of the VPI Immingham Power Station, Rosper Road, South Killingholme, Lincolnshire, DN40 3DZ. There is only one red line boundary plan and one site address (plan attached). 12 digit grid reference: TA 15946 15333. Please find the site location plan attached. <p>No further response was received from Atkins.</p>	No change necessary.
15	North East Lincolnshire Council	<p><u>Drainage</u></p> <p>Contact North East Lindsey Drainage Board to agree the surface water drainage approach for the Site.</p> <p><u>Environmental Health</u></p> <p>Interested in viewing any air quality assessment that have been undertaken for the proposal and any traffic figures that may impact the highways of NELC.</p>	<p>VPIB has since confirmed that the North East Lindsey Internal Drainage Board has been consulted.</p> <p>VPIB has since provided the air quality and traffic assessments from the PEIR to the consultee, as part of the Stage 2 Consultation.</p>	<p>No change necessary.</p> <p>Relevant documents:</p> <ul style="list-style-type: none"> Chapter 6 'Air Quality' (ES Volume I, Application Document Ref: 6.2); and Chapter 7 'Traffic' (ES Volume I, Application Document Ref: 6.2).

Table 12.3: Stage 2 Consultation responses – Section 42 and Non-prescribed Consultees

NO.	CONSULTEE	SUMMARY OF COMMENTS/ISSUES	VPIB'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
1	Air Products (BR) Limited	<p>The comments followed the same theme as those provided by the consultee in response to the Stage 1 Consultation.</p> <p>Further dialogue in respect of the following is requested, in order to adequately consider and, if necessary, protect the consultee's assets:</p> <ul style="list-style-type: none"> interests in the locality; the impact of the Proposed Development on the consultee's interests; and questions relating to the technical/engineering aspects of the Proposed Development as currently proposed. 	VPIB has entered into dialogue with APBR to explain the project, existing gas pipeline and new pipeline routes and potential asset crossings.	<p>Following the Stage 2 Consultation VPIB refined the options for the Gas Connection, removing those which ran around the western and eastern sides of the Existing VPI CHP Plant. The potential western route included in the Stage 2 Consultation (and the associated AGI) were the parts of the Proposed Development which directly interacted with the consultee's apparatus – following the removal of this, VPIB is no longer proposing any works in the immediate vicinity of the consultee's apparatus. The consultee's apparatus is within the Existing Gas Pipeline (and therefore the Order land) and VPIB is continuing to discuss this with the consultee.</p> <p>The Statement of Reasons document included in the Application (Application Document Ref: 3.2).</p>
2	Anglian Water	<p>The additional documentation provided as part of the consultation has been reviewed and a pipeline and easement that might be impacted by the Proposed Development have been identified.</p> <p>Seeking to ensure the protection of any existing assets and the manner in which any diversions would be conducted.</p> <p>Acknowledgement that the Applicant is looking at options for a supply of potable, and possibly industrial water. Further discussions on this are required.</p> <p>Keen to progress discussions regarding the agreement of Protective Provisions, if necessary.</p>	<p>VPIB has been in discussion with Anglian Water regarding the potential interactions of the Proposed Development and Anglian Water's apparatus, and has separately applied to Anglian Water for a connection from the water main (in Rosper Road) to the Proposed Development.</p> <p>Following the Stage 2 Consultation the consultee provided VPIB with its preferred form of protective provisions, which VPIB has taken into account in producing the Draft DCO.</p>	Protective provisions for the benefit of Anglian Water included in the Draft DCO (Application Document Ref: 2.1)
3	Atkins Global (on behalf of Vodaphone)	No objection/comments.	No action/response required.	No change necessary.
4	British Pipeline Agency Limited	No comments – not in zone of interest.	No action/response required.	No change necessary.

NO.	CONSULTEE	SUMMARY OF COMMENTS/ISSUES	VPIB'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
5	Cadent Gas Limited	<p>Note: the comments follow the same theme as those provided by the consultee in response to the Stage 1 Consultation.</p> <p>Apparatus in the vicinity of the Proposed Development has been identified, comprising gas pipeline of varying pressures.</p> <p>Appropriate protection for retained apparatus will be required as necessary, including compliance with relevant standards for works proposed within close proximity of apparatus.</p> <p>Where the Applicant intends to acquire land, extinguish rights, or interfere with any apparatus, the consultee will require appropriate protection and further discussion on the impact to its apparatus and rights, including adequate Protective Provisions.</p>	<p>VPIB has been in discussion with Cadent Gas regarding the potential interactions of the Proposed Development and Cadent Gas' apparatus. VPIB has explained that it is not seeking consent to carry out any works to the Existing Gas Pipeline, and it was included within the scope of the Stage 2 Consultation as VPIB anticipated including it within the Order land, in order to ensure it has the necessary rights to operate and maintain the pipeline.</p>	<p>VPIB is continuing to discuss the interaction of Cadent Gas' apparatus and VPIB's request for powers of compulsory acquisition over the Existing Gas Pipeline with the consultee.</p>
6	Environment Agency – Lincolnshire	<p>Require more detailed modelling of air quality impacts to be submitted in support of environmental permit application.</p> <p>Further information regarding ground contamination and hydrogeology also requested prior to development commencing.</p> <p>Standard planning conditions (requirements) outlined and requested to be included in the DCO Requirements.</p> <p>Flood risk assessment to take account of the new climate change projections and preference stated for an area of safe refuge to be provided above the critical flood depth. Further information requested to explain if a mains sewer connection has been investigated.</p> <p>Require more specific details in regards to the surface water drainage proposal.</p>	<p>VPIB has undertaken the additional modelling and provided the additional information requested.</p> <p>VPIB has since provided draft application documents to the consultee for comment – see Section 14 below for more details.</p>	<p>Chapter 6: Air Quality, Chapter 11: Ground Conditions and Hydrogeology and Chapter 10: Surface Water, Flood Risk and Drainage (ES Volume I, Application Document Ref: 6.2).</p> <p>Appendix 12A: Flood Risk Assessment (ES Volume III, Application Document Ref: 6.4).</p>
7	ESP Connection Limited	<p>ESP has no gas or electricity apparatus in the vicinity of the Site and will not be affected by Proposed Development.</p>	<p>No action/response required.</p>	<p>No change necessary.</p>
8	ESP Electricity Limited	<p>ESP has no gas or electricity apparatus in the vicinity of the Site and will not be affected by Proposed Development.</p>	<p>No action/response required.</p>	<p>No change necessary.</p>

NO.	CONSULTEE	SUMMARY OF COMMENTS/ISSUES	VPIB'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
9	ESP Networks Limited	ESP has no gas or electricity apparatus in the vicinity of the Site and will not be affected by Proposed Development.	No action/response required.	No change necessary.
10	ESP Pipelines Limited	ESP has no gas or electricity apparatus in the vicinity of the Site and will not be affected by Proposed Development.	No action/response required.	No change necessary.
11	Forestry Commission – Lincolnshire	<p>Clarification requested as to what is referred to as 'Higher Level Countryside Stewardship agreements' and confirmation that there may be a 'Woodland Grant Scheme' in proximity to the Site.</p> <p>Reviewed consultation material of relevance and satisfied with what has been scoped in and out, as well as the level of assessment of what has been scoped in.</p> <p>No further comments at this stage of the process.</p>	<p>VPIB has since confirmed the following by email.</p> <p>The Countryside Stewardship scheme (now Environmental Stewardship scheme) is an agri-environmental management scheme administered by the UK Government. We are aware that there are a number of these schemes, along with woodland grant schemes, in effect along the Existing Gas Pipeline that is proposed to fuel the Proposed Development.</p> <p>The Existing Gas Pipeline will provide fuel to the Proposed Development. It was originally constructed in 2003 to provide fuel to the Existing VPI CHP Plant, adjacent to the Site of the Proposed Development. The route of the pipeline runs from a connection point at an above ground installation within the Existing VPI CHP Plant Site to a tie in point at the existing National Grid ('NG') Feeder No.9 pipeline located to the west of South Killingholme.</p> <p>Importantly, the Applicant is not seeking consent to carry out any works to the Existing Gas Pipeline. It is included in the Application on the basis that the Applicant is seeking rights to use and maintain the pipeline and it is therefore included within the DCO 'Order land' (the area over which powers of compulsory acquisition or temporary possession are sought).</p> <p>The Existing Gas Pipeline has not been assessed as part of the EIA carried out in respect of the Application. This is on the basis that it is a pre-existing pipeline and the Applicant is not seeking consent to carry out any works to it.</p> <p>It follows that the Proposed Development would have no impact on any land subject either to Environmental Stewardship or Woodland Grant Schemes.</p>	<p>No change necessary.</p> <p>Chapter 9 'Ecology' (ES Volume I, Application Document Ref: 6.2).</p>
12	Gamma Telecom Limited	No apparatus within or adjacent to the Site.	No action/response required.	No change necessary.
13	Harlaxton Energy Networks Limited	No comments.	No action/response required.	No change necessary.

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14	Health and Safety Executive ('HSE')	Reminder of the requirements of the Pipelines Safety Regulations 1996 (Regulations 20 and 22) to notify HSE prior to certain events on both existing and new pipelines.	No action/response required. VPIB will comply with the Regulations noted by the consultee at the appropriate time.	No change necessary.
15	Highways England	<p>In broad terms, agree with the contents, approaches undertaken and assumptions made in relation to the transport assessment.</p> <p>Justification should be provided regarding the approach used for the assessment of magnitude at to the lack of use of DfT Circular 02/2013 to ascertain the level of impact at the strategic road network</p> <p>Furthermore, expected that DfT Circular 02/2013 should be used in the Transport Assessment.</p> <p>Conclusion:</p> <p>In principle, no objections to the Proposed Development, but review and agreement required on the following:</p> <ul style="list-style-type: none"> • Transport Assessment, • Construction Traffic Management Plan and; • Construction Workers Travel Plan. <p>Note: in some additional correspondence, the consultee requested information on two crossing of the A160 by the Existing Gas Pipeline and how this might affect the road.</p>	<p>VPIB has since confirmed the following by email:</p> <ul style="list-style-type: none"> • 2x crossings of the A160 – these crossing relate to the Existing Gas Pipeline that would be used to provide fuel (gas) to the Proposed Development. The Existing Gas Pipeline runs from the Proposed Development to an existing tie in the National Grid ('NG') Feeder No.9 located to the west of South Killingholme. Importantly, the Applicant is not seeking consent to carry out any works to the Existing Gas Pipeline; however, it is included in the Application on the basis that the Applicant is seeking powers of compulsory acquisition over it, to use and maintain it to ensure that the Proposed Development can operate. There are therefore no proposals for horizontal directional drilling or anything of that nature, as the pipeline is already constructed and in the ground. • Transport Assessment – the Applicant will submit as full transport assessment as part of the DCO application. There is therefore no need to condition one by requirement. Please also note that the Applicant has already made a transport chapter available as part of the Preliminary Environmental Impact Report issued to Highways England in the latter stages of 2018. • Construction Workers Travel Plan – VPIB will include Highways England as a named consultee in the requirement. 	<p>No change necessary. VPIB is continuing to discuss the interaction of Highways England's land / highway and VPIB's request for powers of compulsory acquisition over the Existing Gas Pipeline with the consultee.</p> <p>Chapter 7 'Traffic and Transport (ES Volume I, Application Document Ref: 6.2).</p> <p>Appendix 7A 'Transport Assessment' (ES Volume III, Application Document Ref: 6.4).</p> <p>Appendix 7B 'Framework Construction Worker Travel Plan' (ES Volume III, Application Document Ref: 6.4).</p> <p>Appendix 7C 'Framework Construction Traffic Management Plan' (ES Volume III, Application Document Ref: 6.4).</p> <p>The provision of the above are secured by Draft DCO, Schedule 2 'Requirement 15', 'Requirement 16' and 'Requirement 17' (Application Document Ref: 2.1).</p>
16	Historic England – East Midlands	Viewed PEIR to be reasonable. Noted that Thornton Abbey is left outside the study boundary. Refer to advice of the North Lincolnshire Council archaeologist Ms Alison Williams in respect of the assessment of on-site impacts and mitigation.	<p>VPIB has since confirmed the following by email:</p> <p>In respect of the comments about the visual impact of the Proposed Development; visibility has been assessed as part of the Landscape and Visual Impact Assessment that forms part of the ES. This includes an assessment of the potential visibility of the Proposed Development from the Abbey and the production of a photomontage and wireframe (included with the ES (Volume III) as Appendix 10D). This has demonstrated that no part of the Proposed Development will be visible from the Abbey and accordingly it has been excluded from further assessment.</p>	<p>No change necessary.</p> <p>Appendix 10D 'Photomontages Viewpoint K' (ES Volume III, Application Document Ref: 6.4).</p> <p>Draft DCO, Schedule 2 'Requirement 13' (Application Document Ref: 2.1)</p>

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			<p>In respect of the potential for the Site to hold archaeological remains, VPIB is in the process of seeking to agree a framework programme of archaeological works with the relevant County Archaeologist (Alison Williams). The Applicant's environmental team has significant experience in the application of deposit models, normally for sites in river valleys, areas of deep urban stratigraphy or with significant made ground, and has considered the use of such a model here. The available information on site conditions would indicate shallow topsoil over limited archaeology. However, further consideration to the use of a deposit model will be given through the development of a Written Scheme of Investigation ('WSI'), which will be developed based on an outline submitted with the DCO application.</p> <p>The provision of a detailed WSI is secured by Requirement 13 of the draft DCO, upon which Historic England is a named consultee.</p>	
17	Humberside Fire and Rescue Service	Guidance and requirements set out.	No action/response required.	No change necessary.
18	Interconnector (UK) Limited	No comments.	No action/response required.	No change necessary.
19	Lincolnshire County Council	No objection.	No action/response required.	No change necessary.
20	Marine Management Organisation	No comments.	No action/response required.	No change necessary.
21	Ministry of Defence	No objections, but require additional information.	<p>VPIB submitted a written response to the comments raised in the consultation response, as follows:</p> <p>Your request to fit an aviation warning lighting system to the proposed exhaust stack of the OCGT is noted, however, respectfully, it is not the intention to fit one in this instance. Our reasoning for this is that the requirement to fit aviation warning lighting is only legally mandated on structures exceeding 150 metres ('m') in height (under Article 219 of the UK Air Navigation Order). At up to 50 m, the stack proposed as part of the Project is considerably under this threshold.</p> <p>It should also be considered that construction of the stack without warning lighting would not result in any additional risk to air safety, as it would not</p>	No change necessary.

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			<p>represent the highest structure in the area. This is because approximately 250 m south of the proposed stack location is the existing exhaust stack associated with the existing VPI Combined Heat and Power ('CHP') Plant, which stands at approximately 90 m high. In addition, there are numerous taller structures to the west and south of the Project associated with the Lindsey and Humber Oil Refineries, all within 1 to 2 kilometres ('km') of the proposed stack location.</p> <p>Accordingly, we consider the position is that neither the height or position of the proposed stack relative to other structures would represent a risk to aviation safety, hence no warning lighting system is proposed.</p>	
22	National Grid Electricity Transmission Plc ('NGET')	Comments include reference to the existing NGET and NGG infrastructure, which will require appropriate protection for retained apparatus including compliance with relevant standards for works proposed within close proximity of its apparatus.	<p>VPIB entered into discussions with NGET and NGG regarding their existing infrastructure and the potential interactions of the Proposed Development.</p> <p>Following the Stage 2 Consultation the consultee provided VPIB with its preferred form of protective provisions, which VPIB has taken into account in producing the Draft DCO.</p>	Protective provisions for the benefit of NGET included in the Draft DCO (Application Document Ref: 2.1)
23	National Grid Gas Plc ('NGG')	Comments include reference to the existing NGET and NGG infrastructure, which will require appropriate protection for retained apparatus including compliance with relevant standards for works proposed within close proximity of its apparatus.	<p>VPIB entered into discussions with NGET and NGG regarding their existing infrastructure and the potential interactions of the Proposed Development.</p> <p>Following the Stage 2 Consultation the consultee provided VPIB with its preferred form of protective provisions, which VPIB has taken into account in producing the Draft DCO.</p>	Protective provisions for the benefit of NGG included in the Draft DCO and VPIB is continuing to discuss the interaction of NGG's land and apparatus and VPIB's request for powers of compulsory acquisition over the Existing Gas Pipeline with the consultee (Application Document Ref: 2.1)
24	NATS	No comments.	No action/response required.	No change necessary.
25	NATS En-Route Safeguarding	No comments.	No action/response required.	No change necessary.
26	Natural England	<p>Comments advise the following:</p> <p><u>European/International Sites</u></p> <p>The proposed development is within close proximity to the Humber Estuary SSSI/ SPA/ SAC/ Ramsar site. Due to this close proximity the development has the potential to impact on Humber Estuary SPA bird populations through noise and visual disturbance, during both the construction and operational phases. We note in Paragraph</p>	<p>VPIB has since confirmed the following by email:</p> <p><u>European sites</u></p> <p>Air quality impacts on the habitat sites have been assessed as presented in Chapter 6 Air Quality of the ES and the associated technical Appendix 6A (currently being finalised for submission as part of the Application). The assessment demonstrates that predicted nitrogen dioxide concentrations at the SAC associated with the Proposed Development are negligible, being</p>	<p>No change necessary.</p> <p>Chapter 9 'Ecology' (ES Volume I, Application Document Ref: 6.2).</p>

NO.	CONSULTEE	SUMMARY OF COMMENTS/ISSUES	VPIB'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
		<p>9.7.4.5 of the PEIR that you have assumed that the presence of other land use developments with negate the visual and noise impacts associated by your development on SPA birds. It is your responsibility to ensure that up to date information on other schemes is used for any assessment of impacts. We advise you to consult the Local Planning Authority on the progress/ timescales or changes to these schemes.</p> <p>We advise that the application is considered in combination with other plans or projects for impacts on the Humber Estuary SSSI/ SPA/ SAC/ Ramsar site. This should include, but is not limited to; including the VPI gas engines project (PA/2018/918) Local Development Framework, Local Plan, Environment Agency plans and projects and developments at Able Marine Energy Park and Able UK car storage proposal (PA/2017/2141). The applicant is advised to consult the Humber Nature Partnership In-combination Database for other plans and projects.</p> <p><u>Air Quality Impacts</u></p> <p>The air quality information provided does not rule out air quality impacts on the Humber Estuary SSSI/ SAC due to the NOx process contributions from operation phase of the scheme. We welcome the further evaluation of these impacts on the SSSI prior to the submission of the DCO. As part of this we advise that an in-combination assessment is undertaken of 24hr NOx levels with other schemes. It may be possible to rule out impacts on sensitive Humber SAC/ SSSI habitats if further information is provided on the location of sensitive habitats in relation to the development site.</p> <p><u>Environmental enhancements</u></p> <p>The proposed scheme has the potential to deliver ecological enhancements. Paragraph 5.3.4 of the Overarching National Policy Statement for Energy (EN-1)(2011) states that <i>'The applicant should show how the project has taken advantage of opportunities to conserve and enhance biodiversity and geological conservation interest.'</i> We therefore advise that the applicant explores options to enhance biodiversity as part of the scheme.</p>	<p>10% of the hourly mean Critical Level and less than 0.6% of the annual mean. The maximum process contribution to nitrogen deposition at the SAC is also negligible, being less than 0.1% of the Critical Load. It is therefore concluded that there are no significant air quality effects on the Habitat sites</p> <p>In respect of disturbance on SPA birds making use of the land adjacent to the Proposed Development, this has been assessed with the results of that assessment reported as part of the Habitats Regulation Assessment ('HRA') signposting, provided as Appendix 9B to the Preliminary Environmental Information Report ('PEIR') (see attached). This assessment concludes that the nature and level of sound produced by the Proposed Development would be very similar to that already experienced by any wildlife currently utilising that area and there would be no change to the level of noise that they are accustomed to. The impact is therefore expected to be insignificant.</p> <p>Although the Proposed Development falls within the South Humber Gateway ('SHG'), it is not considered that it would have any impact on the mitigation delivery plan. However, the relationship between the enhancement measures being considered for the Proposed Development and the SHG mitigation delivery plan will be further considered as part of the Biodiversity Enhancement Management Plan ('BEMP') that is to be submitted as part of the Application.</p> <p><u>Draft DCO</u></p> <p>The wording is standard wording used in requirements securing the need for a detailed CEMP to be prepared by the contractor. A framework CEMP will be provided with the Application, which will set out the aspects to be covered by the CEMP and which will need to be monitored during the construction phase.</p> <p><u>Water voles</u></p> <p>An assessment of the suitability of the drainage ditch to the south of the Site as a potential habitat for water voles has been conducted and it was concluded that the ditch is heavily shaded, supports virtually no aquatic or marginal plant species, is poorly connected to the wider ditch network, and is a rather isolated stretch located between extensive culverted sections beneath the Total Lindsey Oil Refinery ('TLOR') and Rosper Road. Therefore, it provides poor quality habitat for water vole. In addition, no significant alteration to the ditch is proposed as part of the Proposed Development. The only works that include the ditch comprise a small drainage outfall to deal with surface water from the Site.</p> <p>Accordingly, no pre-application surveys are proposed. However, as reported in the PEIR, a precautionary pre-construction survey of the ditch for water vole will be undertaken at least 3 months prior to the commencement of works to determine whether specific mitigation for the species is required. In the event that water vole presence is confirmed, mitigation may include displacement of the species from the small area to be affected, or alternatively the use of Non-Licensed Method Statements to protect water vole welfare during construction works, under the supervision</p>	<p>Habitats Regulation Assessment: No Significant Effects Report (Application Document Ref: 5.10)</p> <p>Appendix 9H 'Biodiversity Enhancement and Management Plan' (ES Volume III, Application Document Ref: 6.4).</p> <p>Draft DCO, Schedule 2' Requirement 15 (Application Document Ref: 2.1)</p>

NO.	CONSULTEE	SUMMARY OF COMMENTS/ISSUES	VPIB'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
			<p>of an appropriately trained ecologist. A Precautionary Working Method Statement ('PWMS') would be prepared prior to the commencement of works and included as part of the CEMP that is to be secured by a requirement of the DCO.</p> <p>Enhancement measures</p> <p>It is agreed that proportionate biodiversity enhancement should be made as part of the project and are preparing a BEMP as part of the Application. The BEMP will set out the measures and extent of works to be undertaken and these will be secured by requirement of the draft DCO.</p> <p>New gas pipeline</p> <p>Surveys have been conducted for the areas proposed for the new gas pipeline (the 'Gas Connection') as part of the PEIR. In addition, subsequent to the PEIR, the route of the pipeline has been refined and it is now proposed to be routed entirely through the existing VPI Combined Heat and Power Plant site (the 'Existing VPI CHP Plant Site'); an operational power station covered principally of hardstanding with no habitats of ecological interest. Therefore, no habitat or ecological effects are envisaged as a result of construction of the proposed pipeline.</p> <p>Cumulative and in-combination assessment</p> <p>An updated cumulative and in-combination assessment will be included as part of the Environmental Statement ('ES') submitted as part of the Application, including in the HRA signposting report. This will include the schemes you identified.</p> <p>VPIB has since provided draft application documents to the consultee for comment – see Section 14 below for more details.</p>	
27	Network Rail Infrastructure Ltd	<p>Comments stated two initial points of concern being the potential for underground pipelines beneath the railway in proximity to the Site and access routes to the Site which could use roads with level crossings over the railway.</p> <p>Also, requested discussions regarding the need for Protective Provisions.</p>	<p>VPIB discussed the Proposed Development with Network Rail via email during the Stage 2 Consultation, and subsequently provided written response to the points raised by Network Rail, setting out:</p> <ul style="list-style-type: none"> The pipeline crossing points identified by Network Rail are existing ones - VPIB is not seeking consent to carry out any works to the Existing Gas Pipeline, and it was included within the scope of the Stage 2 Consultation as VPIB anticipated including it within the Order land, in order to ensure it has the necessary rights to operate and maintain the pipeline; VPIB was continuing to assess its preferred route for the Gas Connection (one of the options for which was adjacent to the railway); A Transport Assessment has been included in the PEIR and a finalised version will be included with the Application. The CTMP and construction routing were being finalised but it was anticipated that the main construction route will be along the A180, A160 and Rosper Road. It was again noted that no construction works to the Existing Gas Pipeline were proposed; 	<p>Following the Stage 2 Consultation VPIB refined the options for the Gas Connection, removing those which ran around the western and eastern sides of the Existing VPI CHP Plant. The potential western route included in the Stage 2 Consultation (and the associated AGI) were the parts of the Proposed Development which were close to the railway – following the removal of this, VPIB is no longer proposing any works in the immediate vicinity of the consultee's land or apparatus.</p> <p>VPIB is continuing to discuss the interaction of Network Rail's land and VPIB's request for powers of compulsory acquisition over the Existing Gas Pipeline with the consultee.</p>

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			<ul style="list-style-type: none"> VPIB will consider the need for protective provisions for Network Rail, in light of the points outlined above. 	<p>Chapter 7 'Traffic and Transport (ES Volume I, Application Document Ref: 6.2).</p> <p>Appendix 7A 'Transport Assessment' (ES Volume III, Application Document Ref: 6.4).</p> <p>Appendix 7B 'Framework Construction Worker Travel Plan' (ES Volume III, Application Document Ref: 6.4).</p> <p>Appendix 7C 'Framework Construction Traffic Management Plan' (ES Volume III, Application Document Ref: 6.4).</p> <p>Draft DCO, Schedule 2 'Requirement 16' (Application Document Ref: 2.1)</p>
28	North East Lincolnshire Council	No objections. The comments replicate those from Stage 1 Consultation (note: VPIB's response is included in Table 12.2 of this report).	<p>No action/response required.</p> <p>VPIB has since provided draft application documents to the consultee for comment – see Section 14 below for more details.</p>	No change necessary.
29	North East Lincolnshire Council – Highways	Expect to see a Transport Assessment, Travel Plan and Construction Traffic Management Plan.	These documents have been provided as part of the Application.	<p>No change necessary.</p> <p>Chapter 7 'Traffic and Transport (ES Volume I, Application Document Ref: 6.2).</p> <p>Appendix 7A 'Transport Assessment' (ES Volume III, Application Document Ref: 6.4).</p> <p>Appendix 7B 'Framework Construction Worker Travel Plan' (ES Volume III, Application Document Ref: 6.4).</p>

NO.	CONSULTEE	SUMMARY OF COMMENTS/ISSUES	VPIB'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
				<p>Appendix 7C 'Framework Construction Traffic Management Plan' (ES Volume III, Application Document Ref: 6.4).</p> <p>Draft DCO, Schedule 2 'Requirements 16 and 17' (Application Document Ref: 2.1)</p>
30	North East Lindsey Internal Drainage Board	No comments.	No action/response required.	No change necessary.
31	North Kesteven Council	No comments.	No action/response required.	No change necessary.
32	North Lincolnshire Council	<p>Comments stated that the Council do not wish to raise any objection to the principle of the proposed scheme. The most important points on other topics are as follows:</p> <p>Air quality - the CEMP could be included as part of the final ES or secured via a requirement as part of the DCO. No justification as to why a taller stack has not been selected. Conclusion regarding emissions from the plant has not been supported by robust information/emissions data.</p> <p>Ecology – wording error to be rectified in final ES and suggestions regarding biodiversity and habitat enhancements outlined. Mitigation and enhancement measures should be secured by appropriate DCO requirements.</p> <p>Traffic/Transport – expect to see a pre/post construction carriageway condition survey.</p> <p>Landscape and Visual Impact – no viewpoint of the proposed development from Thornton Abbey.</p> <p>Surface Water and Flood Risk – expect to agree a detailed surface water drainage scheme.</p>	<p>VPIB provided separate written responses to respond to comments relating to cultural heritage and separately in relation to all other matters.</p> <p>The responses clarified the following points:</p> <p>Air Quality – A Framework CEMP will be included as part of the final ES and submitted as part of the Application. A detailed CEMP is secured by a requirement of the draft DCO. Justification has been provided regarding stack height. Not considered to be the potential for SO₂ and PM₁₀ emissions to impact on NAQs objectives.</p> <p>Ecology – wording rectified as appropriate in final ES. Biodiversity enhancement measures will be proposed as part of the ES and will be secured through a requirement(s) of the DCO.</p> <p>Traffic/Transport – a pre and post construction carriageway condition survey will be included within the Framework CEMP.</p> <p>Landscape and Visual Impact – visual impact from Thornton Abbey has now been assessed in the form of an additional viewpoint assessment to be included within the final ES.</p> <p>Surface Water and Flood Risk – a detailed surface water drainage scheme will be included.</p>	<p>Framework CEMP (Application Document Ref: 6.4.3).</p> <p>Chapter 9 'Ecology' (ES Volume I, Application Document Ref: 6.2).</p> <p>Chapter 10 'Landscape and Visual Amenity' (ES Volume I, Application Document Ref: 6.2).</p> <p>Appendix 10B 'Viewpoint Locations' (ES Volume III, Application Document Ref: 6.4).</p> <p>Appendix 10C 'Viewpoint Location Plan' (ES Volume III, Application Document Ref: 6.4).</p> <p>Chapter 12 'Surface Water Flood Risk and Drainage' (ES Volume I, Application Document Ref: 6.2).</p> <p>Chapter 13 'Cultural Heritage' (ES Volume I, Application Document Ref: 6.2).</p>

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		Cultural Heritage – lacking data relating to the Roman-British settlement preserved in situ within the proposed construction laydown area. Insufficient information regarding known/potential archaeological remains within the area. Proposed archaeological mitigation measures considered to be inadequate.	Cultural Heritage – following interrogation of HER records, information is sufficient to allow the potential impacts to be identified and assessed. We are proposing a strip, map and record as part of the construction phase for the Proposed Development. The proposed framework for the archaeological works will be submitted as part of the Application. VPIB has since provided draft application documents to the consultee for comment – see Section 14 below for more details.	Draft DCO, Schedule 2 'Requirements 6, 14 and 15' (Application Document Ref: 2.1)
33	Nottinghamshire County Council	No comments.	No action/response required.	No change necessary.
34	Premier Transmission Limited (Mutual Energy)	No comments.	No action/response required.	No change necessary.
35	Public Health England	Noted that environmental impacts and controls during both the construction and decommissioning phases have only been outlined in the supporting documentation. However, it is noted that the developer will prepare Environmental Management Plans in due course. These documents will detail control measures that are intended to reduce environmental impacts during these (i.e. construction and decommissioning phases of the development).	No action/response required.	Framework CEMP (Application Document Ref: 6.4.3). Chapter 16 'Human Health' (ES Volume I, Application Document Ref: 6.2).
36	Royal Mail Group	Requested address and postcode.	Information provided. No further response from Royal Mail Group received.	No change necessary.
37	Hampton by Hilton Humberside Airport	Commented on the potential commercial benefits of the Proposed Development.	No action/response required.	No change necessary.
38	South Killingholme Parish Council	Comment outlined concerns about the adequacy of consultation undertaken by the Applicant, the existing amount of traffic and industrialisation, the loss of natural environment, how the Proposed Development will be funded, the potential for shale extraction, and the potential to be exposed to excessive emissions. An objection is maintained to the Proposed Development.	VPIB has provided various email responses to the consultee in respect of the concerns raised. In addition the Applicant met with the consultee on 21 January 2019 to provide an update and answer questions about the Proposed Development. The Applicant's response is as follows: Email – 22 November 2018	No change necessary. ES Volume I (Application Document Ref: 6.2.9) – containing all conclusions in respect of the environmental assessments ES Non-Technical Summary (Application Document Ref: 6.1)

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			<p>The Applicant is aware of the requirements under section 42 'Duty to consult' of the PA 2008 and therefore prepared a comprehensive Preliminary Environmental Impact Report ('PEIR') (including a Non-Technical Summary) to support the Stage 2 Consultation.</p> <p>The PEIR covers the following topics:</p> <ul style="list-style-type: none"> • Air Quality; • Traffic and Transport; • Noise and Vibration; • Ecology and Nature Conservation; • Landscape and Visual Amenity; • Ground Contamination and Hydrogeology; • Flood Risk, Hydrology and Water Resources; • Cultural Heritage; • Socio-Economics; • Sustainability and Climate Change; • Human Health; • Cumulative and Combined Effects; and • Summary of Significant Effects. <p>The PEIR was made available in hard copy at both public exhibitions, a link was emailed to South Killingholme Parish Council on 23 October 2018, an electronic copy was enclosed with the consultation letter sent to the Parish Council (dated 23 October 2018), it is available for download from the documents page on the project website (https://www.vpi-ocgt.com/documents/), and hard copies are available for review at local inspection venues (see the attached Section 48 Notice for venue details). There are further ways of obtaining copies of the PEIR – set out in the Section 48 Notice (this was attached to the email).</p> <p>The public exhibitions were attended by members of the Applicant's project team, including environmental and planning specialists – available to answer questions and talk attendees through the PEIR, as necessary. Indeed, the project team talked exhibition attendees through specific sections of the PEIR on a number of occasions, and the document includes</p>	

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			<p>detailed information about the proposed power station and potential impacts on ecology, transport and traffic, and the local community etc.</p> <p>The letter and email sent to the Parish Council set out how to respond to the consultation and provided the Parish Council with in excess of 28 days to respond to the consultation, as required by the PA 2008. Please note that the consultation is still open and closes on 3 December 2018.</p> <p>Meeting – 21 January 2019</p> <p>A meeting with the Parish Council took place at the Village Hall, where their queries were answered and a positive discussion took place.</p> <p><u>Email – 22 January 2019</u></p> <p>The Council now has a hard copy of the Preliminary Environmental Impact Report, so please do read any parts of interest and feel free to call/email me if you have any questions.</p> <p>Note: the PEIR was provided to the Council at the aforementioned meeting.</p> <p><u>Email – 18 February 2019</u></p> <p>The final ES that will be submitted as part of the Application will include a full suite of management and mitigation measures. Hopefully this will allay the Council's remaining fears regarding cumulative effect of more industry on the village.</p> <p>We are not sure why the Council has suspicions regarding project funding. However, we can confirm that the Applicant considers that the project is fully viable and would not propose the significant investment required if this were not the case.</p> <p>We can categorically confirm that the proposed application does not include any proposals for 'fracking' as a means to extract shale gas. The Proposed Development would be fuelled by natural gas taken directly from the existing National Grid transmission system.</p>	

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39	The Canal and River Trust	No comments.	No action/response required.	No change necessary.
40	The Coal Authority	No comments.	No action/response required.	No change necessary.
41	Western Power Distribution	No comments.	No action/response required.	No change necessary.

13. EIA RELATED CONSULTATION

13.1.1 This section provides a brief summary of the EIA consultation that has taken place during the pre-application process. This is covered in more detail within the Environmental Statement ('ES') itself (Application Document Refs: 6.1 – 6.4).

13.2 The EIA Regulations

13.2.1 The 2017 EIA Regulations came into force on 16 May 2017, replacing the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009.

13.3 EIA Notification and Scoping – EIA Regulations 8(1) and 10(1)

13.3.1 At an early stage in the pre-application process, VPIB identified the Proposed Development as EIA development and that it would be necessary to notify the SoS of its intention to produce an ES and also to obtain a 'Scoping Opinion' with regard to the scope and coverage of the ES.

13.3.2 In view of the above, VPIB commenced early engagement with the host local authorities and a number of key technical consultees both to introduce the Proposed Development and also to start to discuss the proposed scope of the EIA, including the studies and survey work that would be required. Informal discussions and meetings took place with a number of bodies and these were used to inform the preparation of the EIA Scoping Report (Application Document Ref: 6.4.1) detailing the environmental topics that VPIB proposed to include within the scope of the EIA for the Proposed Development and those that it was proposed would be 'scoped out'.

13.3.3 In June 2018 VPIB submitted the EIA Scoping Report to PINS (acting on behalf of the SoS). The EIA Scoping Report provided formal notification under Regulation 8(1)(b) of the 2017 EIA Regulations of VPIB's intention to undertake an EIA for the Proposed Development and to produce an ES documenting the findings of this. The EIA Scoping Report also formally requested a Scoping Opinion pursuant to Regulation 10 of the 2017 EIA Regulations. Following receipt of the EIA Scoping Report, PINS consulted the relevant consultation bodies in accordance with Regulation 10(6). A Scoping Opinion was issued by PINS on 16 July 2018. This was accompanied by the responses received from the relevant consultation bodies.

13.3.4 The Scoping Opinion confirmed that the SoS was broadly satisfied with the suggested approach and topics covered by the EIA but drew VPIB's attention to a number of general points as well as points made in respect of specific topic areas. The Scoping Opinion and the points raised are addressed in each of the topic chapters included in the Environmental Statement (Chapters 1 to 18, Application Document Ref: 6.2).

13.4 Approach to preparation and publication of preliminary environmental information

13.4.1 PEIR is defined in the 2017 EIA Regulations as "information ... which (a) has been compiled by the applicant; and (b) is reasonably required for consultation bodies to develop an informed view of the likely significant environmental effects of the development (and of any associated development)". The EIA Scoping Opinion provided by PINS (and the comments received from the scoping consultees) was used to inform VPIB's preparation of a PEIR. The preparation of the PEIR was also informed by further dialogue between VPIB's environmental consultants and the host local authorities and key technical consultees.

13.4.2 The finalised PEIR was issued for the Stage 2 Consultation and was produced in a similar form to the ES submitted as part of the Application, and reflected the information and assessments available to VPIB at the time of the Stage 2 Consultation, as required.

13.5 EIA Regulation 13 Notification

13.5.1 In accordance with Regulation 13 of the 2017 EIA Regulations 'Pre-application publicity under Section 48 ('Duty to publicise') the relevant 'consultation bodies' were sent a copy of the Section 48 Notice published (along with the consultation letter).

13.5.2 Example copies of the letters and notices sent in accordance with EIA Regulation 13 are provided at Appendix 10.1. A schedule detailing the EIA consultation bodies who were notified is provided at Appendix 7.1.

13.6 Preparation and finalisation of the ES

13.6.1 Following the Stage 2 Consultation, VPIB's environmental consultants continued to engage with the host local authorities and key technical consultees in respect of the preparation and finalisation of the ES to be submitted as part of the DCO application. This included issuing draft ES chapters for comment, and providing a copy of the draft requirements proposed to be included in the draft order, the mechanism through which much of the embedded and additional mitigation proposed in the ES is secured. The consultee's comments were taken into account in finalising both the ES (Application Document Ref: 6.2) and the Draft DCO (Application Document Ref: 2.1).

13.6.2 Each of the ES topic chapters includes a table summarising the consultation that has taken place with consultees.

14. OTHER CONSULTATION AND ENGAGEMENT

14.1.1 This section briefly summarises the other (non-statutory) consultation and engagement that VPIB has undertaken during the pre-application process.

14.2 Local community and political representatives

14.2.1 Throughout the pre-application process VPIB has provided updates to the local community via the project website.

14.2.2 There has also been continued dialogue with local political representatives, including emails and meetings with and presentations to South Killingholme Parish Council.

14.3 Local authorities and technical consultees

14.3.1 VPIB has continued dialogue with and met with the host local authorities throughout the pre-application process. This has included update meetings in addition to sharing draft application documents. Specifically, the following draft application documents were provided to the host local authorities on 8 February 2019:

- Draft DCO; and
- Draft Work Plans and Draft Access and Rights of Way Plans.

14.3.2 The above were also sent to the Environment Agency, Natural England and Highways England. Comments on the draft DCO were received from the host authorities, Natural England and the Environment Agency in February and March 2019, and these, along with continued dialogue, have informed the preparation and finalisation of the draft application documents.

14.3.3 VPIB has also commenced discussions with a number of technical consultees in relation to the agreement of SoCG.

14.4 PINS engagement

14.4.1 Throughout the pre-application process VPIB has engaged with PINS in order to provide updates on the Proposed Development and obtain advice in relation to matters such as the drafting of the Application. A summary of this engagement is provided in Table 14.1.

Table 14.1: PINS engagement

Activity	Purpose	Date
Meeting	Inception meeting to introduce the Proposed Development	19 April 2018
Meeting	Update meeting (telephone conference) to discuss status of the Proposed Development.	11 September 2018

Activity	Purpose	Date
Draft documents submission	Submission of draft DCO, Explanatory Memorandum, Land Plans, Work Plans and Book of Reference etc..	24 January 2019

14.4.2 In addition to the above the Applicant arranged a meeting with PINS for 27 March 2019, to discuss comment from PINS following the draft documents submission. However, due to the limited amount and non-complex nature of the comments from PINS, it was agreed that the meeting was not necessary.

15. NEXT STEPS

- 15.1.1 VPIB is committed to continued engagement with the local community, host local authorities, and key stakeholders following the submission of the Application, as well as throughout the construction and operation of the Proposed Development, should the DCO be made by the SoS.
- 15.1.2 It is intended that VPIB will continue to issue updates on the Proposed Development through the project website and press releases. Regular contact will be maintained with the host local authorities and with other key stakeholders.
- 15.1.3 In addition to the above, there are statutory notification and publicity requirements pursuant to section 56 of the PA 2008 that VPIB will need to fulfil following acceptance of the Application for examination by the SoS. This will provide a further opportunity for interested parties to make comments, which will continue during the examination period.

APPENDIX 3.1 – CONSULTATION STRATEGY

VPI Immingham OCGT Project

Document Ref: insert ref.
PINS Ref: insert ref.

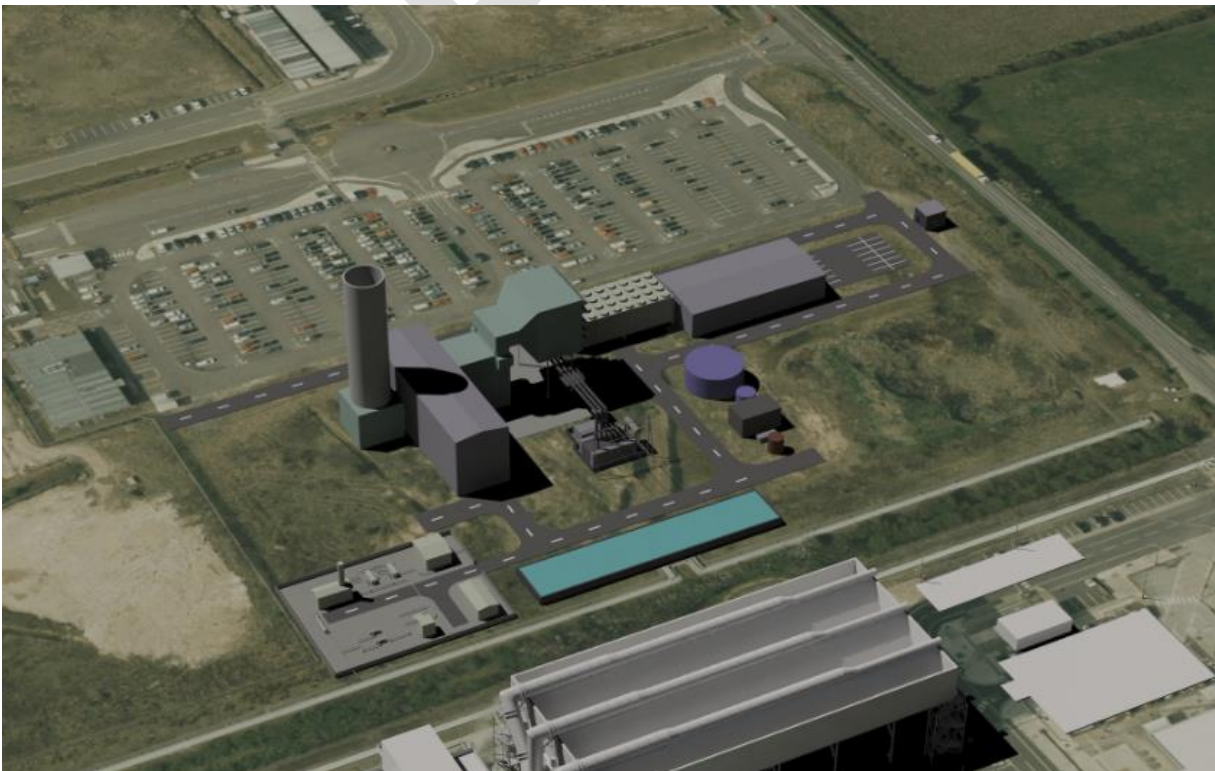
The VPI Immingham OCGT Order

Land to the north of and in the vicinity of the VPI Immingham Power Station, Rosper Road, South Killingholme, Lincolnshire, DN40 3DZ

Draft Consultation Strategy

The Planning Act 2008

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 5(2)(q)



Applicant: VPI Immingham B Ltd

Date: June 2018

DOCUMENT HISTORY

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Document Owner	DWD		

GLOSSARY

Abbreviation	Description
CHP	Combined Heat and Power
CO ₂	carbon dioxide
DCLG	Department for Communities and Local Government
DCO	Development Consent Order
EIA	Environmental Impact Assessment
ES	Environmental Statement
FAQ	Frequently Asked Questions
ha	hectares
MW	megawatts
NELC	North East Lincolnshire Council
NLC	North Lincolnshire Council
NPS	National Policy Statements
NSIP	Nationally Significant Infrastructure Projects
OCGT	Open Cycle Gas Turbine
PA 2008	Planning Act 2008
PEIR	Preliminary Environmental Information Report
PINS	Planning Inspectorate
SoCC	Statement of Community Consultation
SoS	Secretary of State
VPIB	VPI Immingham B Ltd

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1.0 INTRODUCTION

The purpose of this document

- 1.1 This Draft Consultation Strategy has been prepared on behalf of VPI Immingham B Ltd ('VPIB') in respect of its proposal to submit an application to the Secretary of State ('SoS') for Business, Energy and Industrial Strategy for a 'Development Consent Order' ('DCO') under the Planning Act 2008 (as amended) (the 'PA 2008') to allow construction and operation of a new Open Cycle Gas Turbine ('OCGT') Power Station of up to 299 megawatts ('MW') gross output and associated development (the 'Project').
- 1.2 The Project would be located on land adjacent to Rosper Road, South Killingholme, Immingham, DN40 3DZ. The land is located primarily within the administrative boundary of North Lincolnshire Council ('NLC') and small section lies within the administrative boundary of North East Lincolnshire Council ('NELC').
- 1.3 The Project would provide responsive support to the UK national grid and would be sited immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'). The Existing Power Station is one of the largest CHP plants in Europe, capable of generating 1,240 megawatts – about 2.5% of UK peak electricity demand – and up to 930 tonnes of steam per hour, which is used by nearby oil refineries to turn crude oil into products such as petroleum.
- 1.4 The proposed development site (the 'Project Site') is located near to the Port of Immingham in an industrial area. Immingham Dock is located approximately 1.5 kilometres ('km') to the south east while the Humber ports facility is located approximately 500m north and the Humber Refinery approximately 500m to the south. The nearest town is Immingham, located approximately 2.5 km south east of the Project Site and the nearest residential property is a single property on Marsh Lane located approximately 500 m to the south east of the Project Site. The villages of South and North Killingholme are located approximately 1.4 and 1.7 km west, south west of the main part of the Project Site.
- 1.5 The Project includes associated development such as a new gas supply pipeline to form a new connection point onto the existing gas pipeline supplying the Existing Power Station, adjacent to its southern boundary, and an electrical cable to form a new connection point to the existing substation within the Existing Power Station site. The Project also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme. Importantly, VPIB is only seeking the same rights to use, operate and maintain the existing pipeline.
- 1.6 VPIB proposes to engage in a range of pre-application consultation and engagement ahead of submitting the DCO application for the Project to the Planning Inspectorate (which examines DCO applications on behalf of the SoS). This will comprise a first round of non-statutory consultation and a second round of statutory consultation, with the latter meeting the statutory consultation requirements of the PA 2008. We intend to submit the DCO application in the first quarter of 2019.
- 1.7 This Draft Consultation Strategy sets out our proposed approach to, and timetable for, the first stage of consultation with local communities in respect of the Project, and to provide an initial view of our proposals for remaining pre-application consultation on the Project.

1.8 In accordance with Section 47(6) of the PA 2008 we will prepare a formal Statement of Community Consultation ('SoCC') later in the process. The SoCC will be based upon this Draft Consultation Strategy but will set out final (and potentially modified) proposals for the second, statutory consultation stage. We will consult NLC and NELC formally on a draft of the SoCC as we are required to do, and will then finalise and publish the SOCC, taking into account their comments.

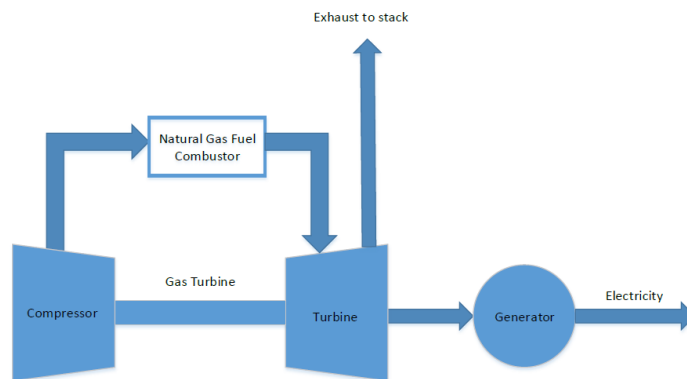
Who is VPIB?

1.9 VPIB is a wholly owned subsidiary of VPI Holding Ltd, which owns and operates VPI Immingham CHP Plant. For more information visit <https://www.vpi-i.com/>.

The Project

1.10 The Project will comprise a fast response gas fired plant with an output capacity of up to 299 MW. It will produce electricity from a single OCGT unit using natural gas which will be sourced from the existing gas supply to the Existing Power Station. In an OCGT power station, the natural gas is fired in the combustion system of the gas turbine to drive a generator producing electricity (see **Figure 1.1** below). Waste heat is sent to exhaust and no steam cycle is installed. The plant will be able to quickly increase or 'top up' supply during periods of potential electricity shortfall on the National Grid. The plant would be capable of being started at short notice to help cope with periods of high demand or low supply nationally (for example, when the wind is not blowing) to support the increasing penetration of intermittent renewables supplying the National Grid.

Figure 1.1 – Diagram of OCGT operation



1.11 The main benefits of the Project will be:

- contributing to security of national electricity supply, which can be addressed through having a mix of energy generating technologies;
- providing a reliable and very responsive source of flexible power generating capacity to support peak periods of demand and back up variable renewable forms of energy production; and

- lower carbon dioxide ('CO₂') emissions per megawatt of electricity generated from natural gas than existing coal fired power stations that recently have performed this role, helping to deliver UK climate change targets.

1.12 The Project Site would be split into the following parts:

- Main OCGT Power Station Site;
- Above Ground Installation (AGI) Site;
- Access Area;
- Electrical and Services Connections and Contractor Access and Facilities Area;
- Existing Gas Pipeline Corridor;
- New Gas Pipeline Route;
- Potential Construction Laydown Areas; and
- Alternative Gas Pipeline Route.

1.13 **Figures 1.2** and **1.3** on the following page shows the indicative uses within the Project Site and the potential DCO application boundary (the 'draft Order Limits'). These areas and boundaries will be refined and confirmed during our pre-application process.

1.14 The Project, once built and commissioned, is likely to be operational for around 25 years and potentially 40 years depending on the running regime. When confirmed as no longer required for electricity generation it would be decommissioned in accordance with a suitable strategy in discussion with NLC and NELC (as necessary) at that time.

1.15 For more information about the Project please visit www.vpi-ocgt.com.

Figure 1.2 – Parts of the Project Site (Sheet 1)

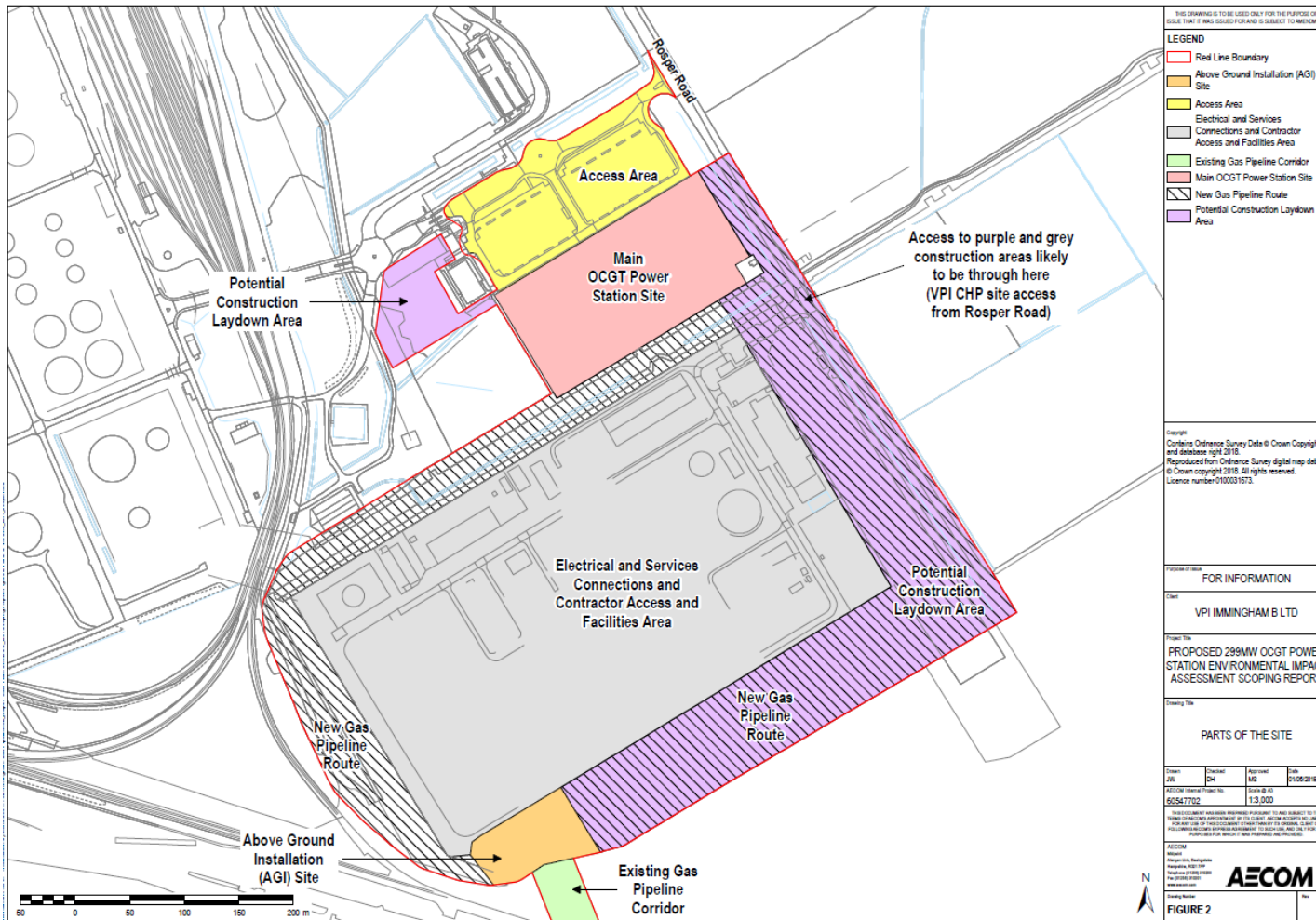
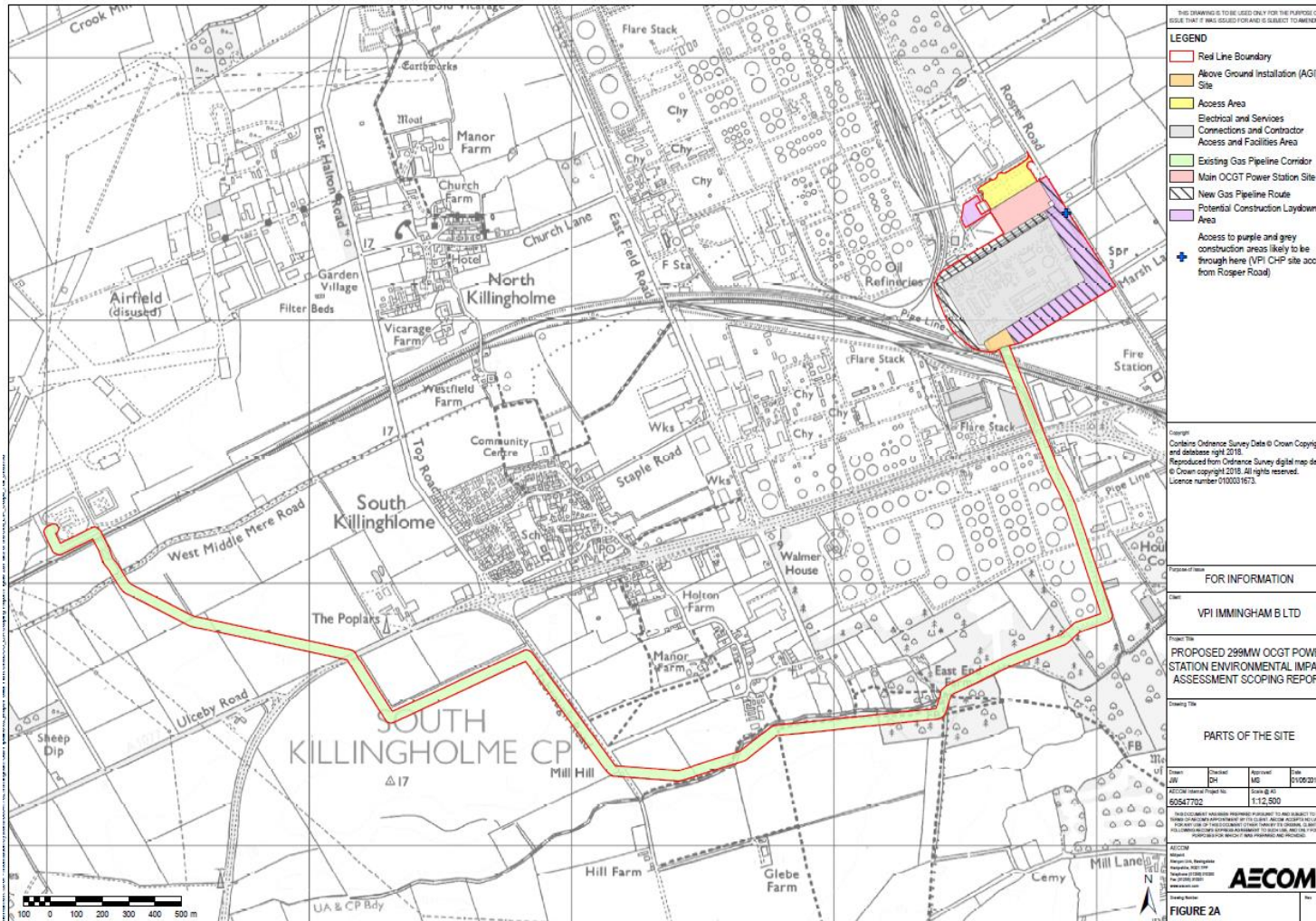


Figure 1.3 – Parts of the Project Site (Sheet 2)



2.0 OUR PROPOSED APPROACH TO CONSULTATION

Introduction

- 2.1 VPIB intends to carry out effective and meaningful pre-application consultation, as part of a strategy of preparing a well-developed and comprehensive DCO application, in which the important issues have been appropriately considered during the pre-application stage.
- 2.2 We recognise the early involvement of local communities, local authorities, statutory consultees and other stakeholders provides benefits for all parties, as government guidance¹ explains:

“Early involvement of local communities, local authorities and statutory consultees can bring about significant benefits for all parties, by:

- *helping the applicant identify and resolve issues at the earliest stage, which can reduce the overall risk to the project further down the line as it becomes more difficult to make changes once an application has been submitted;*
- *enabling members of the public to influence proposed projects, feedback on potential options, and encouraging the community to help shape the proposal to maximise local benefits and minimise any downsides;*
- *helping local people understand the potential nature and local impact of the proposed project, with the potential to dispel misapprehensions at an early stage;*
- *enabling applicants to obtain important information about the economic, social and environmental impacts of a scheme from consultees, which can help rule out unsuitable options;*
- *enabling potential mitigating measures to be considered and, if appropriate, built into the project before an application is submitted; and*
- *identifying ways in which the project could, without significant costs to promoters, support wider strategic or local objectives.”*

The application process

- 2.3 Onshore electricity generating stations in England with a capacity of more than 50 MW gross output are classified as 'Nationally Significant Infrastructure Projects' ('NSIPs') under Section 15(2) of the PA 2008 and therefore a DCO is required for their construction and operation. VPI Immingham OCGT is anticipated to have a gross output of up to 299MW and therefore falls within this definition.
- 2.4 The Planning Inspectorate is the government agency responsible for examining applications for DCOs which authorise NSIPs. VPIB will therefore submit an application for a DCO to the Planning Inspectorate ('PINS').
- 2.5 On receipt of the application, PINS will firstly decide whether or not the application should be accepted. If accepted, it will proceed to examine the application, and following the

¹ Department for Communities and Local Government, “Planning Act 2008: Guidance on the pre-application process”, (March 2015): paragraph 18

completion of the examination process will then recommend to the SoS (in this case the SoS for Business, Energy and Industrial Strategy) whether or not the application should be approved and in what terms. **Appendix 1** illustrates the six key steps of application process for the DCOs.

- 2.6 In deciding whether or not to approve the application, the SoS must determine the application in accordance with the relevant National Policy Statements ('NPS') unless the factors set out in the PA2008 direct otherwise. The NPSs set out the need for new energy infrastructure and the issues to be considered in determining such applications. These can be viewed at: <https://www.gov.uk/government/publications/national-policy-statements-for-energy-infrastructure>. For the Project, the NPSs of relevance are:
- EN-1 - Overarching National Policy statement for Energy;
 - EN-2 - National Policy Statement for Fossil Fuel Electricity Generating Infrastructure;
 - EN-4 - National Policy Statement for Gas Supply Infrastructure and Gas and Oil Pipelines; and
 - EN-5 - National Policy Statement for Electricity Networks Infrastructure.
- 2.7 EN-1 clearly states that the UK needs all types of energy infrastructure covered by the document (including new gas-fired generation) in order to achieve energy security of supply at the same time as reducing greenhouse gas emissions. PINS will therefore examine applications for energy infrastructure, such as the Project, on the basis that the need for that infrastructure has been proved. Consequently, representations to the consultation and examination of the Project should focus on the merits of the Project, and not matters of policy contained within the NPSs.
- 2.8 For more information about the DCO process, please refer to:
- <https://infrastructure.planninginspectorate.gov.uk/application-process/the-process/>
- 2.9 The Project is classified as an Environmental Impact Assessment ('EIA') development under Schedule 1 of 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended)'.
- 2.10 VPIB will therefore carry out assessments and impact studies to evaluate the likely significant environmental effects of the proposals. This information will ultimately be combined into an Environmental Statement ('ES') that will form part of the DCO application.
- 2.11 VPIB will apply to PINS for a 'Scoping Opinion' as to the information to be provided within the ES. PINS will consult with a number of statutory consultees and other bodies, and then issue the Scoping Opinion.
- 2.12 During our Statutory Consultation stage, VPIB will make available environmental information that will enable consultees to gain an understanding of the initial findings of our assessments of likely significant environmental effects, how these have influenced design development and also our approach to mitigating significant effects, in the form of a Preliminary Environmental Information Report ('PEIR').

Our proposed consultation strategy and objectives

- 2.13 Our overall consultation objectives are to:

- raise awareness of what is proposed and to give local occupiers and residents, NLC and other local authorities, statutory consultees and other stakeholders the opportunity to make informed comments upon the proposals;
- provide clear and concise information at appropriate times;
- invite feedback and have regard to it in developing the Project; and
- show, within the application, how the Project has taken account of consultation.

2.14 We have taken account of relevant local and national policy and guidance including:

- NLC Statement of Community Involvement (Adopted 2010);
- NELC Statement of Community Involvement (Adopted 2013);
- Department for Communities and Local Government (DCLG): Planning Act 2008: Guidance on the pre-application process (2015);
- The Planning Inspectorate Advice Note Two: The role of local authorities in the development consent process (Published February 2015 Version 1 Advice Note 2);
- The Planning Inspectorate Advice Note Three: EIA consultation and notification (Republished August 2017, version 7);
- The Planning Inspectorate Advice Note Eight: Overview of the nationally significant infrastructure planning process for members of the public and others (Published February 2017);
- The Planning Inspectorate Advice Note Eleven: Working with public bodies in the infrastructure planning process (Republished November 2017, version 4); and
- The Planning Inspectorate Advice Note Fourteen: Compiling the consultation report (Republished April 2012, version 2).

2.15 In addition to the above published guidance, our approach to consultation will be guided by discussions with NLC and NELC, and by a review of good practice on recent applications of a similar nature and scale, such as the Drax 299MW Biomass Energy Plant which was proposed around 0.5km to the east (receiving S36 consent in 2011), and more recent 299MW OCGT projects elsewhere in the UK. We will also be informed by VPI's experience in operating and developing the Immingham site in recent years and the company's and its advisors' knowledge of the site, the surrounding communities and the environment.

2.16 To deliver these objectives we will be undertaking a two stage consultation process consisting of:

- **Stage 1 - Preliminary Consultation:** consultation with communities in close proximity to the proposed site, as well as relevant technical bodies (e.g Natural England and the Environment Agency), NLC and other relevant local authorities. Hereafter referred to as 'Stage 1 Consultation'; and
- **Stage 2 - Statutory Consultation:** formal consultation in accordance with the statutory requirements of the PA 2008 with the local community in a wider geographical area, and relevant prescribed consultees and bodies, including technical and regulatory organisations, relevant statutory undertakers, relevant local

authorities, and those persons with an interest in the land required for the Project². Hereafter referred to as 'Stage 2 Consultation'.

When we will consult

- 2.17 In advance of our Stage 1 Consultation, we will undertake a programme of targeted communication to raise awareness of the Project and forthcoming consultation.
- 2.18 Stage 1 Consultation is scheduled to commence in June 2018 and last for a period of at least 4 weeks. Stage 2 Consultation is likely to commence in September or October 2018 and last for at least 4 weeks.
- 2.19 We will try to avoid established holiday periods and use venues that have good accessibility, in a variety of locations within and near to a defined consultation area (this is considered below).

What we will consult on

- 2.20 Many elements of a power station project are functional, engineering requirements and decisions for the Applicant to make. These include the choice of site, use of VPI land, the generation capacity, fuel type, technology type, the approximate massing and layout of the main plant items and structures, and connection routes.
- 2.21 There will be scope to consider changes to other aspects, such as use of third party land, boundary treatment, building appearance, mitigation for identified environmental or socioeconomic effects, and some of the construction arrangements, where feasible, economic and safe to do so, taking into account the views of technical consultees. We will provide further detail on these aspects as part of our SoCC and documents published at each stage of consultation.
- 2.22 Accordingly, Stage 1 Consultation will introduce the Project, explaining why it is needed and how it accords with national energy policy, and providing information on:
- our initial proposals for the Project, its purpose, scale and potential layout;
 - key timescales and means of further involvement; and
 - the environmental assessment work that will be carried out for the Project.
- 2.23 Stage 2 Consultation will be conducted in accordance with our SoCC, and will involve consultation on the detail of our proposed DCO application in accordance with the pre-application consultation and publicity requirements of the PA 2008, including:
- details of our revised proposals (taking account comments received during the Stage 1 Consultation) including how the final site will be laid out and its general appearance;
 - the PEI we have compiled;
 - indicative arrangements for construction; and

² In accordance with Sections 42, 47 and 48 of the Planning Act 2008 (as amended), and associated Regulations.

- our emerging proposals for avoiding, minimising and/or mitigating likely environmental or socioeconomic effects.

Who we will consult

2.24 At the Stage 1 Consultation, we will consult:

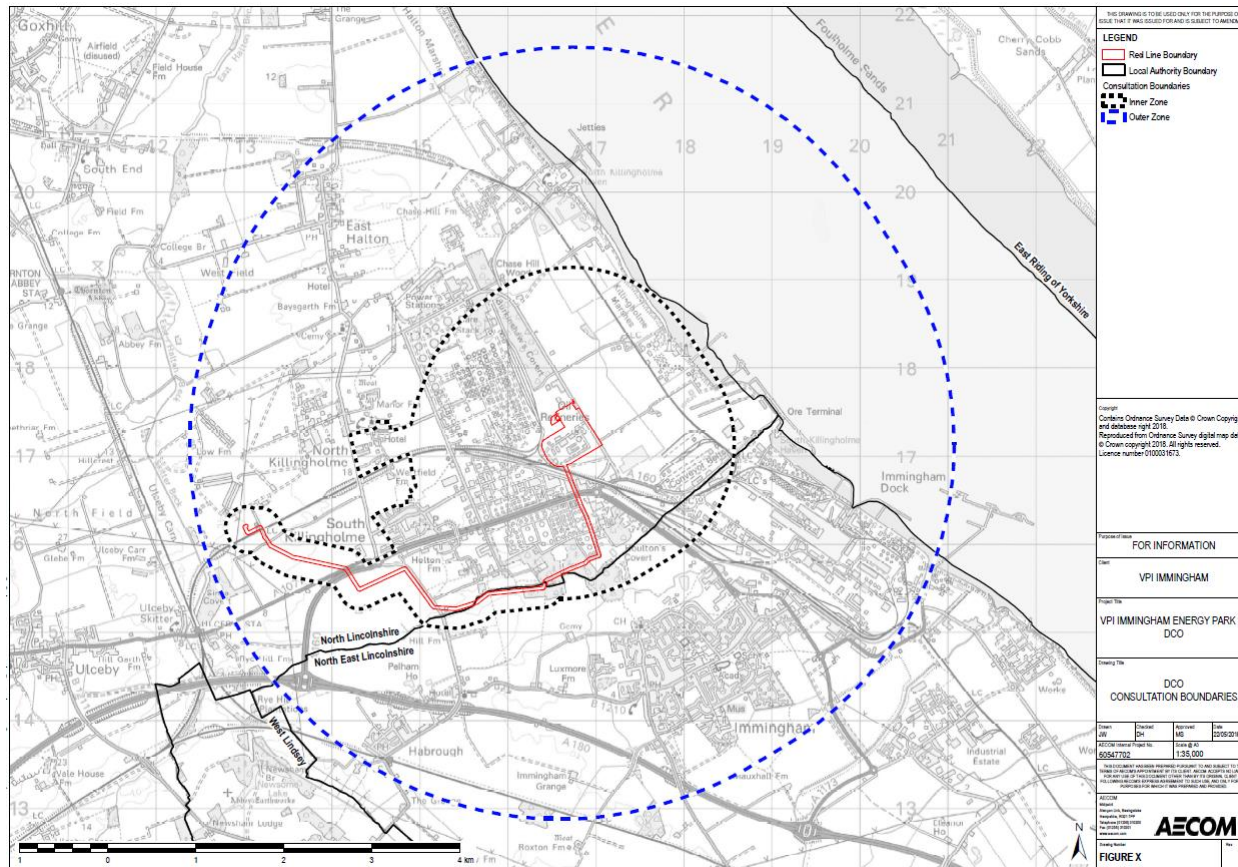
- the local community: this will include writing to local occupiers, potentially affected landowners, relevant political representatives and community groups. See further below;
- relevant technical bodies: this includes relevant technical and regulatory organisations (e.g. Environment Agency, Natural England etc). We will take into account views provided as part of the EIA scoping, within the EIA activities and/or other project activities as applicable; and
- relevant local authorities: NLC and NELC.

2.25 The likely extent of the provisional 'Consultation Area' for the Stage 1 Consultation of the local community is shown in **Figure 2.1** on the following page, which will be discussed further with NLC and then finalised for Stage 1 Consultation, and reviewed again for Stage 2 Consultation. The provisional area is formed of:

- an '**Inner Consultation Zone**' extending around 1.5km from the centre of the Main OCGT Power Station Site, representing the area within which we anticipate any potential for occupiers and residents to be materially impacted by the Project. The area has been extended (i) to include the settlements of South Killingholme and North Killingholme; and (ii) to include the Existing Gas Pipeline Corridor, around which a 200 m Inner Consultation Zone has been established. Within the Inner Consultation Zone area we will write to each address to introduce VPIB and the Project, and invite them to attend a public information exhibition or refer to the website for the exhibition resources. Within or near to the zone we will hold the aforementioned public information exhibitions and provide notices at relevant local locations; and
- an '**Outer Consultation Zone**' extending around 4km from the centre of the Main OCGT Power Station Site, taking in key settlements (East Halton, Immingham and Habrough) and representing the area within which we do not anticipate material impacts but acknowledge that there could be interest in the Project. Information will also be provided to these communities through notices in local newspapers and deposit of document at relevant local locations (including libraries) detailing the information events and website.

2.26 Please note that the more limited extent of the Inner Consultation Zone around the Existing Gas Pipeline Corridor (200m as opposed to 1.5km for the Main OCGT Power Station Site) reflects that this is an existing asset for which VPIB is seeking rights to use, operate and maintain as per the Existing Power Station.

Figure 2.1 – Proposed Consultation Area



- 2.27 At Stage 2 Consultation, we will be consulting in accordance with our SoCC on our detailed proposals and will publicise the PEIR, which will provide the information compiled to date from our environmental assessments. We will consult in accordance with the requirements of Sections 42, 47 and 48 of the PA 2008:
- **Section 42** - This includes bodies prescribed by Regulations such as relevant technical and regulatory bodies (e.g. Environment Agency, Natural England etc), relevant statutory undertakers, relevant local authorities and those persons with an interest in the land required for the Project (e.g. landowners and lessees).
 - **Section 47** - This includes residents, businesses and visitors to within the 'Consultation Area' (see below) in the vicinity of the site, community representatives and local community groups.
 - **Section 48** – This requires publicity of the draft application.
- 2.28 Ahead of publishing our SoCC setting out how we propose to consult potentially affected landowners and those living within the vicinity of the Site in accordance with Section 47, we will discuss with NLC and NELC the experience from Stage 1 Consultation, and the appropriateness of the Consultation Area. We will also seek the professional opinions of the specialist consultants undertaking the various environmental assessments and technical studies, to ensure the Inner Consultation Zone captures those local communities potentially affected by environmental impacts of the Project. We will formally consult with NLC and NELC on the content of our draft SoCC in accordance with Section 47 of the PA 2008. The authority will have 28 days starting from the day after they receive the SoCC to provide comments. We will then have regard to these comments in finalising the SoCC for publication.
- 2.29 The Consultation Area will be defined and then published accordingly including as part of the SoCC and on our Project website.
- 2.30 A SoCC Notice will be published (in accordance with Section 47(6) of the PA 2008) in relevant local newspapers prior to the start of the Stage 2 Consultation advertising where the local community can inspect the SoCC.
- 2.31 Before the start of Stage 2 Consultation relevant prescribed statutory consultees will be consulted in accordance with the requirements of Section 42 of the PA 2008 and associated regulations³. These consultees will be contacted via post or email to be formally notified of the start of this stage of consultation, with details of where to inspect the PEIR; and how to comment on the proposals, and a letter sent to PINS simultaneously under Section 46 of the PA 2008. In addition, we will hold consultation meetings with key consultees to ensure ongoing and constructive dialogue on the scope of the Project and obtain feedback on the evolving proposal and its environmental effects.
- 2.32 In line with Section 48 of the PA 2008, we will publicise details of our final proposals in a national newspaper, the London Gazette and the local newspapers. This will be undertaken in conjunction with the Stage 2 Consultation. In publicising our plans, we will include a 28 day period from the date the last notice is published for the receipt of comments. Any comments received before the deadline will be taken into account before we submit the DCO

³ 'The Infrastructure Planning (Applications: Prescribed Forms and Procedures) Regulations 2009 (as amended)' and 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended)'.

application. In accordance with the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) we will also send a copy of the Section 48 Notice to the relevant Section 48 consultation bodies.

Proposed consultation methods

Media

- 2.33 A press statement setting out the key elements of the Project and the dates and times of the public consultation events will be sent to local newspapers in advance of the public information events for each of the two stages of consultation.

Letters/newsletters

- 2.34 Letters will be sent to properties in the Inner Consultation Zone to inform those local occupiers of the proposals and to invite them to initial public information events, for each of the two stages of consultation.
- 2.35 The letters and newsletters will clearly advertise the forthcoming consultation periods, highlight the public information events and provide details of the project email address and website that will be set up to enable people to contact the project team.

Elected member briefings

- 2.36 We will aim to inform relevant elected members about our project and will ensure that it is carried out in accordance with the 'Councillors Code of Conduct' and that any proactive contact with elected members is preceded by discussion with officers.

Public information exhibitions

- 2.37 A series of public information exhibitions will be held which are accessible to the main communities in the vicinity of the Project Site (within the Inner Consultation Zone), during each of the two consultation stages. The timing of the events will be varied to include both daytimes and evenings, and will include one weekend day.
- 2.38 The public information exhibitions will be attended by members of the project team to answer questions on the proposals, assist with interpreting the project information available at the events and to encourage people to give their views. A series of information boards will be displayed at each public information event to set out details of the Project along with a 'Frequently Asked Questions' ('FAQ') document. Supporting technical information (such as the EIA Scoping Report) will be made available at the public information events. These will also be available on the project website.
- 2.39 Feedback forms will be made available at each event and visitors will be encouraged to use these to provide feedback and comment on the proposals.

Project website, email address and contact details

- 2.40 A project website (www.vpi-ocgt.com) has been established to provide background information on the Project, the dates, times and locations of the public information events. Downloadable versions of project documents including the briefing note, community information leaflets, information boards used at the public information events and feedback form will also be made available on the website.

-
- 2.41 A project email address and contact details have been set up prior to the Preliminary Consultation to provide additional ways in which people can contact the project team and access information on the proposal.
- 2.42 PINS also will establish a project website containing information provided to or by them in relation to the project.

Responding to information requests

- 2.43 We will aim to provide a substantive response in a timely matter to all questions or requests for further information received via the project website, email address, helpline or letter/feedback form.
- 2.44 We will consider, and aim to respond to, any verbal requests (particularly at the public information events), but will generally ask for comments to be made in writing through any method identified above. We can only guarantee consideration of responses made via the project website, email address, telephone number or letter/feedback form.

3.0 CAPTURE, ANALYSIS AND REPORTING CONSULTEE'S COMMENTS

Introduction

3.1 We are committed to recording, acknowledging, analysing, properly considering and providing feedback on all the comments received during the two stages of pre-application consultation and following publicity. Under Section 49 of the PA 2008 there is a duty on VPI to have regard to the consultation carried out under Sections 42 and 47 and the publicity under Section 48. In line with Section 37 (3)(c) of the PA 2008 the results of this process will be made available in a 'Consultation Report' which will accompany our DCO application.

How feedback can be provided

3.2 All consultees will have the opportunity to respond to our proposals via:

- Letter or via feedback forms available at the public information exhibitions; and
- Emailing the project.

3.3 Where respondents have confirmed interest (or otherwise indicated interest) in receiving periodic updates from the Project we will add them to our mailing list. VPI may enter into individual correspondence, for example to obtain clarifications or to obtain further information, but this is not guaranteed.

Analysis

3.4 We will analyse all comments received and take them into account as we develop the Project proposals. We will identify common themes arising out of the feedback received based on common key words, phrases or topics. For responses received under Section 47 (local community consultees), the objective will be to collate substantive points into a series of common themes which can be considered for the Project, and against which we will identify how we have given them regard. For Section 42 responses (prescribed consultees), we expect to provide more detailed responses where specific environmental and technical issues are raised.

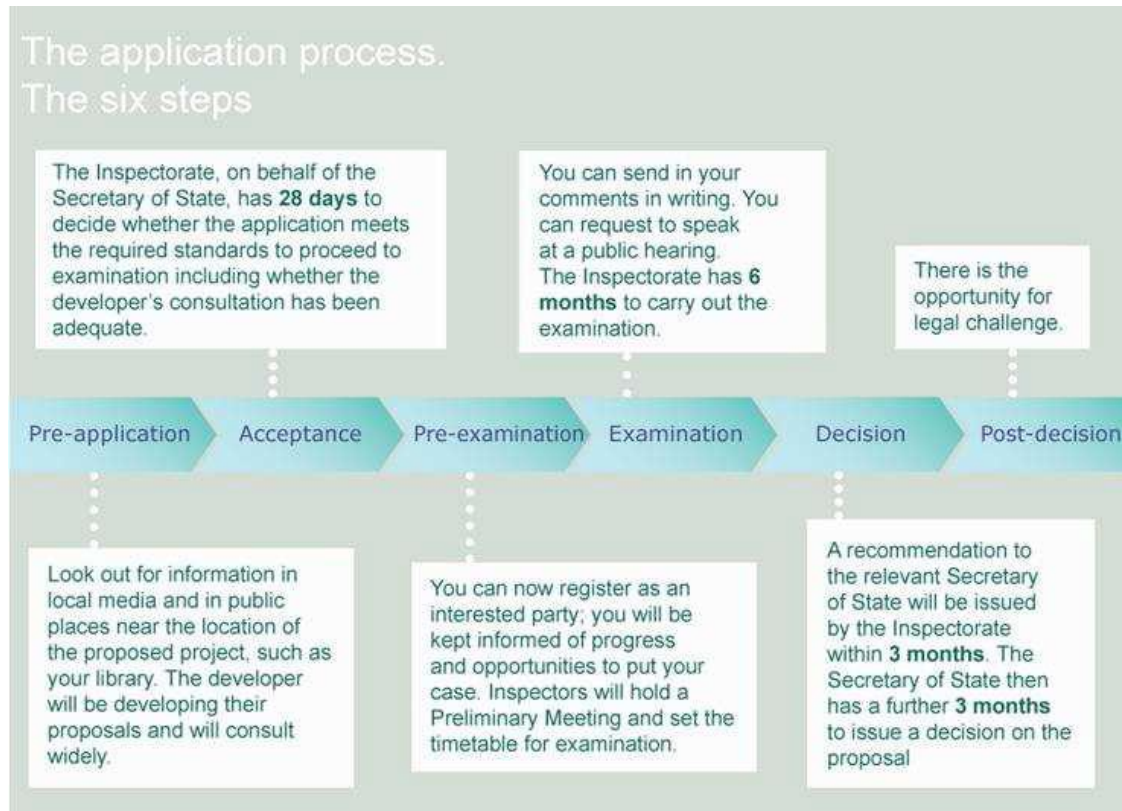
3.5 Feedback analysis from Stage 1 Consultation will be summarised in an interim 'Preliminary Consultation Report' which will be issued at Stage 2 Consultation stage. It will also go on to form part of our final Consultation Report accompanying the DCO application. In preparing and submitting the Consultation Report we will avoid publicising individual names and addresses of members of the public unless explicitly asked to do so by the individual/group concerned.

Reporting

3.6 We will produce a Consultation Report following analysis and consideration of all the comments received from both stages of consultation and in response to the final stage of publicity for our proposals. The Consultation Report will accompany our DCO application.

3.7 All consultation responses will be made available for inspection by PINS (where requested)

APPENDIX 1: THE DCO APPLICATION PROCESS ⁴



⁴ The Planning Inspectorate, <http://infrastructure.planningportal.gov.uk/application-process/the-process/>

APPENDIX 4.1 – BRIEFING MEETING PRESENTATION (EXAMPLE)



VPI-Immingham OCGT Project North Lincolnshire Council Meeting

11th June 2018

VPI-Immingham OCGT Project – NLC Meeting

Contents

- Introductions
- Project Overview
- Site
- Project Location & Indicative Site Layout
- Interconnections & Associated Development
- Technology
- Indicative Views
- Consultation & Environmental Impact Assessment
- The DCO Process
- Programme
- The Role of the Local Authority
- Questions?

VPI-Immingham OCGT Project – NLC Meeting

Introductions

- **VPI Immingham:**

- Vitol – Global commodities and energy trading company
- VPI Immingham – CHP plant generating 1240MW power and providing steam to local refineries
- VPI Immingham B – SPV developing new generation project

- **Project Team:**

- | | |
|--------------------------|------------------|
| • VPI Immingham | Marvin Seaman |
| • DWD (Planning/DCO) | Jake Barnes-Gott |
| • AECOM (Environmental) | Richard Lowe |
| • Pinsent Masons (Legal) | Nick McDonald |
| • WSP (Engineering) | Sanjay Patil |

<https://www.vitol.com/>

VPI-Immingham OCGT Project – NLC Meeting

Project Overview

- Development of a new 299MWe OCGT on a site adjacent VPI Immingham CHP
- Supported through Capacity Market (CM) contract
- Plan to bid into 2021 CM auction - prequalification in Sept 2020
- Existing site adjacent VPI Immingham CHP & 49MW Gas Engine project
- Consented by The Planning Inspectorate - Development Consent Order (DCO)
- Taking advantage of local synergies:
 - Gas & electricity connections nearby:
 - Capacity in both
 - Minimal new infrastructure
 - Adjacent existing VPI asset:
 - Management & trading team, Operation & Maintenance team, GT experience
 - Provide additional services (construction, operations & commercial support, utilities and services)
- DCO Applicant - 'VPI Immingham B Ltd'
- Standalone project - 'VPI Immingham OCGT'

VPI-Immingham OCGT Project – NLC Meeting

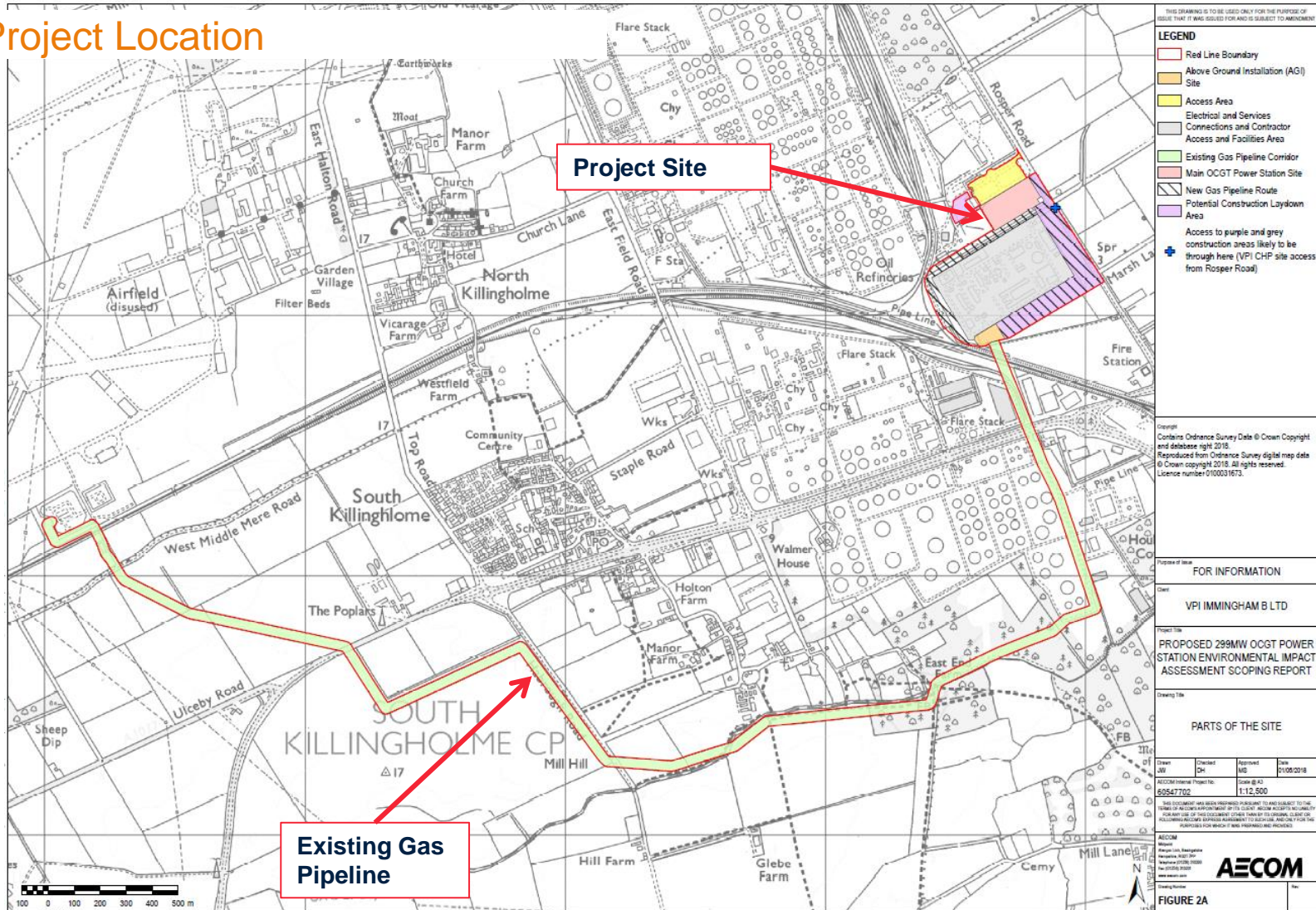
Site

- **5 Ha site adjacent VPI-I CHP:**
 - Part brownfield (construction arisings), part greenfield
 - Existing access from local highway - dedicated access onto site
 - Adjacent proposed Gas Engine site
- **Utility connection routes required:**
 - Gas, electric, water connections & access
- **Several site studies completed:**
 - Wintering bird survey & site walkover
 - Phase 1 Ecology, Geo-environmental
 - Preliminary Environmental Assessment
 - Topo survey & geotechnical investigation
 - Gas Engine TCPA EIA



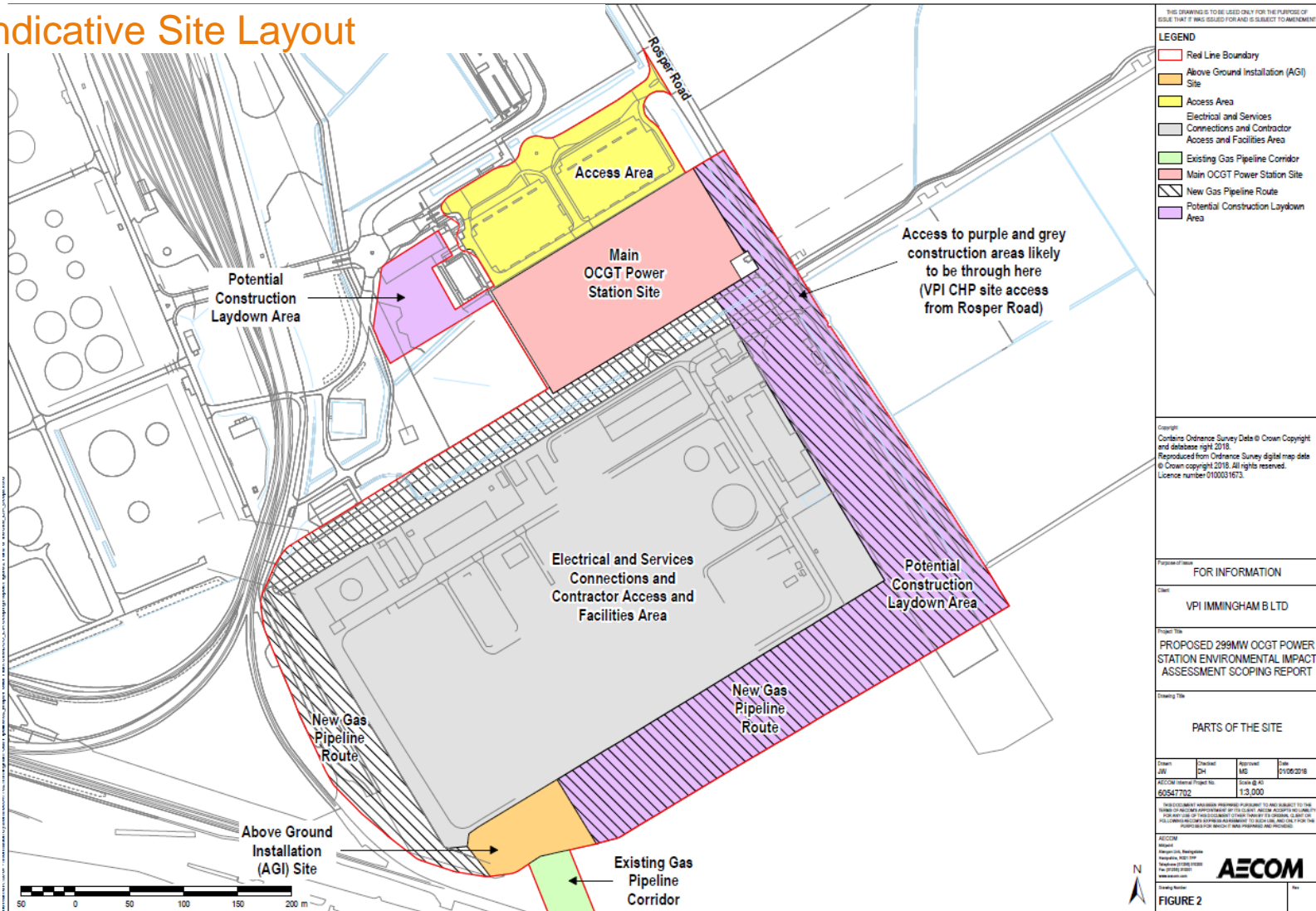
VPI-Immingham OCGT Project – NLC Meeting

Project Location



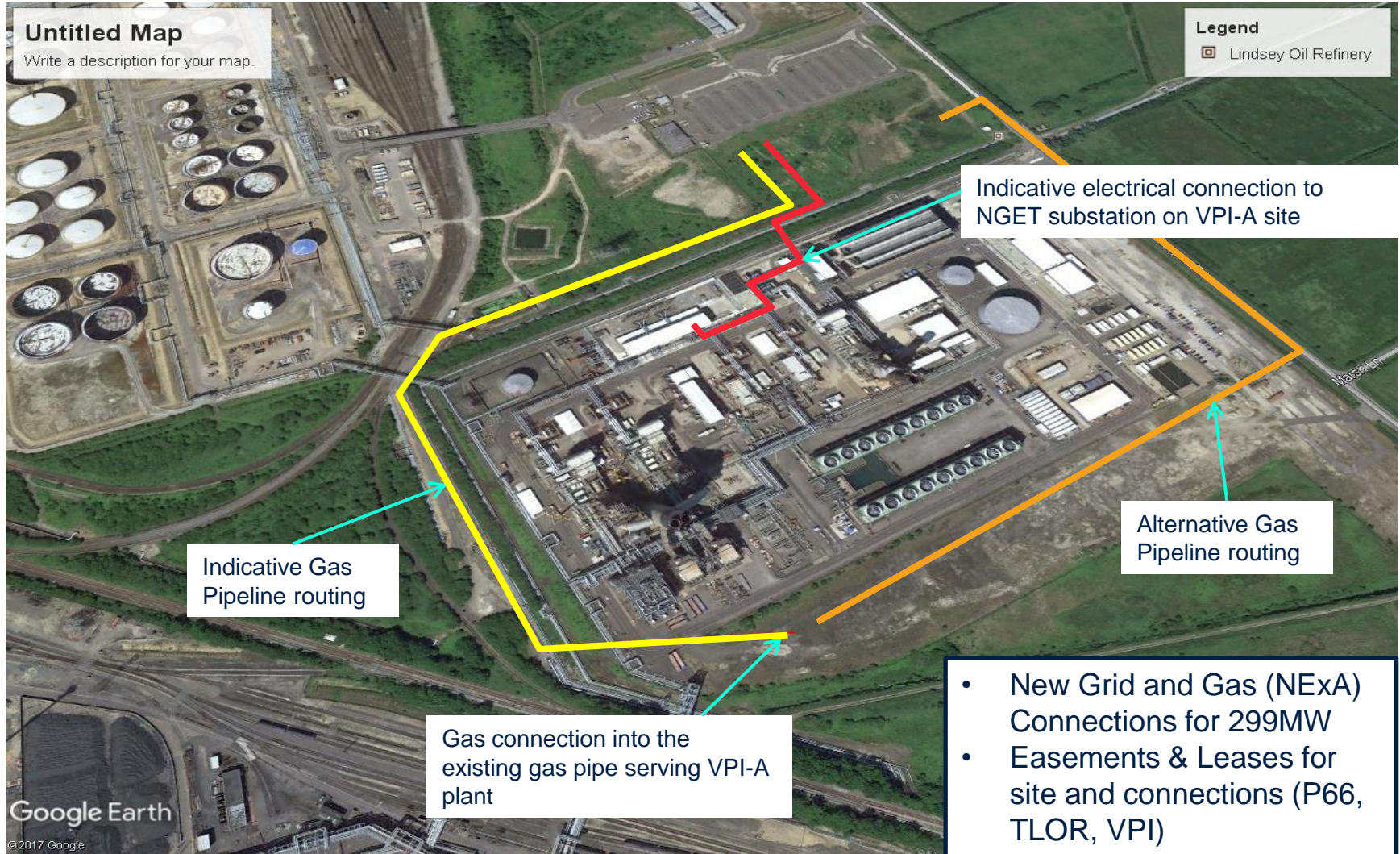
VPI-Immingham OCGT Project – NLC Meeting

Indicative Site Layout



VPI-Immingham OCGT Project – NLC Meeting

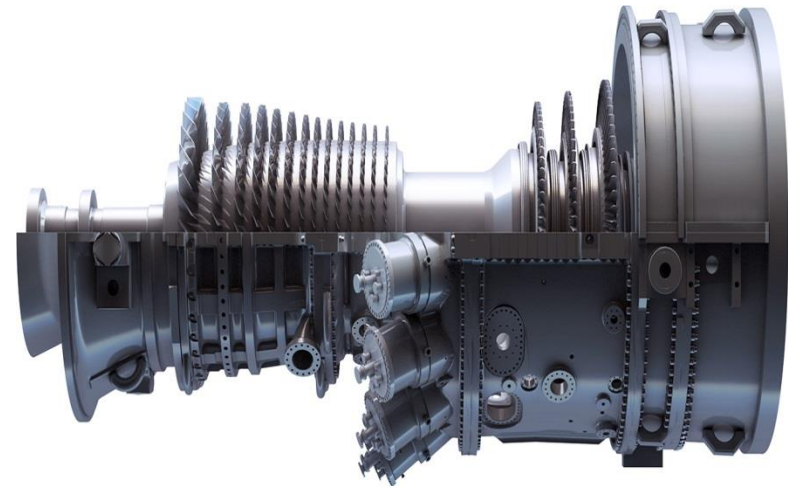
Interconnections - Gas & Electricity



VPI-Immingham OCGT Project – NLC Meeting

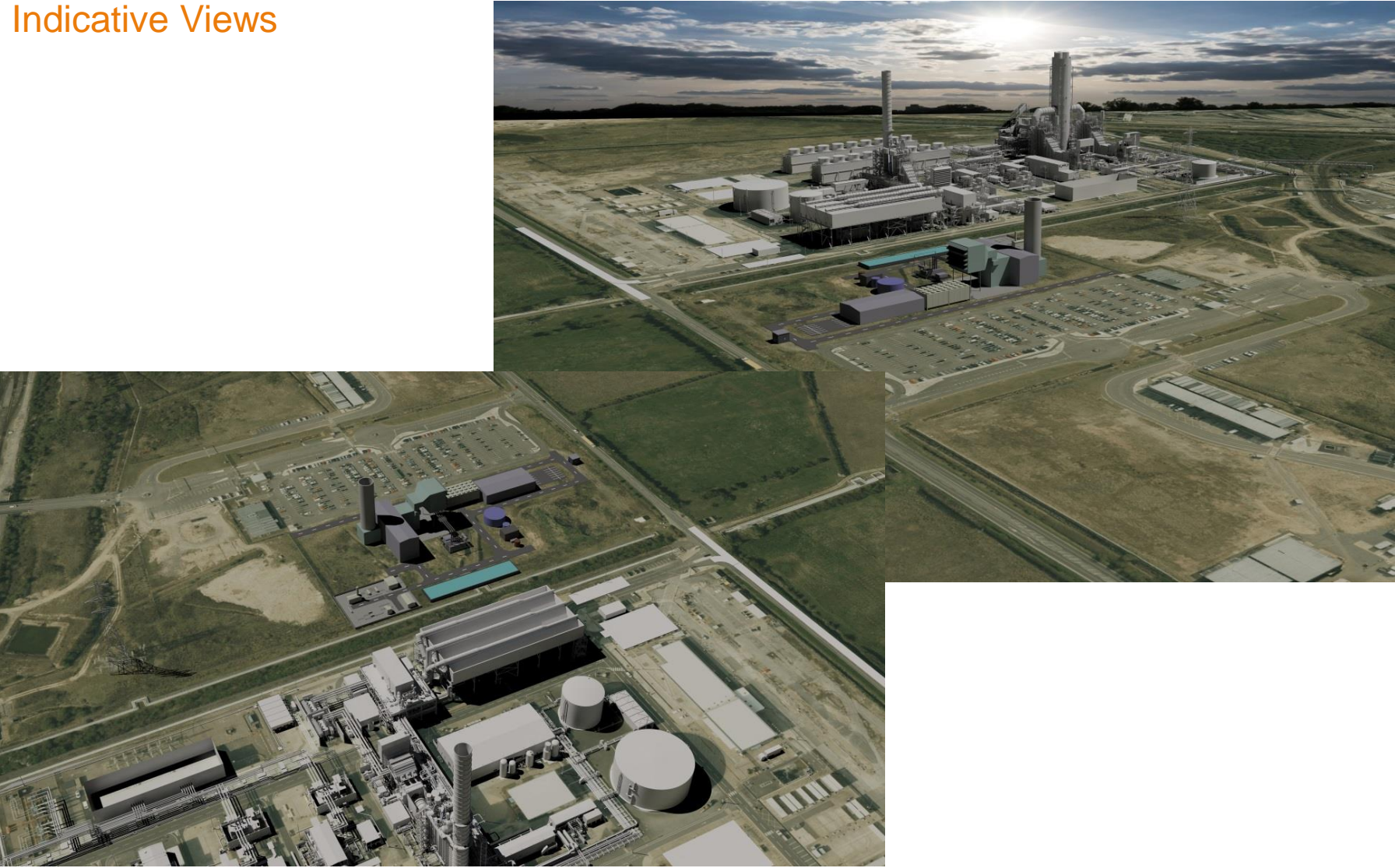
Technology

- **Standard design OCGT:**
 - Single module plant, 1 x GT, generator and auxiliaries
 - Minimal cooling water required
- **Major OEMs have suitable machine:**
 - GE: 9F-04 Series
 - Ansaldo: Alstom GT26
 - Siemens SGT5-4000F
- **Technology flexible:**
 - OEMs engaged, design envelope being developed
 - Layout options proven to fit on site
 - Technical and construction data being generated
 - Gas & Grid connections under discussion with NG
 - EIA to assess worst case 'Rochdale Envelope' scenario



VPI-Immingham OCGT Project – NLC Meeting

Indicative Views



VPI-Immingham OCGT Project – NLC Meeting

Consultation & Environmental Impact Assessment

- **Consultation Approach:**
 - Two stage approach; Stage 1 (non-statutory); Stage 2 (statutory)
 - Planning Inspectorate engaged, Scoping Report submitted, stakeholder mapping underway,
 - Relevant Local Authorities, North Lincolnshire & North East Lincolnshire Councils involved
 - Draft Consultation Strategy (SoCC) issued, website live <https://vpiimmingham.wpengine.com/>
- **Scoping & EIA:**
 - EIA expected to include; Planning Policy, Air Quality, Health, Ecology & Nature Conservation, Noise & Vibration, Landscape, Ground Conditions, Hydrology & Flood Risk, Traffic & Transport, Cultural Heritage, Socio-Economics and Climate Change
 - EIA may exclude; Waste Management, Electronic interference, Aviation & Accidental Events
- **Existing project in development (VPI-Immingham Energy Park A):**
 - 49.9MWe gas engine project subject to TCPA
 - EIA scope agreed with North Lincolnshire Council
 - Planning application submitted 9th May 2018
- **Cumulative effects with the gas engine project will be assessed in the DCO**

VPI-Immingham OCGT Project – NLC Meeting

The DCO process

The application process.
The six steps

The Inspectorate, on behalf of the Secretary of State, has **28 days** to decide whether the application meets the required standards to proceed to examination including whether the developer's consultation has been adequate.

You can send in your comments in writing. You can request to speak at a public hearing. The Inspectorate has **6 months** to carry out the examination.

There is the opportunity for legal challenge.

Pre-application

Acceptance

Pre-examination

Examination

Decision

Post-decision

Look out for information in local media and in public places near the location of the proposed project, such as your library. The developer will be developing their proposals and will consult widely.

You can now register as an interested party; you will be kept informed of progress and opportunities to put your case. Inspectors will hold a Preliminary Meeting and set the timetable for examination.

A recommendation to the relevant Secretary of State will be issued by the Inspectorate within **3 months**. The Secretary of State then has a further **3 months** to issue a decision on the proposal

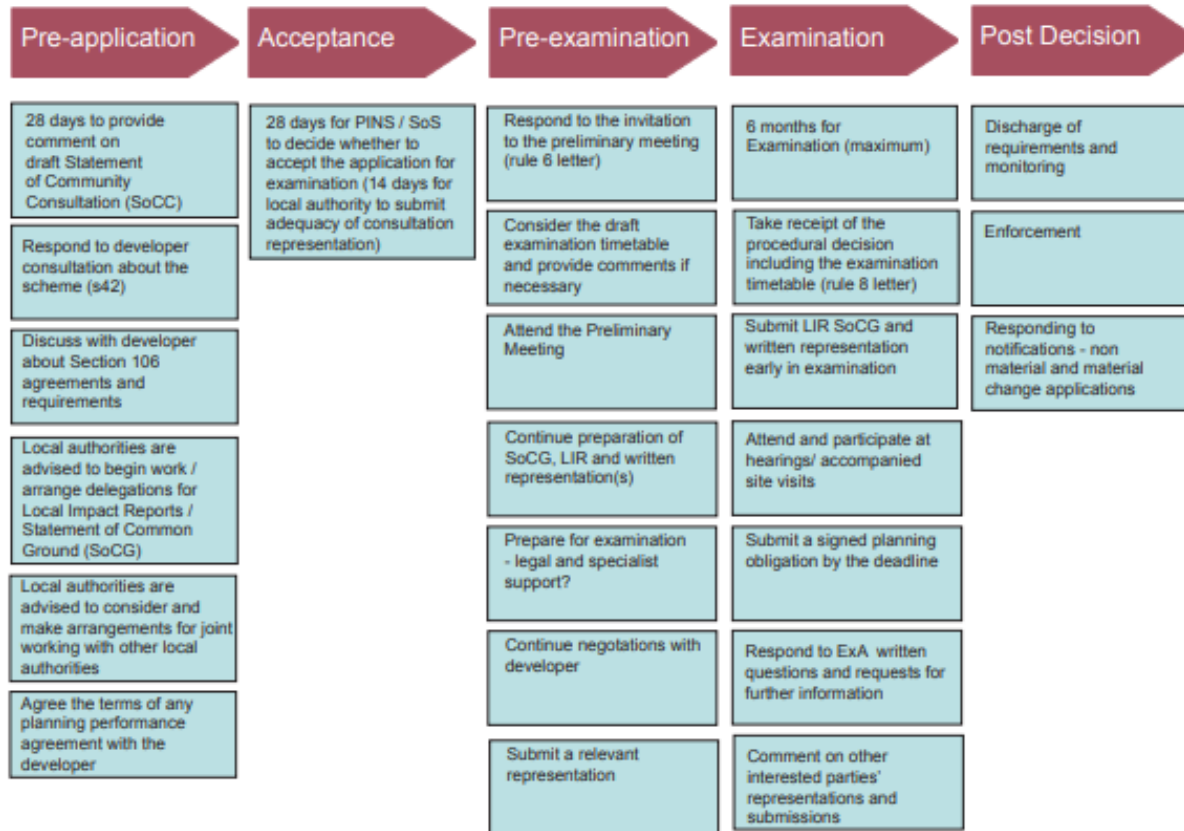
VPI-Immingham OCGT Project – NLC Meeting

Programme

- CM Auction; DCO required to prequalify in Sept 2020 for 2021 CM Auction
- EIA Scoping – June 2018
- Stage 1 (informal) Consultation – early summer 2018
- Stage 2 (statutory) Consultation (incl. PEIR) - autumn 2018
- Application submission - February 2019
- DCO Award – June / July 2020
- Construction Start – 2021

VPI-Immingham OCGT Project – NLC Meeting

The role of the host local authority



The Planning Inspectorate

The role of local authorities in the development consent process

Advice Note two: The role of local authorities in the development consent process

The Planning Act 2008 (as amended) (PA 2008) contains many processes where a local authority has a special role and their participation is expected. This advice note seeks to explain when and why a relevant local authority should take part in the process.

This advice note provides an overview of that special role to enable authorities to target their resources more appropriately and effectively. To aid understanding of the various terms used in the advice note please refer to the Glossary of Terms on the National Infrastructure website.¹

The Planning Act and the Planning Inspectorate

The PA 2008 explains how applications for nationally significant infrastructure projects (NSIPs) relating to energy, transport, water, waste, waste water and certain business and commercial developments will be examined. It includes opportunities for people to have their say before a decision is made by the relevant Secretary of State (SoS).

The Planning Inspectorate carries out certain functions related to these major proposals on behalf of the SoS. More information about the application process can be found on the National Infrastructure website.

Status of this Advice Note

This Advice Note has no statutory status and forms part of a suite of advice provided by the Planning Inspectorate.

This version of this Advice Note supersedes all previous versions. It will be kept under review and updated when necessary.

This advice note makes reference to other advice notes, these can all be found at: <http://infrastructure.planninginspectorate.gov.uk/legislation-and-advice/advice-notes/>

¹ <http://infrastructure.planninginspectorate.gov.uk/help/glossary-of-terms/>

The role of local authorities in the development consent process
February 2015

Version 1

Contents

Introduction (Page 2)

1. A Local Authority Role
2. Planning Inspectorate roles and responsibilities
3. Rules and responsibilities
4. Environmental Impact Assessment
5. Statement of Community Consultation
6. Engaging in developer consultation
7. Concerns about the pre-application consultation
8. Mitigation
9. Planning Performance Agreements
10. Joint working arrangements
11. Delegation
12. Acceptance Stage (Page 9)
13. Rules and responsibilities
14. Just before submission
15. Submission of application
16. Adequacy of consultation representation
17. Pre-Examination Stage (Page 10)
18. Rules and responsibilities
19. Relevant representations
20. The Preliminary Meeting
21. Local Impact Reports
22. Statements of Common Ground
23. Written representations
24. Planning obligations
25. Open floor hearings
26. Issue specific hearings
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28. End of the examination
29. Post-Examination (Page 15)
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VPI Immingham





VPI-Immingham OCGT Project Planning Inspectorate (PINS) Meeting

19th April 2018

VPI-Immingham OCGT Project – PINS Meeting

Contents

- Introductions
- Project Overview
- Site
- Technology
- Interconnections
- Consultation & Environmental Impact Assessment
- Programme
- Questions?

VPI-Immingham OCGT Project – PINS Meeting

Introductions

- VPI Immingham:
 - Vitol
 - Existing VPI Immingham operations

- Project Team:
 - DWD (Planning/DCO)
 - AECOM (EIA)
 - WSP (Engineering)
 - Pinsent Masons (Legal)

VPI-Immingham OCGT Project – PINS Meeting

Project Overview

- 299MWe OCGT, sub CCR threshold
- Supported through Capacity Market (CM) contract
- Plan to bid into 2021 CM auction - prequalification in Sept 2020
- Existing site secured adjacent to VPI-Immingham & Gas Engine project
- Consented via Development Consent Order
- Taking advantage of local synergies:
 - Gas & Grid connections nearby - capacity in both
 - Adjacent existing VPI asset:
 - Management, O&M team, GT experience
 - Offering ancillary services (Trading, O&M, telecoms, power, water)
- DCO Applicant - 'VPI-Immingham B Ltd'
- Standalone project - 'VPI-Immingham OCGT Project'

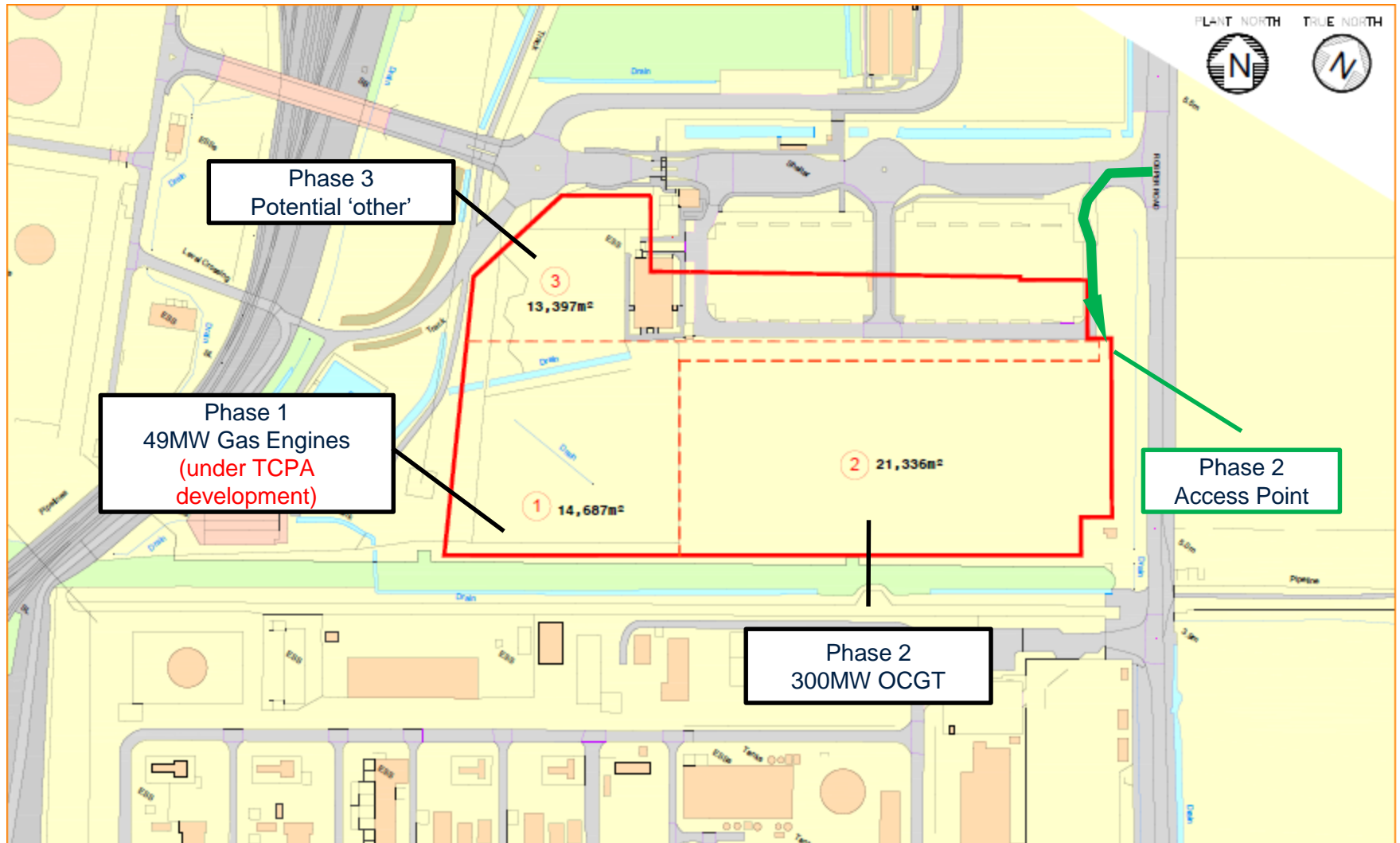
VPI-Immingham OCGT Project – PINS Meeting

Site

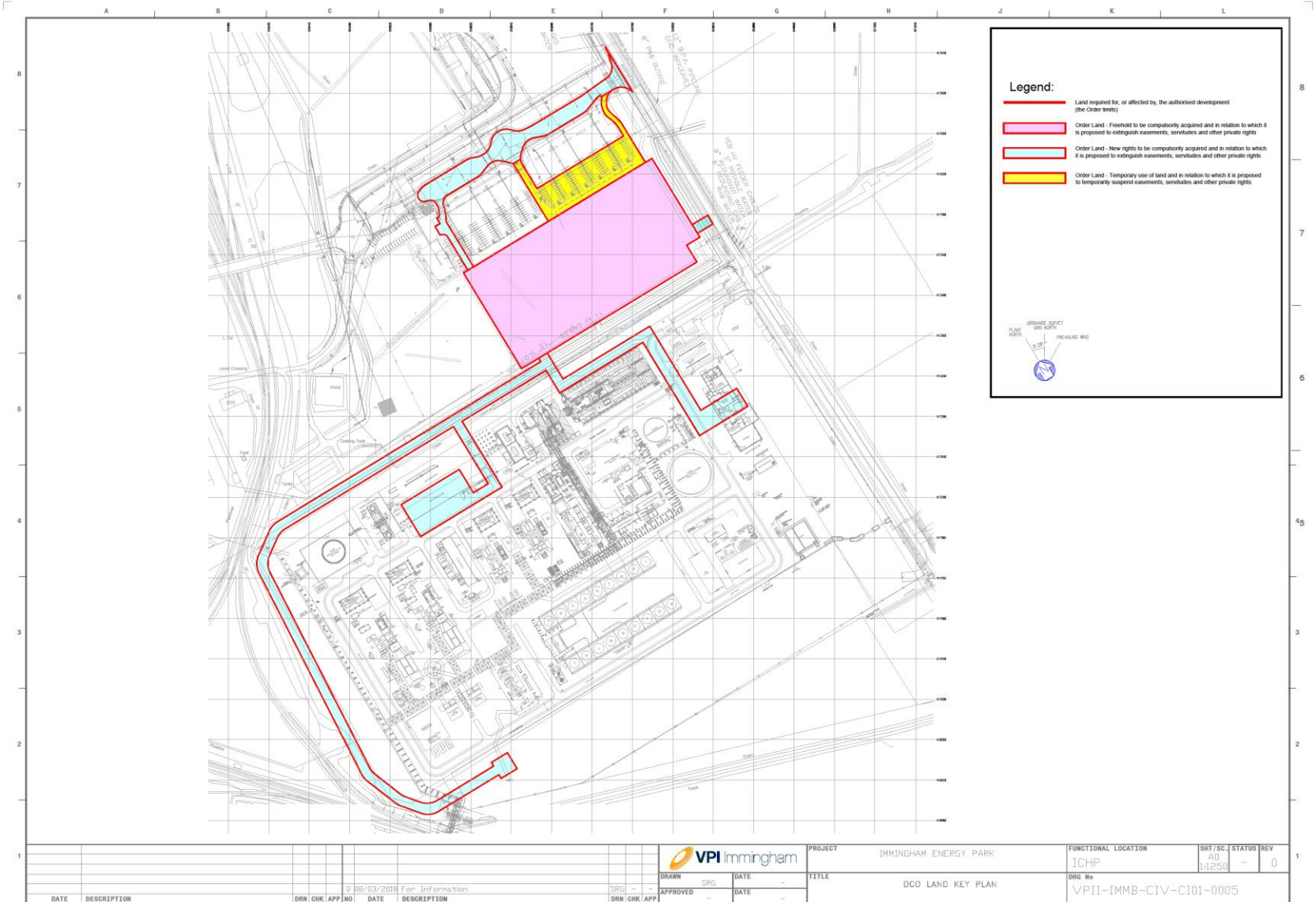
- 2.1 Ha site adjacent existing VPI-CHP:
 - Part brownfield (construction arisings), part greenfield - some standing water
 - Shared access from Rosper Road (via TLOR car park road) - dedicated access onto site
 - Adjacent proposed Gas Engine site (TCPA)
- External routes required:
 - Gas, electric, utility connections and access
- Several site studies completed:
 - Wintering bird survey & site walkover
 - Phase 1 Ecology, Geo-environmental
 - Preliminary Environmental Assessment
 - Topo survey & geotechnical investigation



VPI-Immingham OCGT Project – PINS Meeting



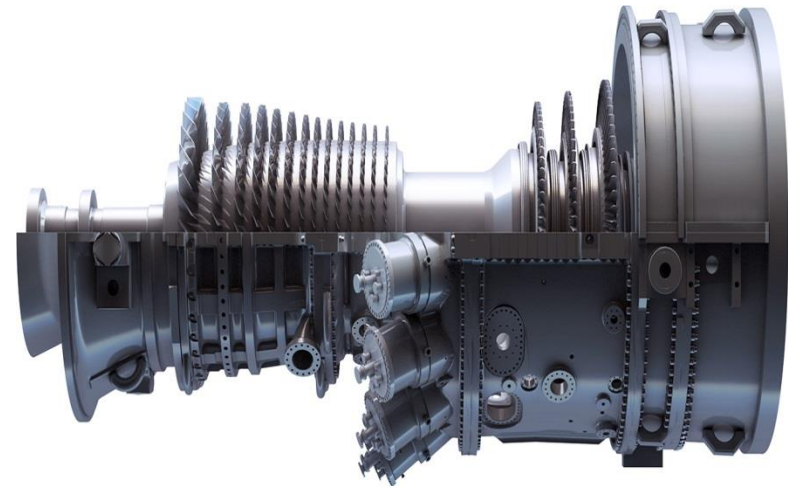
VPI-Immingham OCGT Project – PINS Meeting



VPI-Immingham OCGT Project – PINS Meeting

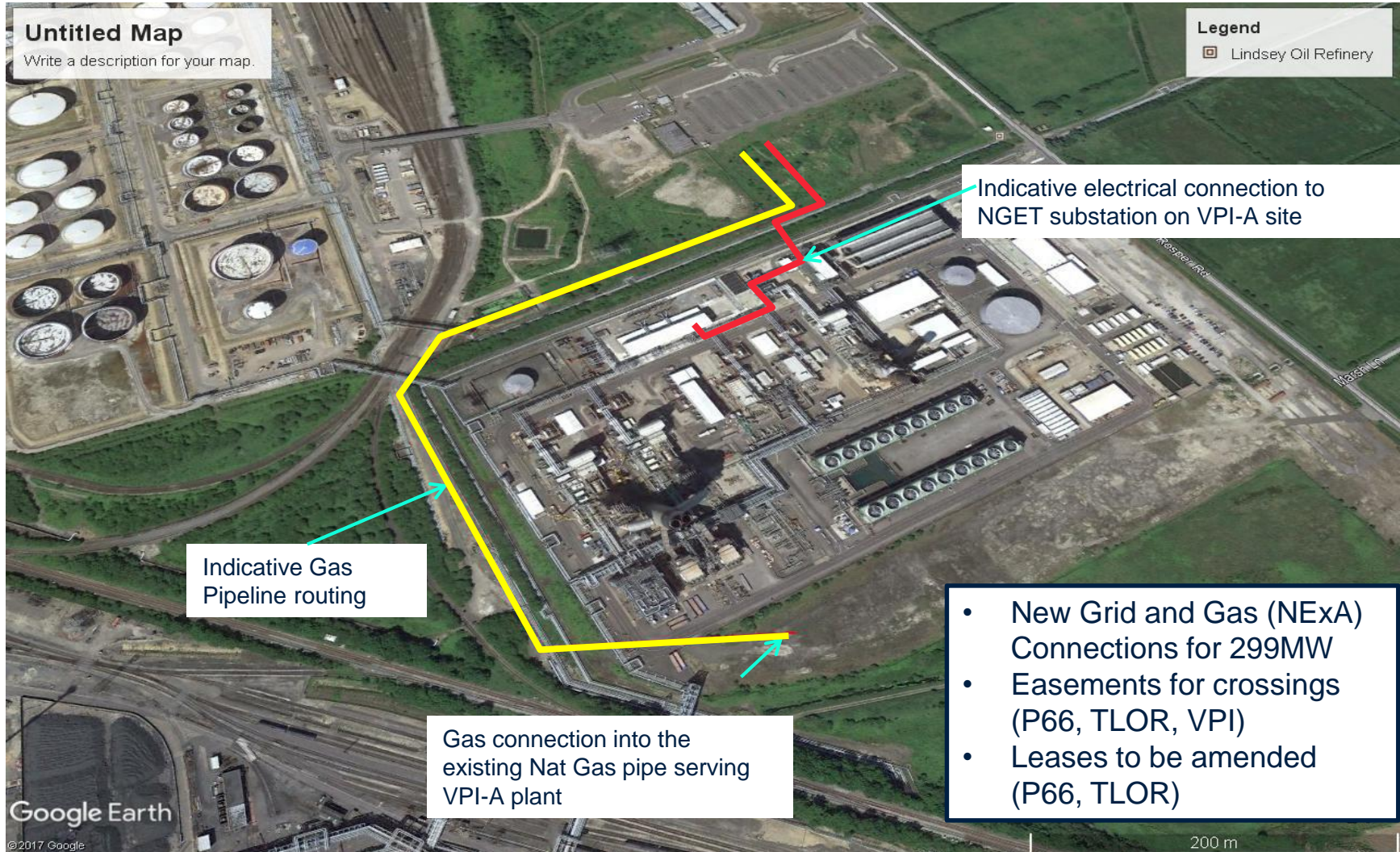
Technology

- **Standard design OCGT:**
 - Single module plant, 1 x GT, generator and auxiliaries
 - Minimal cooling water required
- **Major OEMs have suitable machine:**
 - GE: 9F-04 Series - 288MWe,
 - Ansaldo: Alstom GT26 - 298MWe
 - Siemens SGT5-4000F - 329MWe.
- **Technology flexible:**
 - EIA to assess worst case 'Rochdale Envelope' scenario
 - OEMs engaged, design envelope being developed
 - Layout options checked & proven
 - Technical and construction data being generated
 - Gas & Grid connections under discussion
 - Operational phase data to agree EP & ensure 'no objection'



VPI-Immingham OCGT Project – PINS Meeting

Interconnections - Gas & Electricity



VPI-Immingham OCGT Project – PINS Meeting

Consultation & Environmental Impact Assessment

- **Consultation Approach:**
 - Two stage - Stage 1 (non-statutory); Stage 2 (statutory)
 - Stakeholder mapping/early engagement
 - Consultation Strategy/SoCC
- **Scoping & EIA:**
 - Scoping report being drafted
 - EIA likely to include; Air Quality, Health, Ecology, Noise, Landscape, Ground Conditions, Hydrology/Flood Risk, Traffic & Transport and Climate Change and
 - EIA may exclude; Sustainability, Waste, Cultural Heritage, Socio economics
- **Existing project (VPI-Immingham Energy Park A):**
 - 49.9MWe gas engine project subject to TCPA
 - EIA scope already agreed with North Lincolnshire Council
 - Submission May 2018
 - Cumulative effects with the gas engine project will be assessed

VPI-Immingham OCGT Project – PINS Meeting

Programme

- CM Auction - need for DCO to prequalify in Sept 2020 for 2021 CM Auction
- EIA Scoping - Spring 2018
- Stage 1 (informal) Consultation - late Spring/early summer 2018
- Stage 2 (statutory) Consultation (incl. PEIR) - autumn 2018
- Application submission - early 2019

VPI-Immingham OCGT Project – PINS Meeting

Programme

- Need to deliver DCO award consent to prequalify in the Sept 2020 CM auction



ID	Task Name	Start	Qtr 1, 2018			Qtr 2, 2018			Qtr 3, 2018			Qtr 4, 2018			Qtr 1, 2019			Qtr 2, 2019			Qtr 3, 2019			Qtr 4, 2019		
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
1	DCO Process	Tue 20/02/18																								
2	Project KO & Inception	Tue 20/02/18																								
3	EIA Scoping Report	Tue 20/02/18																								
4	Site Studies	Tue 20/02/18																								
5	Stage 1 Informal Consultation	Tue 17/04/18																								
6	Initial 'Design Envelope'	Mon 09/07/18																								
7	Draft Prel. Environmental Information Report	Tue 10/07/18																								
8	Stage 2 Formal Consultation (PEIR)	Tue 04/09/18																								
9	Negotiation with Key Stakeholders	Tue 04/09/18																								
10	Environmental Statement Writing	Tue 17/04/18																								
11	DCO Application Writing	Tue 17/04/18																								
12	Final 'Design Envelope'	Mon 26/11/18																								
13	Finalise ES & DCO Application Documents	Tue 27/11/18																								
14	Review Documents	Tue 22/01/19																								
15	Submission of DCO Application	Mon 18/02/19																								



VPI-Immingham OCGT Project – PINS Meeting

Questions?



VPI Immingham

APPENDIX 5.1 – NLC AND NELC COMMENTS ON DRAFT SOCC (NON-STATUTORY)

[REDACTED]

From: [REDACTED]
Sent: 04 September 2018 14:38
To: [REDACTED]
Cc: [REDACTED]
Subject: RE: VPI OCGT - Statement of Community Consultation - Informal Consultation

Hi [REDACTED]

Thank you for your email and comments.

In response to your queries, we will consult Immingham Town Council and Habrough Parish Council.

The industrial premises along the South Humber Bank (i.e. ABP) will also be consulted on, either through direct consultation where letters will be sent directly (if located within the inner consultation area zone), or through indirect consultation whereby posters will be displayed and notices issued in local newspapers (if located within the outer consultation area zone).

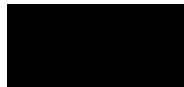
Kind regards,

[REDACTED]

[REDACTED]
BSc (Hons) MA
Assistant Planner



Chartered Surveyors & Town Planners
6 New Bridge Street
London
EC4V 6AB



clara.rands@dwdllp.com
www.dwdllp.com



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From: [REDACTED]
Sent: 31 August 2018 10:04
To: [REDACTED]
Cc: [REDACTED]
Subject: FW: VPI OCGT - Statement of Community Consultation - Informal Consultation
Importance: High

Good Morning [REDACTED]

Hope you are well.

We have reviewed the draft statement of community involvement report attached which is adequate, however we just have a few queries.

The "Who VPIB will consult" section states that Habrough and Immingham will be consulted. Can you please confirm if this involves the Immingham Town Council and Habrough Parish Council. Also, can you please confirm if the industrial premises along the South Humber Bank (i.e. ABP) will be consulted.

Kind Regards, [REDACTED]

[REDACTED]

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Women's Aid

From: [REDACTED]
Sent: 24 August 2018 11:45
To: [REDACTED]
Subject: FW: VPI OCGT - Statement of Community Consultation - Informal Consultation
Importance: High

From: [REDACTED]
Sent: 24 August 2018 11:23
To: [REDACTED]
Cc: [REDACTED]
Subject: RE: VPI OCGT - Statement of Community Consultation - Informal Consultation
Importance: High

Dear [REDACTED],

Further to my email below, please find attached the draft SoCC for review (informal consultation).

Are you able to provide comments on or before 31 August 2018?

Kind regards,

[REDACTED]



Chartered Surveyors & Town Planners
6 New Bridge Street
London
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From: [Redacted]
Sent: 20 August 2018 11:02
To: [Redacted]
Cc: [Redacted]
Subject: VPI OCGT - Statement of Community Consultation - Informal Consultation

Dear [Redacted]

As you are no doubt aware, Section 47 of the Planning Act 2008 requires applicants to prepare and consult on a Statement of Community Consultation ('SoCC') in advance of the statutory stage of consultation.

VPI Immingham B Ltd ('VPIB') proposing to start Stage 2 Consultation (the statutory consultation) in October 2018.

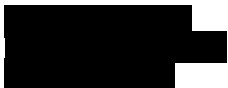
VPIB is proposing to carry out an informal consultation on the SoCC with the host local authorities in advance of a formal stage in September 2018. The SoCC will then be publicised after the stage of formal consultation and in advance of Stage 2 Consultation. It is proposed that we will submit the SoCC to you for informal consultation on 23 August 2018 – this coming Thursday – and we will request comments by 30 August 2018 – Thursday next week.

The draft SoCC is based on the Consultation Strategy that you have already reviewed. We therefore hope that your review will be relatively quick and comments limited in scope – not requiring too much of your time.

I wanted to forewarn you, so that the necessary resource can be lined up for the review.

Please do let me know if you have any questions.

Kind regards,



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From: [REDACTED]

Sent: 31 August 2018 10:04

To: [REDACTED]

Cc: [REDACTED]

Subject: FW: VPI OCGT - Statement of Community Consultation - Informal Consultation

Importance: High

Good Morning [REDACTED]

Hope you are well.

We have reviewed the draft statement of community involvement report attached which is adequate, however we just have a few queries.

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[REDACTED]

[REDACTED]

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Women's Aid

From: [REDACTED]
Sent: 24 August 2018 11:45
To: [REDACTED]
Subject: FW: VPI OCGT - Statement of Community Consultation - Informal Consultation
Importance: High

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Sent: 24 August 2018 11:23
To: [REDACTED]
Cc: [REDACTED]
Subject: RE: VPI OCGT - Statement of Community Consultation - Informal Consultation
Importance: High

Dear [REDACTED]

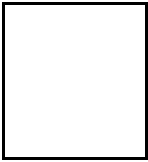
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Are you able to provide comments on or before 31 August 2018?

Kind regards,

[REDACTED]

[REDACTED]



Chartered Surveyors & Town Planners
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EC4V 6AB



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From:
Sent: 20 August 2018 11:02
To:
Cc:
Subject: VPI OCGT - Statement of Community Consultation - Informal Consultation

Dear

As you are no doubt aware, Section 47 of the Planning Act 2008 requires applicants to prepare and consult on a Statement of Community Consultation ('SoCC') in advance of the statutory stage of consultation.

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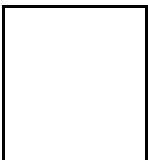
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Please do let me know if you have any questions.

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From: [REDACTED]

Sent: 30 August 2018 16:49

To: [REDACTED]

Subject: Re: VPI OCGT - Statement of Community Consultation - Informal Consultation

Good afternoon [REDACTED]

Having reviewed the Draft Statement of Community Consultation for the forthcoming VPI OCGT Project at South Killingholme I can confirm that it accords with the North Lincolnshire Statement of Community Involvement, July 2010 and as such North Lincolnshire Council have no comments or objections to make in respect of this document.

kind regards

[REDACTED]

North Lincolnshire Council

Civic Centre

[REDACTED]

[REDACTED]

Please let us know what you think about the customer service you received during your enquiry by completing our customer satisfaction survey on our Consultations Page on the council web site: <http://ow.ly/4mNWDJ>"



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Contact - fostering@northlincs.gov.uk | 01724 297024

From: [REDACTED]
Sent: 24 August 2018 11:22
To: [REDACTED])
Cc: [REDACTED]
Subject: RE: VPI OCGT - Statement of Community Consultation - Informal Consultation

Dear [REDACTED]

Further to my email below, please find attached the draft SoCC for review (informal consultation).

Are you able to provide comments on or before 31 August 2018?

Kind regards,

[REDACTED]
[REDACTED]



Chartered Surveyors & Town Planners
6 New Bridge Street
London
EC4V 6AB

[REDACTED]
www.dwdllp.com
[REDACTED]

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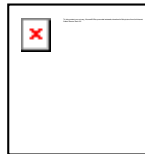
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Please do let me know if you have any questions.

Kind regards,



 TPI
Senior Associate



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EC4V 6AB



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APPENDIX 5.2 – NLC AND NELC COMMENTS ON DRAFT SOCC (STATUTORY)

[Redacted]

From: [Redacted]
Sent: 06 September 2018 09:26
To: [Redacted]
Subject: RE: VPI Immingham OCGT - Draft SoCC - formal consultation S47(2)

Good Morning

Thank you for consulting NELC Planning regarding the draft SoCC for VPI Immingham OCGT.

We have reviewed the report attached which is generally adequate subject to the following queries which has been raised and acknowledged previously.

The "Who VPIB will consult" section states that Habrough and Immingham will be consulted. Can you please confirm if this involves the Immingham Town Council and Habrough Parish Council. Also, can you please confirm if the industrial premises along the South Humber Bank (i.e. ABP) will be consulted.

I hope this information is of value to you. Any further questions, please do not hesitate to contact me.

Kind Regards, [Redacted]

[Redacted]

North East Lincolnshire Council and ENGIE, working in partnership to deliver a stronger economy and stronger communities.



From: [REDACTED]
Sent: 04 September 2018 17:38
To: [REDACTED]
Cc: [REDACTED]
Subject: VPI Immingham OCG1 - Draft SoCC - formal consultation S47(2)

Good afternoon,

Please find attached the draft SoCC for formal consultation, in accordance with Section 47(2) of the Planning Act 2008.

The 28 day consultation period will run from tomorrow (05/09/2018) until 03/10/2018.

We look forward to receiving any comments you may have on or before 3rd October 2018.

Kind regards,
[REDACTED]

[REDACTED]
BSc (Hons) MA
Assistant Planner



Chartered Surveyors & Town Planners
6 New Bridge Street
London
EC4V 6AB



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[Redacted]

From: [Redacted]
Sent: 04 September 2018 14:38
To: [Redacted]
Subject: RE: VPI OCGT - Statement of Community Consultation - Informal Consultation

[Redacted]

Thank you for your email and comments.

In response to your queries, we will consult Immingham Town Council and Habrough Parish Council.

The industrial premises along the South Humber Bank (i.e. ABP) will also be consulted on, either through direct consultation where letters will be sent directly (if located within the inner consultation area zone), or through indirect consultation whereby posters will be displayed and notices issued in local newspapers (if located within the outer consultation area zone).

Kind regards,

[Redacted]

[Redacted]



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London
EC4V 6AB

[Redacted]
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From: [Redacted]
Sent: 31 August 2018 10:04
To: [Redacted]
Subject: FW: VPI OCGT - Statement of Community Consultation - Informal Consultation
Importance: High

Good Morning [Redacted]

Hope you are well.

We have reviewed the draft statement of community involvement report attached which is adequate, however we just have a few queries.

The "Who VPIB will consult" section states that Habrough and Immingham will be consulted. Can you please confirm if this involves the Immingham Town Council and Habrough Parish Council. Also, can you please confirm if the industrial premises along the South Humber Bank (i.e. ABP) will be consulted.

Kind Regards, [REDACTED]

[REDACTED] Lincolnshire Council and ENGIE, working in partnership to deliver a stronger economy and stronger communities.



FUNDRAISING IN AID OF
North East Lincolnshire
Women's Aid

From: [REDACTED]
Sent: 24 August 2018 11:45
To: [REDACTED]
Subject: FW: VPI OCGT - Statement of Community Consultation - Informal Consultation
Importance: High

From: [REDACTED]
Sent: 24 August 2018 11:23
To: [REDACTED]
Subject: RE: VPI OCGT - Statement of Community Consultation - Informal Consultation
Importance: High

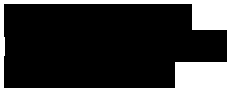
Dear [REDACTED]

Further to my email below, please find attached the draft SoCC for review (informal consultation).

Are you able to provide comments on or before 31 August 2018?

Kind regards,

[REDACTED]



Chartered Surveyors & Town Planners
6 New Bridge Street
London
EC4V 6AB



www.dwdllp.com



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DWD is the trading name of Dalton Warner Davis LLP, a Limited Liability Partnership. Registered in England No. OC304838. Registered Office: 6 New Bridge Street, London EC4V 6AB.

From: [Redacted]
Sent: 20 August 2018 11:02
To: [Redacted]
Cc: [Redacted]
Subject: VPI OCGT - Statement of Community Consultation - Informal Consultation

Dear [Redacted]

As you are no doubt aware, Section 47 of the Planning Act 2008 requires applicants to prepare and consult on a Statement of Community Consultation ('SoCC') in advance of the statutory stage of consultation.

VPI Immingham B Ltd ('VPIB') proposing to start Stage 2 Consultation (the statutory consultation) in October 2018.

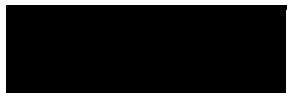
VPIB is proposing to carry out an informal consultation on the SoCC with the host local authorities in advance of a formal stage in September 2018. The SoCC will then be publicised after the stage of formal consultation and in advance of Stage 2 Consultation. It is proposed that we will submit the SoCC to you for informal consultation on 23 August 2018 – this coming Thursday – and we will request comments by 30 August 2018 – Thursday next week.

The draft SoCC is based on the Consultation Strategy that you have already reviewed. We therefore hope that your review will be relatively quick and comments limited in scope – not requiring too much of your time.

I wanted to forewarn you, so that the necessary resource can be lined up for the review.

Please do let me know if you have any questions.

Kind regards,



Chartered Surveyors & Town Planners
6 New Bridge Street
London
EC4V 6AB



T: 020 7489 0213



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APPENDIX 5.3 – DRAFT SOCC

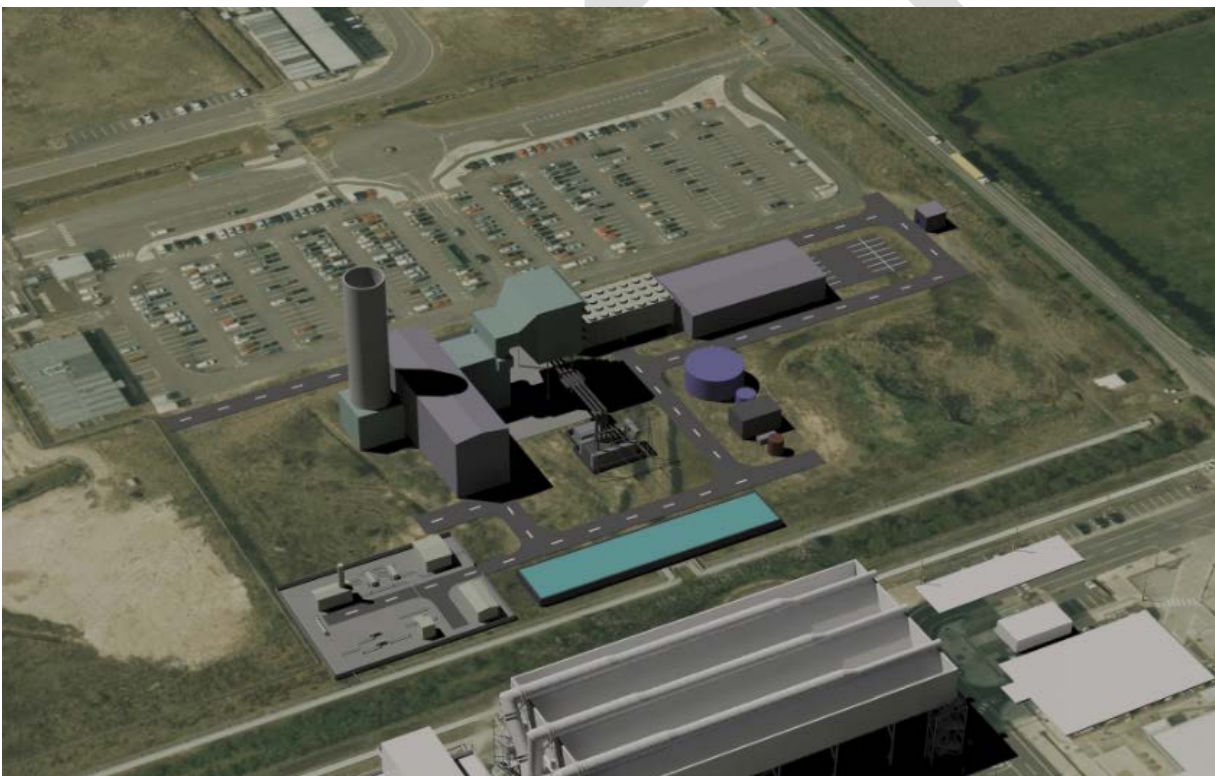
VPI Immingham OCGT Project

PINS Ref: EN010097

**Land in the vicinity of the VPI Immingham Power Station,
Rosper Road, South Killingholme, Lincolnshire, DN40 3DZ**

Draft Statement of Community Consultation (SoCC)

The Planning Act 2008 – Section 47



Applicant: VPI Immingham B Ltd

Date: September 2018

DOCUMENT HISTORY

Document Ref	Draft Statement of Community Consultation		
Revision	3.0		
Author	Clara Rands (CR)		
Signed	CR	Date	04.09.18
Approved By	Jake Barnes-Gott (JBG)		
Signed	JBG	Date	04.09.18
Document Owner	DWD		

GLOSSARY

Abbreviation	Description
AGI	Above Ground Installation
CHP	Combined Heat and Power
CO ₂	carbon dioxide
DCLG	Department for Communities and Local Government
DCO	Development Consent Order
EIA	Environmental Impact Assessment
ES	Environmental Statement
FAQ	Frequently Asked Questions
ha	hectares
MW	megawatts
NELC	North East Lincolnshire Council
NLC	North Lincolnshire Council
NPS	National Policy Statements
NSIP	Nationally Significant Infrastructure Projects
NTS	National Transmission System
OCGT	Open Cycle Gas Turbine
PA 2008	Planning Act 2008
PEIR	Preliminary Environmental Information Report
PINS	Planning Inspectorate
SoCC	Statement of Community Consultation
SoS	Secretary of State
VPIB	VPI Immingham B Ltd

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1.0 INTRODUCTION

Overview

- 1.1 This Draft Statement of Community Consultation (SoCC) has been prepared on behalf of VPI Immingham B Ltd ('VPIB') in respect of its proposal to submit an application for Business, Energy and Industrial Strategy for a 'Development Consent Order' ('DCO') under the Planning Act 2008 (as amended) (the 'PA 2008') to allow construction and operation of a new Open Cycle Gas Turbine ('OCGT') power station of up to 299 megawatts ('MW') gross output and associated development (the 'Project').
- 1.2 The application will be submitted to the Planning Inspectorate ('PINS') who will consider the DCO application and report on it to the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The SoS will decide whether or not to grant development consent.
- 1.3 The Project would be located on land adjacent to Rosper Road, South Killingholme, Immingham, DN40 3DZ (the 'Project Site'). The land is located primarily within the administrative boundary of North Lincolnshire Council ('NLC') with a small section lying within the administrative boundary of North East Lincolnshire Council ('NELC').
- 1.4 The Project would provide responsive support to the UK national grid and would be sited immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'). The Existing Power Station is one of the largest CHP plants in Europe, capable of generating 1,240 megawatts – around 2.5% of UK peak electricity demand – and up to 930 tonnes of steam per hour, which is used by nearby oil refineries as heat required in the process of turning crude oil into products such as petroleum.
- 1.5 The 'Project Site' is located near to the Port of Immingham in an industrial area. Immingham Dock is located approximately 1.5 kilometres ('km') to the south east at its closest point, while the Humber ports facility is located approximately 500m north and the Humber Refinery approximately 500m to the south. The nearest town is Immingham, located approximately 2.5 km south east of the Project Site at its closest point and the nearest residential property is a single property on Marsh Lane located approximately 500 m to the south east of the Project Site. The villages of South and North Killingholme are located approximately 1.4 and 1.7 km west, south west of the main part of the Project Site.
- 1.6 The Project includes associated development such as a new gas supply pipeline to form a connection point onto the existing gas pipeline supplying the Existing Power Station, adjacent to its southern boundary, and an electrical cable to form a new connection point to the existing substation within the Existing Power Station site. The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme. VPIB is not proposing to carry out any construction works to the existing pipeline, and requires rights to use, operate and maintain it in the same way as is currently the case for the Existing Power Station.
- 1.7 VPIB will engage in a range of pre-application consultation and engagement ahead of submitting the DCO application for the Project to PINS. VPIB has already undertaken a first round of non-statutory consultation (the 'Stage 1 Consultation') from 6 July to 6 August 2018 and a second round of statutory consultation is scheduled to commence in October 2018 (the 'Stage 2 Consultation'). The second round of consultation will meet the

statutory requirements set out in the PA 2008. It is proposed to submit the DCO application in the second quarter of 2019.

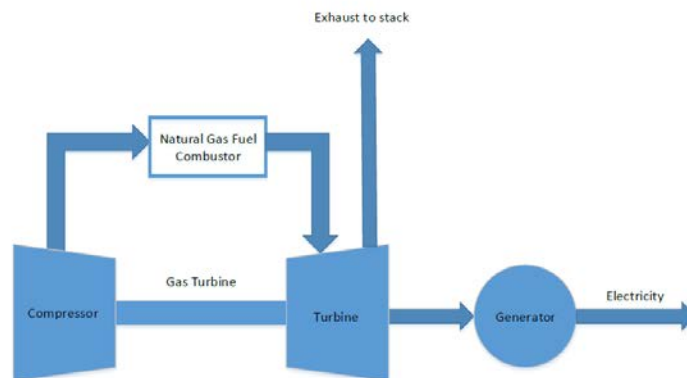
- 1.8 A Draft Consultation Strategy was prepared prior to the Stage 1 Consultation and has informed the preparation of this draft SoCC. The Draft Consultation Strategy was submitted to the host local authorities for review in May 2018. NLC responded in June 2018 to confirm that the proposed approach to consultation is considered robust and acceptable, and that NLC would have no concerns or objections to the consultation being carried out in accordance with the stated approach. NELC raised no objections to the proposed approach and verbally confirmed its acceptability.
- 1.9 This draft SoCC has been prepared in accordance with Section 47(1) of the PA 2008 and will firstly be submitted to NLC and NELC for informal consultation and then again for formal consultation under Section 47(2), once the document has been finalised and any comments from the informal consultation have been addressed.
- 1.10 VPIB will then publish the final SoCC and make copies of it available locally, and will publish a notice in a local newspaper confirming this. This is likely to take place shortly before the Stage 2 Consultation starts.

Who is VPIB?

- 1.11 VPIB is a wholly owned subsidiary of VPI Holding Ltd, which is the parent company of VPI Immingham LLP which owns and operates the Existing Power Station. For more information visit <https://www.vpi-i.com/>.

The Project

- 1.12 The Project would comprise a fast response gas-fired power station with an output capacity of up to 299 MW. It would produce electricity from a single OCGT unit using natural gas sourced from the gas pipeline to the Existing Power Station. In an OCGT power station, the natural gas is fired in the combustion system of the gas turbine to drive a generator that produces electricity (see **Figure 1.1** below). Waste heat is sent to an exhaust and no steam cycle is installed. The Project would be able to quickly increase or 'top up' supply during periods of potential electricity shortfall on the National Grid. The power station would be capable of being started at short notice to help cope with periods of high demand or low supply nationally (for example, when the wind is not blowing) to support the increasing penetration of intermittent renewables supplying the National Grid.

Figure 1.1 – Diagram of OCGT operation

Figure 1 - Diagram of OCGT operation

1.13 The main benefits of the Project would be as follows:

- contributing to security of national electricity supply, which can be addressed through having a mix of energy generating technologies;
- providing a reliable and very responsive source of flexible power generating capacity to support peak periods of demand and back up variable renewable forms of energy production; and
- lower carbon dioxide ('CO₂') emissions per megawatt of electricity generated from natural gas compared to existing coal fired power stations that recently have performed this role, helping to deliver UK climate change targets.

The application process

1.14 Onshore electricity generating stations in England with a capacity of more than 50 MW gross output are classified as 'Nationally Significant Infrastructure Projects' ('NSIPs') under Section 15(2) of the PA 2008 and therefore a DCO is required for their construction and operation. The Project is anticipated to have a gross output of up to 299MW and therefore falls within this definition.

1.15 The Planning Inspectorate ('PINS') is the government agency responsible for examining applications for DCOs which authorise NSIPs. VPIB will therefore submit an application for a DCO to the PINS.

1.16 On receipt of the application, PINS will firstly decide whether or not the application should be accepted. If accepted, it will proceed to examine the application, and following the completion of the examination process will then recommend to the SoS (in this case the SoS for Business, Energy and Industrial Strategy) whether or not the application should be approved and in what terms. **Appendix 1** of this report illustrates the six key steps of application process for the DCOs.

1.17 In deciding whether or not to approve the application, the SoS must determine the application in accordance with the relevant National Policy Statements ('NPS'), unless the factors set out in the PA 2008 direct otherwise. The NPSs set out the need for new

energy infrastructure and the issues to be considered in determining such applications. These can be viewed at: <https://www.gov.uk/government/publications/national-policy-statements-for-energy-infrastructure>. For the Project, the NPSs of relevance are:

- EN-1 – Overarching National Policy statement for Energy;
- EN-2 – National Policy Statement for Fossil Fuel Electricity Generating Infrastructure;
- EN-4 – National Policy Statement for Gas Supply Infrastructure and Gas and Oil Pipelines; and
- EN-5 – National Policy Statement for Electricity Networks Infrastructure.

1.18 EN-1 clearly states that the UK needs all types of energy infrastructure covered by the document (including new gas-fired generation) in order to achieve energy security of supply at the same time as reducing greenhouse gas emissions. PINS will therefore examine applications for energy infrastructure, such as the Project, on the basis that the need for that infrastructure has been proved. Consequently, representations to the consultation and examination of the Project should focus on the merits of the Project, and not matters of policy contained within the NPSs.

1.19 For more information about the DCO process, please refer to:

<https://infrastructure.planninginspectorate.gov.uk/application-process/the-process/>

2.0 VPIB'S PROPOSED APPROACH TO CONSULTATION

Introduction

2.1 VPIB will carry out effective and meaningful pre-application consultation, as part of a strategy of preparing a well-developed and comprehensive DCO application, in which the important issues have been appropriately considered during the pre-application stage.

2.2 VPIB recognises that early involvement of the local community, local authorities, statutory consultees and other stakeholders provides benefits for all parties, as government guidance¹ explains and which is also reflected in the statutory requirement to produce this draft SoCC:

“Early involvement of local communities, local authorities and statutory consultees can bring about significant benefits for all parties, by:

- *helping the applicant identify and resolve issues at the earliest stage, which can reduce the overall risk to the project further down the line as it becomes more difficult to make changes once an application has been submitted;*
- *enabling members of the public to influence proposed projects, feedback on potential options, and encouraging the community to help shape the proposal to maximise local benefits and minimise any downsides;*
- *helping local people understand the potential nature and local impact of the proposed project, with the potential to dispel misapprehensions at an early stage;*
- *enabling applicants to obtain important information about the economic, social and environmental impacts of a scheme from consultees, which can help rule out unsuitable options;*
- *enabling potential mitigating measures to be considered and, if appropriate, built into the project before an application is submitted; and*
- *identifying ways in which the project could, without significant costs to promoters, support wider strategic or local objectives.”*

2.3 The Project is classified under Schedule 2, Paragraph 3 of 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended)' and so does not immediately fall under EIA development, but is instead subject to a decision by the SoS. VPIB have notified the SoS under Regulation 8 that it proposes to provide an Environmental Statement and thus will be EIA development.

2.4 VPIB will therefore carry out assessments and impact studies to evaluate the likely significant environmental effects of the proposals. This information will ultimately be combined into an Environmental Statement ('ES') that will form part of the DCO application.

2.5 VPIB has already applied to PINS for a 'Scoping Opinion' as to the scope, level of details and information to be provided within the ES. PINS consulted with a number of statutory consultees and other bodies, and a formal Scoping Opinion was issued on 16 July 2018.

¹ Department for Communities and Local Government, "Planning Act 2008: Guidance on the pre-application process", (March 2015): paragraph 18

2.6 During the upcoming Stage 2 Consultation, VPIB will make available environmental information that will enable consultees to gain an understanding of the initial findings of the assessments of likely significant environmental effects, how these have influenced design development and also the approach to mitigating significant effects, in the form of a Preliminary Environmental Information Report ('PEIR'). The PEIR will be made available in the ways set out in the following sections.

VPIB's proposed consultation strategy and objectives

2.7 VPIB's overall consultation objectives are to:

- raise awareness of what is proposed and to give local occupiers and residents, NLC, NELC and other local authorities, statutory consultees and other stakeholders the opportunity to make informed comments upon the proposals;
- provide clear and concise information at appropriate times;
- invite feedback and have regard to it in developing the Project; and
- show, within the application, how the Project has taken account of consultation.

2.8 VPIB has taken account of relevant local and national policy and guidance including:

- NLC Statement of Community Involvement (Adopted 2010);
- NELC Statement of Community Involvement (Adopted 2013);
- Department for Communities and Local Government (DCLG): Planning Act 2008: Guidance on the pre-application process (2015);
- The Planning Inspectorate Advice Note Two: The role of local authorities in the development consent process (Published February 2015 Version 1 Advice Note 2);
- The Planning Inspectorate Advice Note Three: EIA consultation and notification (Republished August 2017, version 7);
- The Planning Inspectorate Advice Note Eight: Overview of the nationally significant infrastructure planning process for members of the public and others (Published February 2017);
- The Planning Inspectorate Advice Note Eleven: Working with public bodies in the infrastructure planning process (Republished November 2017, version 4); and
- The Planning Inspectorate Advice Note Fourteen: Compiling the consultation report (Republished April 2012, version 2).

2.9 In addition to the above published guidance, VPIB's approach to consultation has and will continue to be guided by discussions with NLC and NELC, and by a review of good practice on recent applications of a similar nature and scale. VPIB will also be informed by its experience in operating and developing the Existing Power Station in recent years and the company's and its advisors' knowledge of the Project Site, the surrounding communities and the environment.

2.10 To deliver these objectives, as previously stated, VPIB has adopted a two stage consultation process consisting of:

- **Stage 1 Consultation (non-statutory consultation):** consultation with communities in close proximity to the Project Site, as well as relevant technical bodies (e.g. Natural England and the Environment Agency); statutory undertakers;

NLC, NELC and other adjacent local authorities; land ownership interests identified through early land referencing work; and other stakeholders in the local area; and

- **Stage 2 Consultation (Statutory Consultation):** consultation in accordance with the statutory requirements of the PA 2008 with the local community in a wider geographical area, and relevant prescribed consultees and bodies, including technical and regulatory organisations, relevant statutory undertakers, relevant local authorities, and those persons with an interest in the land required for the Project².

2.11 Whilst the Stage 1 Consultation was non-statutory, VPIB carried it out in a manner which largely mirrors the requirements of the PA 2008.

When VPIB will consult

2.12 Stage 1 Consultation was undertaken from 6 July 2018 to 6 August 2018. The consultation followed a programme of targeted communication to raise awareness of the Project and the consultation.

2.13 Stage 2 Consultation is scheduled to commence in October 2018 and last for at least 30 days.

2.14 VPIB has sought to avoid established holiday periods and use venues that have good accessibility, in a variety of locations within and near to a defined consultation area (further detail on the consultation area is provided later in this section).

What VPIB will consult on

2.15 The Stage 2 Consultation materials will provide information on the aspects of the Project that are being consulted on.

2.16 Accordingly, Stage 1 Consultation introduced the Project, explained why it is needed and how it accords with national energy policy, and provided information on:

- initial proposals for the Project, its purpose, scale and potential layout;
- key timescales and means of further involvement; and
- the environmental assessment work that will be carried out for the Project.

2.17 Stage 2 Consultation will be conducted in accordance with this document, and will involve consultation on the detail of VPIB's proposed DCO application in accordance with the pre-application consultation and publicity requirements of the PA 2008, including:

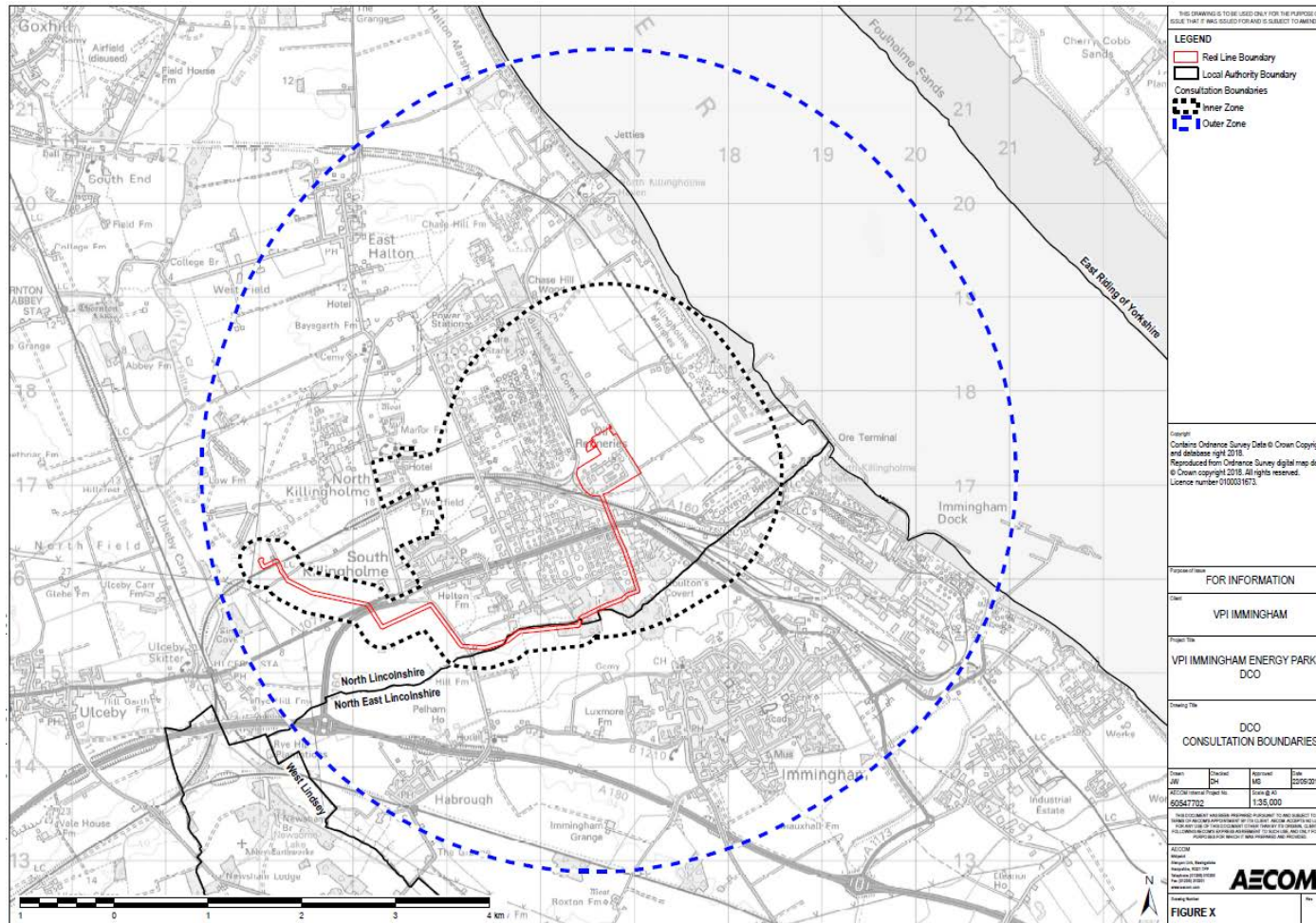
- details of VPIB's revised proposals (taking account of comments received during Stage 1 Consultation) including how the final site could be laid out and its general appearance;
- the PEIR;
- indicative arrangements for construction; and
- emerging proposals for avoiding, minimising and/or mitigating likely environmental effects.

² In accordance with Sections 42, 47 and 48 of the Planning Act 2008 (as amended), and associated Regulations.

Who VPIB will consult

- 2.18 The extent of the 'Consultation Area' for Stage 1 Consultation of the local community is shown in **Figure 2.1** on the following page. It is proposed that the same area will be utilised for Stage 2 Consultation. The consultation area is formed of:
- an '**Inner Consultation Zone**' extending around 1.5km from the centre of the Main OCGT Power Station Site, representing the area within which VPIB anticipates any potential for occupiers and residents to be materially impacted by the Project. The area has been extended (i) to include the settlements of South Killingholme and North Killingholme; and (ii) to include the Existing Gas Pipeline Corridor, around which a 200m Inner Consultation Zone has been established. For Stage 1 Consultation, within the Inner Consultation Zone area VPIB wrote to each address to introduce VPIB and the Project, and invited them to attend a public information exhibition or referred to the website for the exhibition resources. Within or near to the zone VPIB held the aforementioned public information exhibitions and provided notices at relevant local locations; and
 - an '**Outer Consultation Zone**' extending around 4km from the centre of the Main OCGT Power Station Site, taking in key settlements (East Halton, Immingham and Habrough) and representing the area within which VPIB does not anticipate material impacts but acknowledges that there could be interest in the Project. Information was provided to these communities through notices in local newspapers, posters at relevant local locations (including libraries) and the Project website.
- 2.19 The extent of the Inner Consultation Zone around the Existing Gas Pipeline Corridor (200m as opposed to 1.5km for the Main OCGT Power Station Site) reflects that this is an existing asset which VPIB is seeking rights to use, operate and maintain as per the Existing Power Station, and in relation to which no construction works are proposed.

Figure 2.1 – Proposed Consultation Area



- 2.20 At Stage 2 Consultation, VPIB will be consulting in accordance with this SoCC on the detailed proposals for the Project and will publicise and make available the PEIR. The consultation will consult in accordance with the requirements of Sections 42, 47 and 48 of the PA 2008.
- 2.21 A full review of the list of consultees from Stage 1 and the Scoping process will take place prior to the commencement of Stage 2 Consultation, and a land referencing specialist has been appointed to ensure that VPIB complies with the requirement to use 'diligent inquiry' in seeking to identify all relevant landowners to be consulted, in accordance with Section 44 of the PA 2008.
- 2.22 Before the start of Stage 2 Consultation relevant prescribed statutory consultees will be consulted in accordance with the requirements of Section 42 of the PA 2008 and associated regulations³. These consultees will be contacted via post or email to be formally notified of the start of this stage of consultation, with details of where to inspect the PEIR; and how to comment on the proposals. A letter will also be sent to PINS under Section 46 of the PA 2008. In addition, VPIB will hold consultation meetings with key consultees to ensure ongoing and constructive dialogue on the scope of the Project and obtain feedback on the evolving proposal and its environmental effects.
- 2.23 In line with Section 48 of the PA 2008, VPIB will publicise details of VPIB's final proposals in a national newspaper, the London Gazette and the local newspapers. This will be undertaken in conjunction with the Stage 2 Consultation. In publicising the plans, VPIB will include at least a 30 day period from the date the last notice is published for the receipt of comments. Any comments received before the deadline will be taken into account before the DCO application is submitted. In accordance with the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended), VPIB will also send a copy of the Section 48 Notice to the relevant Section 48 consultation bodies.

Proposed consultation methods

Media

- 2.24 A press statement setting out the key elements of the Project and the dates and times of the public consultation events was sent to local newspapers in advance of the public information events for Stage 1 Consultation. This will be repeated for Stage 2 Consultation. This is in addition to the formal notices issued pursuant to Section 48 (noted above).

Letters/newsletters

- 2.25 Letters were sent to properties in the Inner Consultation Zone to inform those local occupiers of the proposals and to invite them to initial public information events for Stage 1 Consultation. This will be repeated for Stage 2 Consultation.
- 2.26 The letters and newsletters will clearly advertise the forthcoming Stage 2 Consultation period, highlight the public information events and provide details of the Project email address and website, to enable people to contact the Project team.

³ 'The Infrastructure Planning (Applications: Prescribed Forms and Procedures) Regulations 2009 (as amended)' and 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended)'.

Elected member briefings

- 2.27 For Stage 1 Consultation, VPIB informed relevant local elected members about the Project and invited them to briefings prior to each public exhibition. This will be repeated for Stage 2 Consultation.

Advertisement of Consultation

- 2.28 Additional boards, adverts and signs were displayed in local shops and community areas during the Stage 1 Consultation, to provide further advertisement of the consultation. This will be repeated for Stage 2 Consultation.

Public information exhibitions

- 2.29 Two public information exhibitions were held for Stage 1 Consultation, which were accessible to the main communities in the vicinity of the Project Site (within the Inner Consultation Zone). This will be repeated for Stage 2 Consultation. The timing of the events for Stage 2 Consultation will include both daytimes and evenings, and will include one weekend day – as was the case for Stage 1 Consultation.
- 2.30 The Stage 2 Consultation public information exhibitions will be attended by members of the Project team to answer questions on the proposals, assist with interpreting the Project information available at the events and to encourage people to give their views. A series of information boards will be displayed at each public information event to set out details of the Project. Supporting technical information (such as the EIA Scoping Report and PEIR) will be made available at the public information events. These will also be available on the Project website.
- 2.31 Feedback forms will be made available at each event and visitors will be encouraged to use these to provide feedback and comment on the proposals.

Project website, email address and contact details

- 2.32 A Project website (www.vpi-ocqt.com) has been established to provide background information on the Project and the dates, times and locations of the public information events. Downloadable versions of Project documents are made available on the website.
- 2.33 A Project email address and contact details have been set up to provide additional ways in which people can contact the Project team and access information on the proposal.
- 2.34 PINS has also established a Project website (<https://infrastructure.planninginspectorate.gov.uk/projects/north-east/vpi-immingham-ocqt/?ipcsection=overview>) containing information provided to or by them in relation to the Project.

Responding to information requests

- 2.35 Where VPIB receives requests for Project documents, this will be provided in the appropriate way, by directing people to the Project website, providing the PEIR on CD, or providing hard copies. The Section 48 notices and other documents will provide information on any charges to provide hard copies.
- 2.36 VPIB will aim to provide a substantive response to relevant questions or requests for further information received via the Project website, email address, helpline or letter/feedback form. This will either be a direct response to stakeholders and/or will be covered in the Consultation

Report submitted as part of the DCO application (see Section 3 of this SoCC for more detail on the Consultation Report).

2.37 VPIB will consider, and aim to respond to, any verbal requests (particularly at the public information events), but will generally ask for comments to be made in writing through any method identified above. VPIB can only guarantee consideration of responses made via the Project website, email address or letter/feedback form.

How feedback can be provided

2.38 All consultees will have the opportunity to respond to VPIB's proposals via:

- Letter or via feedback forms available at the public information exhibitions; and
- Emailing the Project email address.

2.39 Where respondents have confirmed interest (or otherwise indicated interest) in receiving periodic updates from the Project, they will be added to the Project mailing list. VPI may enter into individual correspondence, for example to obtain clarifications or to obtain further information, but this is not guaranteed.

3.0 CAPTURE, ANALYSIS AND REPORTING CONSULTEE'S COMMENTS

Introduction

- 3.1 VPIB is committed to recording, acknowledging, analysing, considering and providing feedback on all the comments received during the two stages of pre-application consultation and following publicity. Under Section 49 of the PA 2008 there is a duty on VPIB to have regard to the responses received pursuant to consultation carried out under Sections 42 and 47 and the publicity under Section 48. In line with Section 37 (3)(c) of the PA 2008 the results of this process will be set out in a 'Consultation Report' which will accompany the DCO application.

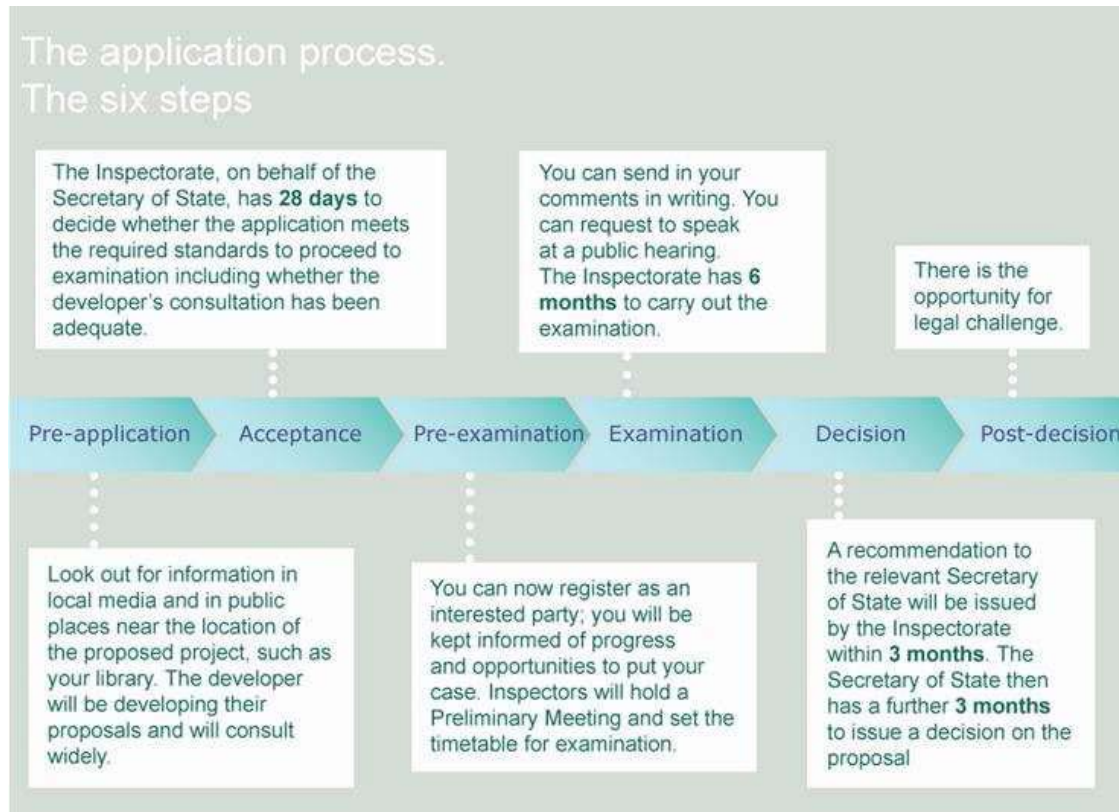
Analysis

- 3.2 VPIB will analyse all comments received and take them into account as proposals for the Project develop. VPIB will identify common themes arising out of the feedback received based on common key words, phrases or topics. For responses received under Section 47 (local community consultees), the objective will be to collate substantive points into a series of themes which can be considered for the Project, and against which VPIB will identify how it has given them regard. For Section 42 responses (prescribed consultees), VPIB expects to provide more detailed responses where specific environmental and technical issues are raised alongside continuing direct dialogue with the prescribed consultee where appropriate.

Reporting

- 3.3 As previously stated, VPIB will produce a Consultation Report following analysis and consideration of all the comments received from both stages of consultation and in response to the final stage of publicity for VPIB's proposals. The Consultation Report will accompany the DCO application.
- 3.4 In preparing and submitting the aforementioned Consultation Report, VPIB will avoid publicising individual names and addresses of members of the public, unless explicitly asked to do so by the individual/group concerned.
- 3.5 All consultation responses (including names and addresses) will be made available for inspection by PINS (where requested).

APPENDIX 1: THE DCO APPLICATION PROCESS ⁴



⁴ The Planning Inspectorate, <http://infrastructure.planningportal.gov.uk/application-process/the-process/>

APPENDIX 5.4 – FINAL SOCC

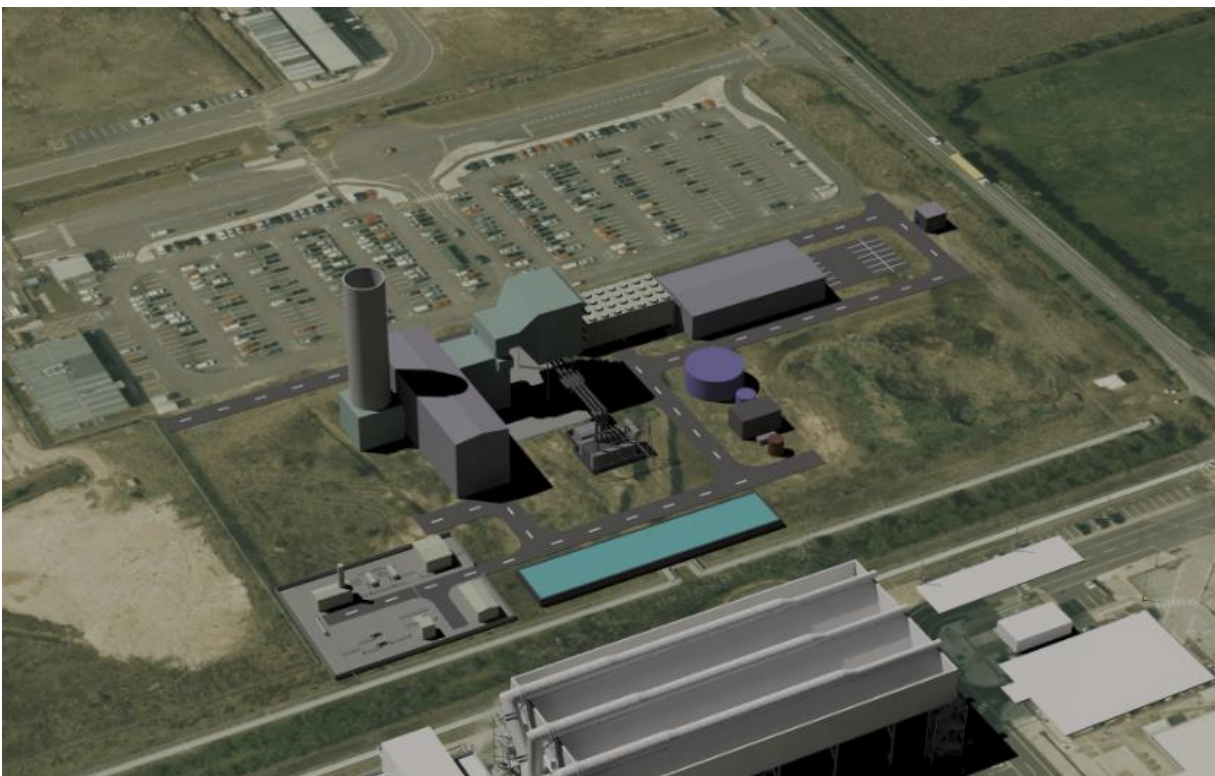
VPI Immingham OCGT Project

PINS Ref: EN010097

Land in the vicinity of the VPI Immingham Power Station,
Rosper Road, South Killingholme, Lincolnshire, DN40 3DZ

Statement of Community Consultation (‘SoCC’)

The Planning Act 2008 – Section 47



Applicant: VPI Immingham B Ltd

Date: October 2018

DOCUMENT HISTORY

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GLOSSARY

Abbreviation	Description
AGI	Above Ground Installation
CHP	Combined Heat and Power
CO ₂	carbon dioxide
DCLG	Department for Communities and Local Government
DCO	Development Consent Order
EIA	Environmental Impact Assessment
ES	Environmental Statement
FAQ	Frequently Asked Questions
ha	hectares
MW	megawatts
NELC	North East Lincolnshire Council
NLC	North Lincolnshire Council
NPS	National Policy Statements
NSIP	Nationally Significant Infrastructure Projects
NTS	National Transmission System
OCGT	Open Cycle Gas Turbine
PA 2008	Planning Act 2008
PEIR	Preliminary Environmental Information Report
PINS	Planning Inspectorate
SoCC	Statement of Community Consultation
SoS	Secretary of State
VPIB	VPI Immingham B Ltd

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1.0 INTRODUCTION

Overview

- 1.1 This Statement of Community Consultation (SoCC) has been prepared on behalf of VPI Immingham B Ltd ('VPIB') in respect of its proposal to submit an application for Business, Energy and Industrial Strategy for a 'Development Consent Order' ('DCO') under the Planning Act 2008 (as amended) (the 'PA 2008') to allow construction and operation of a new Open Cycle Gas Turbine ('OCGT') power station of up to 299 megawatts ('MW') gross output and associated development (the 'Project').
- 1.2 The application will be submitted to the Planning Inspectorate ('PINS') who will consider the DCO application and report on it to the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The SoS will decide whether or not to grant development consent.
- 1.3 The Project would be located on land adjacent to Rosper Road, South Killingholme, Immingham, DN40 3DZ (the 'Project Site'). The land is located primarily within the administrative boundary of North Lincolnshire Council ('NLC') with a small section lying within the administrative boundary of North East Lincolnshire Council ('NELC').
- 1.4 The Project would provide responsive support to the UK national grid and would be sited immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'). The Existing Power Station is one of the largest CHP plants in Europe, capable of generating 1,240 megawatts – around 2.5% of UK peak electricity demand – and up to 930 tonnes of steam per hour, which is used by nearby oil refineries as heat required in the process of turning crude oil into products such as petroleum.
- 1.5 The 'Project Site' is located near to the Port of Immingham in an industrial area. Immingham Dock is located approximately 1.5 kilometres ('km') to the south east at its closest point, while the Humber ports facility is located approximately 500m north and the Humber Refinery approximately 500m to the south. The nearest town is Immingham, located approximately 2.5 km south east of the Project Site at its closest point and the nearest residential property is a single property on Marsh Lane located approximately 500 m to the south east of the Project Site. The villages of South and North Killingholme are located approximately 1.4 and 1.7 km west, south west of the main part of the Project Site.
- 1.6 The Project includes associated development such as a new gas supply pipeline to form a connection point onto the existing gas pipeline supplying the Existing Power Station, adjacent to its southern boundary, and an electrical cable to form a new connection point to the existing substation within the Existing Power Station site. The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme. VPIB is not proposing to carry out any construction works to the existing pipeline, and requires rights to use, operate and maintain it in the same way as is currently the case for the Existing Power Station.
- 1.7 VPIB will engage in a range of pre-application consultation and engagement ahead of submitting the DCO application for the Project to PINS. VPIB has already undertaken a first round of non-statutory consultation (the 'Stage 1 Consultation') from 6 July to 6 August 2018 and a second round of statutory consultation is scheduled to commence in October 2018 (the 'Stage 2 Consultation'). The second round of consultation will meet the

statutory requirements set out in the PA 2008. It is proposed to submit the DCO application in the second quarter of 2019.

- 1.8 A Draft Consultation Strategy was prepared prior to the Stage 1 Consultation and has informed the preparation of this SoCC. The Draft Consultation Strategy was submitted to the host local authorities for review in May 2018. NLC responded in June 2018 to confirm that the proposed approach to consultation is considered robust and acceptable, and that NLC would have no concerns or objections to the consultation being carried out in accordance with the stated approach. NELC raised no objections to the proposed approach and verbally confirmed its acceptability.
- 1.9 This SoCC has been prepared in accordance with Section 47(1) of the PA 2008 and will firstly be submitted to NLC and NELC for informal consultation and then again for formal consultation under Section 47(2), once the document has been finalised and any comments from the informal consultation have been addressed.
- 1.10 VPIB will then publish the final SoCC and make copies of it available locally, and will publish a notice in a local newspaper confirming this. This is likely to take place shortly before the Stage 2 Consultation starts.

Who is VPIB?

- 1.11 VPIB is a wholly owned subsidiary of VPI Holding Ltd, which is the parent company of VPI Immingham LLP which owns and operates the Existing Power Station. For more information visit <https://www.vpi-i.com/>.

The Project

- 1.12 The Project would comprise a fast response gas-fired power station with an output capacity of up to 299 MW. It would produce electricity from a single OCGT unit using natural gas sourced from the gas pipeline to the Existing Power Station. In an OCGT power station, the natural gas is fired in the combustion system of the gas turbine to drive a generator that produces electricity (see **Figure 1.1** below). Waste heat is sent to an exhaust and no steam cycle is installed. The Project would be able to quickly increase or 'top up' supply during periods of potential electricity shortfall on the National Grid. The power station would be capable of being started at short notice to help cope with periods of high demand or low supply nationally (for example, when the wind is not blowing) to support the increasing penetration of intermittent renewables supplying the National Grid.

Figure 1.1 – Diagram of OCGT operation

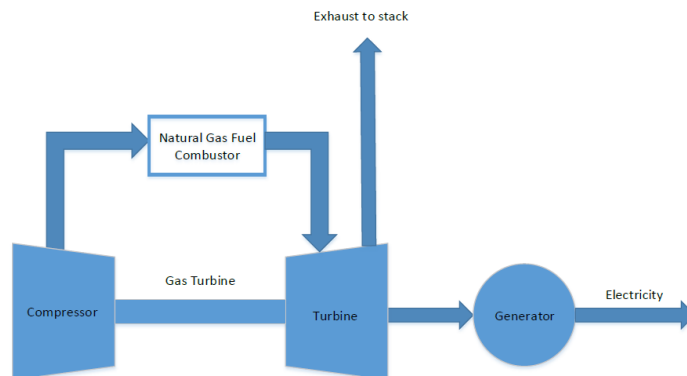


Figure 1 - Diagram of OCGT operation

1.13 The main benefits of the Project would be as follows:

- contributing to security of national electricity supply, which can be addressed through having a mix of energy generating technologies;
- providing a reliable and very responsive source of flexible power generating capacity to support peak periods of demand and back up variable renewable forms of energy production; and
- lower carbon dioxide ('CO₂') emissions per megawatt of electricity generated from natural gas compared to existing coal fired power stations that recently have performed this role, helping to deliver UK climate change targets.

The application process

1.14 Onshore electricity generating stations in England with a capacity of more than 50 MW gross output are classified as 'Nationally Significant Infrastructure Projects' ('NSIPs') under Section 15(2) of the PA 2008 and therefore a DCO is required for their construction and operation. The Project is anticipated to have a gross output of up to 299MW and therefore falls within this definition.

1.15 The Planning Inspectorate ('PINS') is the government agency responsible for examining applications for DCOs which authorise NSIPs. VPIB will therefore submit an application for a DCO to the PINS.

1.16 On receipt of the application, PINS will firstly decide whether or not the application should be accepted. If accepted, it will proceed to examine the application, and following the completion of the examination process will then recommend to the SoS (in this case the SoS for Business, Energy and Industrial Strategy) whether or not the application should be approved and in what terms. **Appendix 1** of this report illustrates the six key steps of application process for the DCOs.

1.17 In deciding whether or not to approve the application, the SoS must determine the application in accordance with the relevant National Policy Statements ('NPS'), unless the factors set out in the PA 2008 direct otherwise. The NPSs set out the need for new

energy infrastructure and the issues to be considered in determining such applications. These can be viewed at: <https://www.gov.uk/government/publications/national-policy-statements-for-energy-infrastructure>. For the Project, the NPSs of relevance are:

- EN-1 – Overarching National Policy statement for Energy;
- EN-2 – National Policy Statement for Fossil Fuel Electricity Generating Infrastructure;
- EN-4 – National Policy Statement for Gas Supply Infrastructure and Gas and Oil Pipelines; and
- EN-5 – National Policy Statement for Electricity Networks Infrastructure.

1.18 EN-1 clearly states that the UK needs all types of energy infrastructure covered by the document (including new gas-fired generation) in order to achieve energy security of supply at the same time as reducing greenhouse gas emissions. PINS will therefore examine applications for energy infrastructure, such as the Project, on the basis that the need for that infrastructure has been proved. Consequently, representations to the consultation and examination of the Project should focus on the merits of the Project, and not matters of policy contained within the NPSs.

1.19 For more information about the DCO process, please refer to:

<https://infrastructure.planninginspectorate.gov.uk/application-process/the-process/>

2.0 VPIB'S PROPOSED APPROACH TO CONSULTATION

Introduction

2.1 VPIB will carry out effective and meaningful pre-application consultation, as part of a strategy of preparing a well-developed and comprehensive DCO application, in which the important issues have been appropriately considered during the pre-application stage.

2.2 VPIB recognises that early involvement of the local community, local authorities, statutory consultees and other stakeholders provides benefits for all parties, as government guidance¹ explains and which is also reflected in the statutory requirement to produce this SoCC:

“Early involvement of local communities, local authorities and statutory consultees can bring about significant benefits for all parties, by:

- *helping the applicant identify and resolve issues at the earliest stage, which can reduce the overall risk to the project further down the line as it becomes more difficult to make changes once an application has been submitted;*
- *enabling members of the public to influence proposed projects, feedback on potential options, and encouraging the community to help shape the proposal to maximise local benefits and minimise any downsides;*
- *helping local people understand the potential nature and local impact of the proposed project, with the potential to dispel misapprehensions at an early stage;*
- *enabling applicants to obtain important information about the economic, social and environmental impacts of a scheme from consultees, which can help rule out unsuitable options;*
- *enabling potential mitigating measures to be considered and, if appropriate, built into the project before an application is submitted; and*
- *identifying ways in which the project could, without significant costs to promoters, support wider strategic or local objectives.”*

2.3 The Project is classified under Schedule 2, Paragraph 3 of 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended)' and so does not immediately fall under EIA development, but is instead subject to a decision by the SoS. VPIB have notified the SoS under Regulation 8 that it proposes to provide an Environmental Statement and thus will be EIA development.

2.4 VPIB will therefore carry out assessments and impact studies to evaluate the likely significant environmental effects of the proposals. This information will ultimately be combined into an Environmental Statement ('ES') that will form part of the DCO application.

2.5 VPIB has already applied to PINS for a 'Scoping Opinion' as to the scope, level of details and information to be provided within the ES. PINS consulted with a number of statutory consultees and other bodies, and a formal Scoping Opinion was issued on 16 July 2018.

¹ Department for Communities and Local Government, "Planning Act 2008: Guidance on the pre-application process", (March 2015): paragraph 18

2.6 During the upcoming Stage 2 Consultation, VPIB will make available environmental information that will enable consultees to gain an understanding of the initial findings of the assessments of likely significant environmental effects, how these have influenced design development and also the approach to mitigating significant effects, in the form of a Preliminary Environmental Information Report ('PEIR'). The PEIR will be made available in the ways set out in the following sections.

VPIB's proposed consultation strategy and objectives

2.7 VPIB's overall consultation objectives are to:

- raise awareness of what is proposed and to give local occupiers and residents, NLC, NELC and other local authorities, statutory consultees and other stakeholders the opportunity to make informed comments upon the proposals;
- provide clear and concise information at appropriate times;
- invite feedback and have regard to it in developing the Project; and
- show, within the application, how the Project has taken account of consultation.

2.8 VPIB has taken account of relevant local and national policy and guidance including:

- NLC Statement of Community Involvement (Adopted 2010);
- NELC Statement of Community Involvement (Adopted 2013);
- Department for Communities and Local Government (DCLG): Planning Act 2008: Guidance on the pre-application process (2015);
- The Planning Inspectorate Advice Note Two: The role of local authorities in the development consent process (Published February 2015 Version 1 Advice Note 2);
- The Planning Inspectorate Advice Note Three: EIA consultation and notification (Republished August 2017, version 7);
- The Planning Inspectorate Advice Note Eight: Overview of the nationally significant infrastructure planning process for members of the public and others (Published February 2017);
- The Planning Inspectorate Advice Note Eleven: Working with public bodies in the infrastructure planning process (Republished November 2017, version 4); and
- The Planning Inspectorate Advice Note Fourteen: Compiling the consultation report (Republished April 2012, version 2).

2.9 In addition to the above published guidance, VPIB's approach to consultation has and will continue to be guided by discussions with NLC and NELC, and by a review of good practice on recent applications of a similar nature and scale. VPIB will also be informed by its experience in operating and developing the Existing Power Station in recent years and the company's and its advisors' knowledge of the Project Site, the surrounding communities and the environment.

2.10 To deliver these objectives, as previously stated, VPIB has adopted a two stage consultation process consisting of:

- **Stage 1 Consultation (non-statutory consultation):** consultation with communities in close proximity to the Project Site, as well as relevant technical bodies (e.g. Natural England and the Environment Agency); statutory undertakers;

NLC, NELC and other adjacent local authorities; land ownership interests identified through early land referencing work; and other stakeholders in the local area; and

- **Stage 2 Consultation (Statutory Consultation):** consultation in accordance with the statutory requirements of the PA 2008 with the local community in a wider geographical area, and relevant prescribed consultees and bodies, including technical and regulatory organisations, relevant statutory undertakers, relevant local authorities, and those persons with an interest in the land required for the Project².

2.11 Whilst the Stage 1 Consultation was non-statutory, VPIB carried it out in a manner which largely mirrors the requirements of the PA 2008.

When VPIB will consult

2.12 Stage 1 Consultation was undertaken from 6 July 2018 to 6 August 2018. The consultation followed a programme of targeted communication to raise awareness of the Project and the consultation.

2.13 Stage 2 Consultation is scheduled to commence in October 2018 and last for at least 30 days.

2.14 VPIB has sought to avoid established holiday periods and use venues that have good accessibility, in a variety of locations within and near to a defined consultation area (further detail on the consultation area is provided later in this section).

What VPIB will consult on

2.15 The Stage 2 Consultation materials will provide information on the aspects of the Project that are being consulted on.

2.16 Accordingly, Stage 1 Consultation introduced the Project, explained why it is needed and how it accords with national energy policy, and provided information on:

- initial proposals for the Project, its purpose, scale and potential layout;
- key timescales and means of further involvement; and
- the environmental assessment work that will be carried out for the Project.

2.17 Stage 2 Consultation will be conducted in accordance with this document, and will involve consultation on the detail of VPIB's proposed DCO application in accordance with the pre-application consultation and publicity requirements of the PA 2008, including:

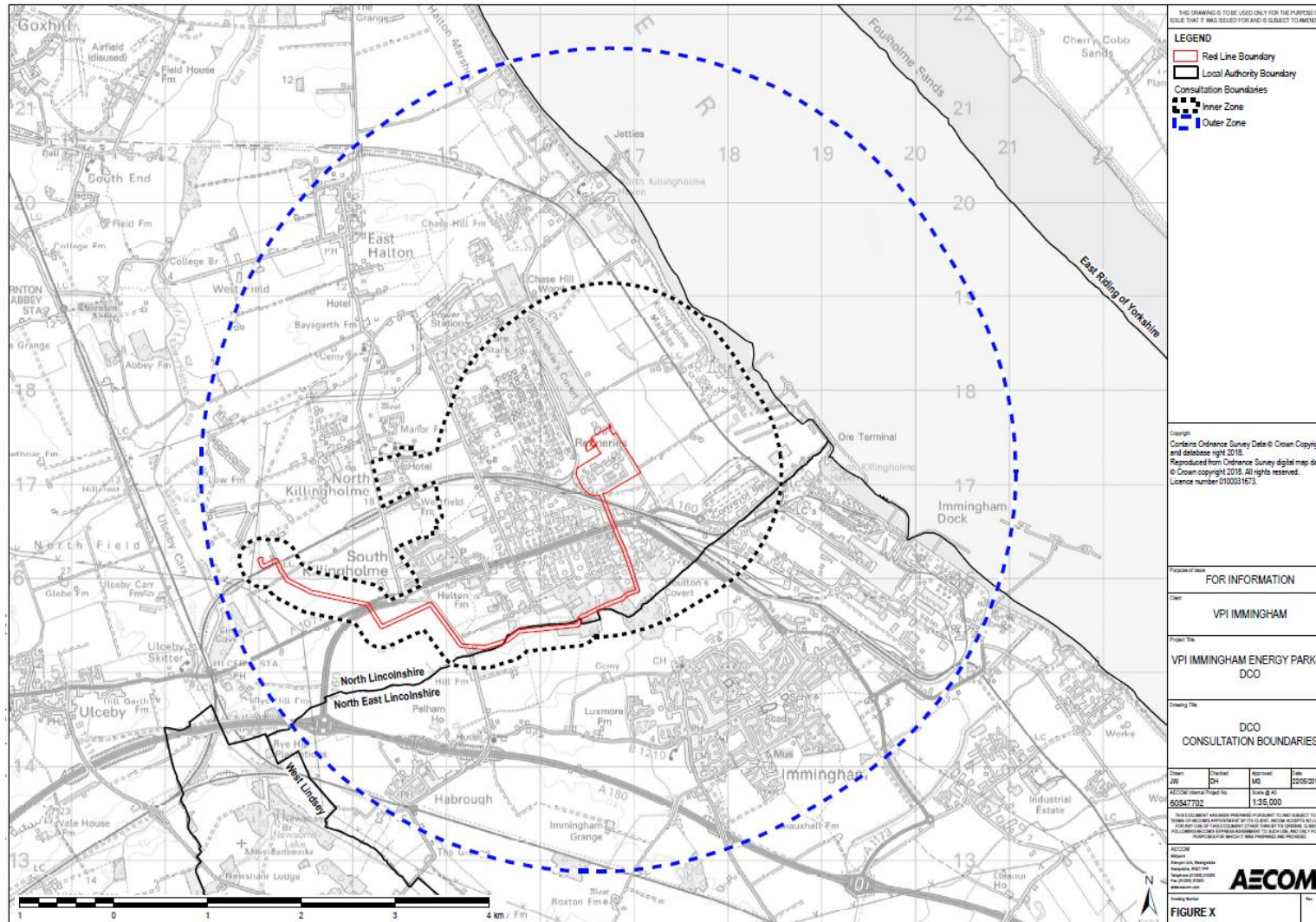
- details of VPIB's revised proposals (taking account of comments received during Stage 1 Consultation) including how the final site could be laid out and its general appearance;
- the PEIR;
- indicative arrangements for construction; and
- emerging proposals for avoiding, minimising and/or mitigating likely environmental effects.

² In accordance with Sections 42, 47 and 48 of the Planning Act 2008 (as amended), and associated Regulations.

Who VPIB will consult

- 2.18 The extent of the 'Consultation Area' for Stage 1 Consultation of the local community is shown in **Figure 2.1** on the following page. It is proposed that the same area will be utilised for Stage 2 Consultation. The consultation area is formed of:
- an **'Inner Consultation Zone'** extending around 1.5km from the centre of the Main OCGT Power Station Site, representing the area within which VPIB anticipates any potential for occupiers and residents to be materially impacted by the Project. The area has been extended (i) to include the settlements of South Killingholme and North Killingholme; and (ii) to include the Existing Gas Pipeline Corridor, around which a 200m Inner Consultation Zone has been established. For Stage 1 Consultation, within the Inner Consultation Zone area VPIB wrote to each address to introduce VPIB and the Project, and invited them to attend a public information exhibition or referred to the website for the exhibition resources. Within or near to the zone VPIB held the aforementioned public information exhibitions and provided notices at relevant local locations; and
 - an **'Outer Consultation Zone'** extending around 4km from the centre of the Main OCGT Power Station Site, taking in key settlements (East Halton, Immingham and Habrough) and representing the area within which VPIB does not anticipate material impacts but acknowledges that there could be interest in the Project. Information was provided to these communities through notices in local newspapers, posters at relevant local locations (including libraries) and the Project website.
- 2.19 The extent of the Inner Consultation Zone around the Existing Gas Pipeline Corridor (200m as opposed to 1.5km for the Main OCGT Power Station Site) reflects that this is an existing asset which VPIB is seeking rights to use, operate and maintain as per the Existing Power Station, and in relation to which no construction works are proposed.

Figure 2.1 – Proposed Consultation Area



- 2.20 At Stage 2 Consultation, VPIB will be consulting in accordance with this SoCC on the detailed proposals for the Project and will publicise and make available the PEIR. The consultation will consult in accordance with the requirements of Sections 42, 47 and 48 of the PA 2008.
- 2.21 A full review of the list of consultees from Stage 1 and the Scoping process will take place prior to the commencement of Stage 2 Consultation, and a land referencing specialist has been appointed to ensure that VPIB complies with the requirement to use 'diligent inquiry' in seeking to identify all relevant landowners to be consulted, in accordance with Section 44 of the PA 2008.
- 2.22 Before the start of Stage 2 Consultation relevant prescribed statutory consultees will be consulted in accordance with the requirements of Section 42 of the PA 2008 and associated regulations³. These consultees will be contacted via post or email to be formally notified of the start of this stage of consultation, with details of where to inspect the PEIR; and how to comment on the proposals. A letter will also be sent to PINS under Section 46 of the PA 2008. In addition, VPIB will hold consultation meetings with key consultees to ensure ongoing and constructive dialogue on the scope of the Project and obtain feedback on the evolving proposal and its environmental effects.
- 2.23 In line with Section 48 of the PA 2008, VPIB will publicise details of VPIB's final proposals in a national newspaper, the London Gazette and the local newspapers. This will be undertaken in conjunction with the Stage 2 Consultation. In publicising the plans, VPIB will include at least a 30 day period from the date the last notice is published for the receipt of comments. Any comments received before the deadline will be taken into account before the DCO application is submitted. In accordance with the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended), VPIB will also send a copy of the Section 48 Notice to the relevant Section 48 consultation bodies.

Proposed consultation methods

Media

- 2.24 A press statement setting out the key elements of the Project and the dates and times of the public consultation events was sent to local newspapers in advance of the public information events for Stage 1 Consultation. This will be repeated for Stage 2 Consultation. This is in addition to the formal notices issued pursuant to Section 48 (noted above).

Letters/newsletters

- 2.25 Letters were sent to properties in the Inner Consultation Zone to inform those local occupiers of the proposals and to invite them to initial public information events for Stage 1 Consultation. This will be repeated for Stage 2 Consultation.
- 2.26 The letters and newsletters will clearly advertise the forthcoming Stage 2 Consultation period, highlight the public information events and provide details of the Project email address and website, to enable people to contact the Project team.

³ 'The Infrastructure Planning (Applications: Prescribed Forms and Procedures) Regulations 2009 (as amended)' and 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended)'.

Elected member briefings

- 2.27 For Stage 1 Consultation, VPIB informed relevant local elected members about the Project and invited them to briefings prior to each public exhibition. This will be repeated for Stage 2 Consultation.

Advertisement of Consultation

- 2.28 Additional boards, adverts and signs were displayed in local shops and community areas during the Stage 1 Consultation, to provide further advertisement of the consultation. This will be repeated for Stage 2 Consultation.

Public information exhibitions

- 2.29 Two public information exhibitions were held for Stage 1 Consultation, which were accessible to the main communities in the vicinity of the Project Site (within the Inner Consultation Zone). This will be repeated for Stage 2 Consultation. The timing of the events for Stage 2 Consultation will include both daytimes and evenings, and will include one weekend day – as was the case for Stage 1 Consultation.
- 2.30 The Stage 2 Consultation public information exhibitions will be attended by members of the Project team to answer questions on the proposals, assist with interpreting the Project information available at the events and to encourage people to give their views. A series of information boards will be displayed at each public information event to set out details of the Project. Supporting technical information (such as the EIA Scoping Report and PEIR) will be made available at the public information events. These will also be available on the Project website.
- 2.31 Feedback forms will be made available at each event and visitors will be encouraged to use these to provide feedback and comment on the proposals.

Project website, email address and contact details

- 2.32 A Project website (www.vpi-ocqt.com) has been established to provide background information on the Project and the dates, times and locations of the public information events. Downloadable versions of Project documents are made available on the website.
- 2.33 A Project email address and contact details have been set up to provide additional ways in which people can contact the Project team and access information on the proposal.
- 2.34 PINS has also established a Project website containing information provided to or by them in relation to the Project:

<https://infrastructure.planninginspectorate.gov.uk/projects/north-east/vpi-immingham-ocqt/?ipcsection=overview>

Responding to information requests

- 2.35 Where VPIB receives requests for Project documents, this will be provided in the appropriate way, by directing people to the Project website, providing the PEIR on CD, or providing hard copies. The Section 48 notices and other documents will provide information on any charges to provide hard copies.
- 2.36 VPIB will aim to provide a substantive response to relevant questions or requests for further information received via the Project website, email address, helpline or letter/feedback form.

This will either be a direct response to stakeholders and/or will be covered in the Consultation Report submitted as part of the DCO application (see Section 3 of this SoCC for more detail on the Consultation Report).

- 2.37 VPIB will consider, and aim to respond to, any verbal requests (particularly at the public information events), but will generally ask for comments to be made in writing through any method identified above. VPIB can only guarantee consideration of responses made via the Project website, email address or letter/feedback form.

How feedback can be provided

- 2.38 All consultees will have the opportunity to respond to VPIB's proposals via:

- Letter or via feedback forms available at the public information exhibitions; and
- Emailing the Project email address.

- 2.39 Where respondents have confirmed interest (or otherwise indicated interest) in receiving periodic updates from the Project, they will be added to the Project mailing list. VPI may enter into individual correspondence, for example to obtain clarifications or to obtain further information, but this is not guaranteed.

3.0 CAPTURE, ANALYSIS AND REPORTING CONSULTEE'S COMMENTS

Introduction

- 3.1 VPIB is committed to recording, acknowledging, analysing, considering and providing feedback on all the comments received during the two stages of pre-application consultation and following publicity. Under Section 49 of the PA 2008 there is a duty on VPIB to have regard to the responses received pursuant to consultation carried out under Sections 42 and 47 and the publicity under Section 48. In line with Section 37 (3)(c) of the PA 2008 the results of this process will be set out in a 'Consultation Report' which will accompany the DCO application.

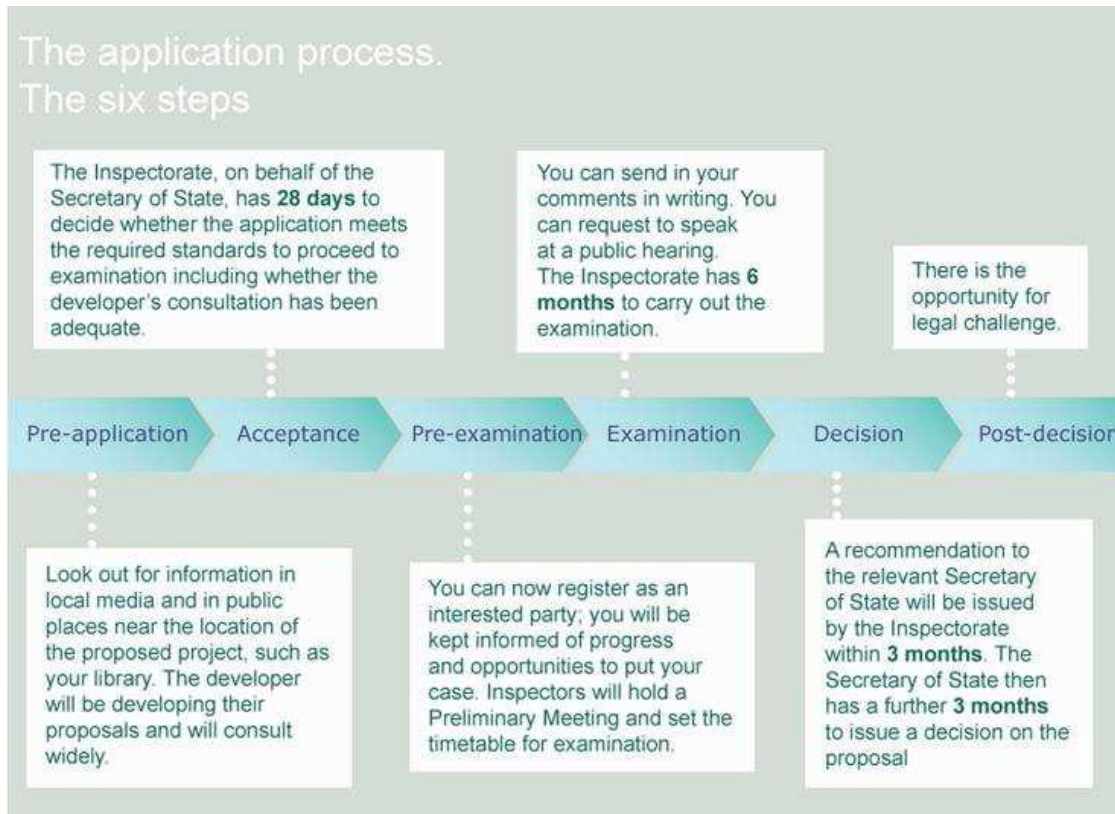
Analysis

- 3.2 VPIB will analyse all comments received and take them into account as proposals for the Project develop. VPIB will identify common themes arising out of the feedback received based on common key words, phrases or topics. For responses received under Section 47 (local community consultees), the objective will be to collate substantive points into a series of themes which can be considered for the Project, and against which VPIB will identify how it has given them regard. For Section 42 responses (prescribed consultees), VPIB expects to provide more detailed responses where specific environmental and technical issues are raised alongside continuing direct dialogue with the prescribed consultee where appropriate.

Reporting

- 3.3 As previously stated, VPIB will produce a Consultation Report following analysis and consideration of all the comments received from both stages of consultation and in response to the final stage of publicity for VPIB's proposals. The Consultation Report will accompany the DCO application.
- 3.4 In preparing and submitting the aforementioned Consultation Report, VPIB will avoid publicising individual names and addresses of members of the public, unless explicitly asked to do so by the individual/group concerned.
- 3.5 All consultation responses (including names and addresses) will be made available for inspection by PINS (where requested).

APPENDIX 1: THE DCO APPLICATION PROCESS ⁴



⁴ The Planning Inspectorate, <http://infrastructure.planningportal.gov.uk/application-process/the-process/>

APPENDIX 5.5 – SOCC NOTICE TEMPLATE

SECTION 47 (6) OF THE PLANNING ACT 2008 – THE VPI IMMINGHAM OCGT PROJECT

NOTICE PUBLICISING THE STATEMENT OF COMMUNITY CONSULTATION

Notice is hereby given that VPI Immingham B Limited ('VPIB') proposes to apply to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order (a 'DCO') under the Planning Act 2008 (the 'PA 2008') to authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and associated development (together the 'Project').

VPIB has a duty to consult the local community under Section 47 of the PA 2008 and has produced a Statement of Community Consultation ('SoCC') setting out how the consultation will be undertaken. This notice outlines when and where a copy of the SoCC can be inspected.

The site proposed for the Project (the 'Project Site') is located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'). The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme.

The SoCC may be inspected free of charge, from 11 October 2018, at the locations detailed in this notice and on the Project website at:

<https://www.vpi-ocgt.com/>

Requests for a hard copy of the SoCC should be made by:

- Post: VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB
- Email: consultation@vpi-ocgt.com

VPI Immingham B Limited (Registered office: 4th Floor, Nova South, 160 Victoria Street, London, England, SW1E 5LB)

VENUE DETAILS	OPENING HOURS
Immingham Town Council , Civic Centre Pelham Road, Immingham, DN40 1QF	Mon: 9am to 7pm Tues: 8.30am to 5.30pm Wed: 8.30am to 5pm Thurs: 9am to 7pm Fri: 8.30am to 5.30pm Sat: 9am to 2pm Sun: closed
Immingham Library , Pelham Road, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am-5.30pm Wed & Sun: Closed Sat: 9am to 1pm
North Lincolnshire Council , Civic Centre, Ashby Road, Scunthorpe, DN16 1AB	Mon, Tues, Wed & Thurs: 8.30am to 5pm Friday: 8.30am to 4.30pm Sat & Sun: Closed
North East Lincolnshire Council , New Oxford House, George Street, Grimsby, DN31 1HB	Mon: Closed Tues, Wed, Thurs, Fri: 10am to 4pm Sat & Sun: 10am to 4pm

Venue opening hours may differ on public holidays and may be subject to change by the organisations that operate them and should be checked.

APPENDIX 5.6 – SOCC NOTICES IN NEWSPAPERS

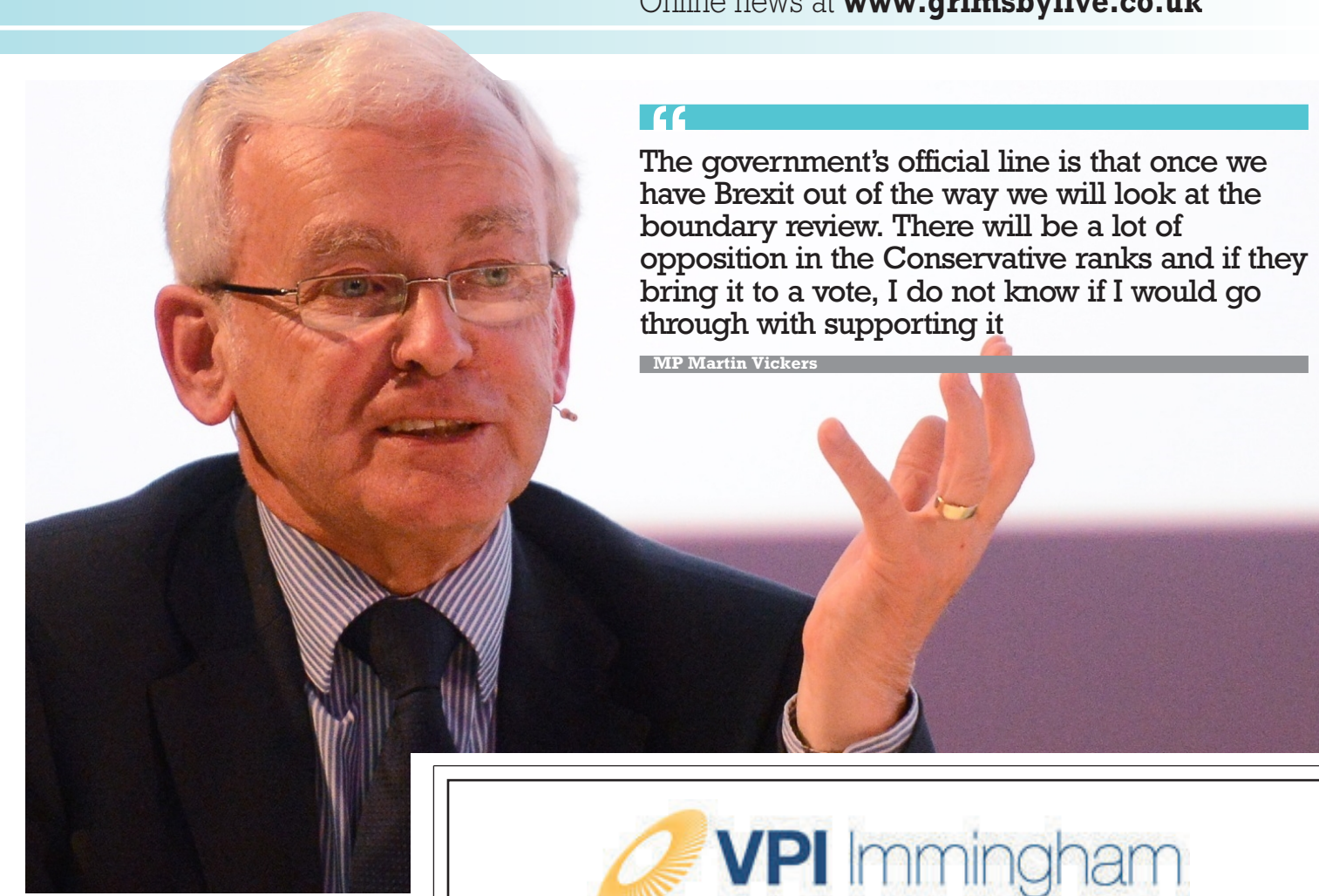
OUR MAN IN WESTMINSTER

Tory fallout over plans to split Grimsby seat in two

There is a fallout in the Conservative Party over the future of Great Grimsby's status on the political map, reports parliament correspondent **Patrick Daly**.

WESTMINSTER chatter has been that the plans to split the historical seat of Great Grimsby could be shelved indefinitely. The boundary commission last month, after almost three years of deliberations, recommended that Grimsby should be represented by two MPs rather than one – despite the town being represented in Parliament as a single constituency since the 13th century. The move stemmed from then-prime minister David Cameron's instruction in 2015 to remove 50 constituencies in order to lower the number of MPs from 650 to 600, while also making them roughly the same size. The current Great Grimsby constituency contains 59,000 voters which falls 12,000 short of the new minimum set by the government, meaning a heavy re-jig was required. The final suggestion from the boundary commission, an independent body, is to split

the constituency in two, forming Grimsby North and Barton and Cleethorpes and Grimsby South in its stead. The move, along with changes to the boundaries in East Yorkshire, would see the seat of Brigg and Goole wiped out entirely. There has been local uproar at the suggestion that Grimsby should be split in half and lose its unified representation in Parliament, with the town's MP, Melanie Onn, running an "I heart Great Grimsby" campaign to protest against the move, as well as lodging formal complaints. But Brandon Lewis, the Conservative Party chairman, has told the Grimsby Telegraph – in a move that has disgruntled those on the Tory backbenches – that the government's intention is to carry on with the review and the culling of 50 MPs. Mr Lewis said he understood there would be



Online news at www.grimsbylive.co.uk

“The government's official line is that once we have Brexit out of the way we will look at the boundary review. There will be a lot of opposition in the Conservative ranks and if they bring it to a vote, I do not know if I would go through with supporting it”
MP Martin Vickers

“The challenge with looking at the seats on a historic basis is you don't end up with getting a fair and proper representation for every voter”
Brandon Lewis

“really strong emotions” attached to a historical seat such as Great Grimsby but argued it was not “fair” on the electorate to leave the constituencies as they are. The Great Yarmouth MP said: “I can remember in the first draft of the boundary

where you've come from and to have a good feel for where you are going. “We also have to recognise that the boundaries are going to be over 20 years out-of-date and we have got to make sure we have constituencies that are fair to the electorate – at the moment you have constituencies with MPs representing 30,000-odd people, all the way to 120,000 people. “I do think it is right the commission have been through this process and obviously this will come before parliament in due course.” As a compromise position, it has been suggested that seats which can trace their lineage back for centuries should have a dispensation from the redrawing of the political map. Great Grimsby was made a parliamentary borough in 1295 and has been represented in Parliament since then, making it one of the oldest constituencies still around today. But Mr Lewis said he wanted a democratic system where every vote per constituency had the “same value” as another.

split over the commission's proposals, not least because some of them will see their seats wiped out entirely. The party chairman's intervention was not welcomed by Martin Vickers, Tory MP for Cleethorpes, who said he remained in opposition to the boundary commission proposals. Mr Vickers said he would be “reluctant” to support the government if it looks to pass the Great Grimsby split into law. Mr Vickers said: “I fundamentally disagree with that [Mr Lewis'] approach, for reasons I have said before. “In a representative democracy I think there are natural communities that can be identified and deserve representation. Grimsby it is an independent borough and clearly identifies as a community. Cleethorpes has a separate identity from Grimsby, even though economically they are one. “The government's official line is that once we have Brexit out of the way we will look at the boundary review. “There will be a lot of opposition in the Conservative ranks and if they bring it to a vote, I do not know if I would go through with supporting it. “I would be very reluctant to vote for it – I think people in Grimsby and Cleethorpes oppose it and value their respective identities.” High-profile figures, including Labour leader Jeremy Corbyn, former Brexit secretary David Davis and ex-foreign secretary Boris Johnson, face losing their seats if the boundary shake-up goes ahead.

'We're standing up for working class people' say the Greens



Sian Berry and Jonathan Bartley, co-leaders of the Green Party (Image: Stefan Rousseau/PA Wire)

THE Green Party's leaders say their party should be seen as the working class party to represent Grimsby voters. The left-wing party has seen its ideas enter the mainstream since Jeremy Corbyn became leader of the Labour Party, bringing with him long-held Green policies such as renationalising the railways and ideas on social justice. Standing on a platform of introducing a universal basic income – where the government pays everyone in the country a base salary – and slapping VAT on processed meat products, making the great British bacon sandwich more expensive, the Greens are seen in some circles as a party for middle class liberals with lofty ideals. The Green Party stood a candidate in Cleethorpes at last year's snap election but candidate Loyd Emmerson lost his £500 deposit after attracting only one per cent of the vote. In 2015, Green candidate Vicky Dunn also went home deposit-less on election night after securing just 783 votes. But recently elected co-leaders, Sian Berry and Jonathan Bartley, say they have something to offer voters in Grimsby, having had

“People recognise that they are on the treadmill. They are having to work harder and harder for less and less pay just to be able to afford the things they want to do to get that release from the vicious cycle they are in”
Jonathan Bartley

success recently in pushing their idea of a four-day working week. Frances O'Grady, general secretary of the Trade Union Congress, has backed the move, calling for the rise in technology to see worker hours cut. The Labour Party's shadow chancellor John McDonnell has confirmed he will be looking at whether to promise a four-day week in the next manifesto. “I think talking about a four-day working week was quite revolutionary,” said Ms Berry, speaking to the Grimsby Telegraph at the Green Party conference in Bristol last week. “It is something the unions have now taken up and have started to use in their negotiations. “People who feel insecure in their jobs, people who are working class,

people who are in industries that are changing whether we like it or not, need to look at our policies on the world of work and see that they are revolutionary and the kind of thing they are looking for.” Mr Bartley added: “People recognise that they are on the treadmill. They are having to work harder and harder for less and less pay just to be able to afford the things they want to do to get that release from the vicious cycle they are in.” The Greens want to abolish using economic growth as the “yardstick” for measuring the UK's progression and instead introduce a way of measuring leisure hours, with the government responsible for boosting the number of hours away from work each year.

“There will be a lot of opposition in the Conservative ranks and if they bring it to a vote, I do not know if I would go through with supporting it. “I would be very reluctant to vote for it – I think people in Grimsby and Cleethorpes oppose it and value their respective identities.” High-profile figures, including Labour leader Jeremy Corbyn, former Brexit secretary David Davis and ex-foreign secretary Boris Johnson, face losing their seats if the boundary shake-up goes ahead. “We want to make sure that a vote is of the same value and is equal whereas, at the moment, that isn't the case. The boundary commission has looked at that and we in parliament will look at that in due course but not just yet.” The Tory party continues to be



What issues would you like Patrick to investigate? E-mail newsdesk@grimsbytelegraph.co.uk



SECTION 47 (6) OF THE PLANNING ACT 2008 - THE VPI IMMINGHAM OCGT PROJECT NOTICE PUBLICISING THE STATEMENT OF COMMUNITY CONSULTATION

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VENUE DETAILS	OPENING HOURS
Immingham Town Council, Civic Centre Pelham Road, Immingham, DN40 1QF	Mon: 9am to 7pm Tues: 8.30am to 5.30pm Wed: 8.30am to 5pm Thurs: 9am to 7pm Fri: 8.30am to 5.30pm Sat: 9am to 2pm Sun: closed
Immingham Library, Pelham Road, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am-5.30pm Wed & Sun: Closed Sat: 9am to 1pm
North Lincolnshire Council, Civic Centre, Ashby Road, Scunthorpe, DN16 1AB	Mon, Tues, Wed & Thurs: 8.30am to 5pm Friday: 8.30am to 4.30pm Sat & Sun: Closed
North East Lincolnshire Council, New Oxford House, George Street, Grimsby, DN31 1HB	Mon: Closed Tues, Wed, Thurs, Fri: 10am to 4pm Sat & Sun: 10am to 4pm

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• Email: consultation@vpi-ocgt.com
VPI Immingham B Limited (Registered office: 4th Floor, Nova South, 160 Victoria Street, London, England, SW1E 5LB)

MAKING SCUNTHORPE BETTER

Your views on town centre improvements

SCUNTHORPE: For those who could not attend the town centre improvements meeting, we asked you, the Telegraph readers, about how YOU think the town centre should be improved.

And a large number of responses were received, with suggestions ranging from adding more public toilets to reducing business rates and even knocking the current shopping area down and building a new centre.

Writing on our Facebook page, Beverley BouSaleh said: "Clean it. Public toilets on the high street, lower rent and rates to keep shops open."

Kirsty Mari added:

"Clean it up, that would be a start. All these disused places could be used for homeless people so they are not cold. I have read of a few people who are scared of going into town as there are so many."

Of course, one main topic of discussion was empty shop units.

Billy B Burgers said: "Reduce business rates, bringing shops back to town centre."

And Dean Griffin said: "Knock it all down and build a mall like at Doncaster. Scunthorpe high street is good for only a few things, betting and charity shops. Nothing there anymore."

Another point put forward was moving stores back to the town centre, which have moved away in the past few years.

Gemma Bryan said: "Moving the leisure centre away from the centre was a mistake. Cheaper rent would be a start. You need shops that can afford to stay and not pound shops, shops that will stop people popping over the bridge to Hull or over to Doncaster."

After the meeting, And North Lincolnshire Council leader Rob Waltham said: "I think I always learn from listening to people. We have to act and convince them that we are making changes."

Residents meet to discuss the future of town

TALKS AIMED AT IMPROVING CENTRE

MORE than 150 people attended a meeting aimed at helping to improve Scunthorpe town centre.

Representatives of businesses, Humberside Police, North Lincolnshire Council leader Rob Waltham and Labour group leader Len Foster and the town's MP Nic Dakin formed the panel at the meeting, held at the town's Wortley House Hotel last week.

Policing, litter and the relocation of Scunthorpe Market were among the issues discussed in a lively debate, with panel members listening to residents' concerns.

Businessman Des Comerford, chairman of the Keep Scunthorpe Alive campaign group, called the meeting and said he hoped as many people as possible would attend it.

By **Simon Leonard**
simon.leonard@reachplc.com

Mr Comerford said: "I think the biggest success of the evening was the huge level of turnout. For me, one pleasing outcome of the meeting was the commitment from Superintendent Dave Hall from Humberside Police to say that there will be more police officers made available.

"Lots of people have come up to me and said how much they have enjoyed the meeting. We will definitely have another meeting. I want to see action and we want results. The people of Scunthorpe deserve that.

"I would personally like to thank everyone who turned up."



More than 150 residents and businesspeople attended a meeting to discuss how to improve Scunthorpe town centre



'Blitz' cleaning days in the town

UP to 30 council workers will descend on Scunthorpe town centre in "blitz" cleaning days which form part of a new action plan to keep the area clean and tidy.

Litter was among the issues discussed at the public meeting.

On the same day, North Lincolnshire Council revealed its action plan, which will see the authority think differently about how its teams operate in the town centre.

The plan includes the cleaning days, which are set to start next week and will see between 20 and 30 operatives work in the town centre at once to make an immediate difference to the quality of the street scene.

Council officials say the new action plan allows its teams to react immediately to problems as they arise, gain intelligence about the perpetrators of crime through witnesses and CCTV and look at ways to put a stop to littering and fly-tipping in certain hotspot areas.

The authority says it will also work with local business owners and regulate landlords to ensure they play their part in keeping the town centre clean.

Guest speaker and actor Taran Knight said: "If the promises are fulfilled, then there is potential for growth in the town. There still needs to be investment and commitment to entice people into the empty shops. We need to rid ourselves of antisocial behaviour."

Inspector Paul French, of Humberside Police, said: "We have seen more than 160 people taking time out of their evening to come and talk about their town centre, what that means to them and what they are concerned about. That is absolutely priceless. They are so proud of their town."

"We are absolutely committed to listening to their concerns. Superintendent David Hall, of Humberside Police, said: "We are here to listen. I think it is really welcoming that people have turned out. It is important that we are aware of what these local issues are."

"We will be following up tonight with some engagement events." During the meeting, Mr Dakin said he knew lots of people in the room who do great work in the community and said things can be made better.

He said the council had to invest in the town centre and told the audience: "The answer to this is you continuing to do your jobs and all of us continuing to do our jobs. In six months time, hopefully, we can see a change."

He added: "I hope this meeting tonight is the beginning of us turning this tank around together."

North Lincolnshire Council leader Rob Waltham said: "I think I always learn from listening to people. We have a group of people who expressed their views on a whole range of things. We have to act and convince them that we are making changes. We have just committed to employing two enforcement officers.

"At the end of the day, the council does not make this rubbish. If we get the market in place, we all have a boost of business confidence from these new traders."



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- Email: consultation@vpi-ocgt.com

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APPENDIX 6.1 – STAGE 1 CONSULTEE LIST

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
Statutory/Technical Consultees		
Health and Safety Executive	Sir/Madam	NSIP Consultations Health and Safety Executive Building 2.2, Redgrave Court Merton Road Bootle Merseyside L20 7HS
NHS England	Sir/Madam	NHS England NHS Commissioning Board PO Box 16728 Redditch B97 9PT
National Health Service Commissioning Board	Sir/Madam	Chief Executive or Company Secretary NHS England Commissioning Board PO Box 16728 Redditch B97 9PT
North East Lincolnshire Clinical Commissioning Group	Sir/Madam	North East Lincolnshire CCG Athena Building Saxon Court Gilbey Road Grimsby North East Lincolnshire DN31 2UJ

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
Lincolnshire East Clinical Commissioning Group	Sir/Madam	Corporate Office Cross O'Cliff Bracebridge Heath Lincoln LN4 2HN
North Lincolnshire Clinical Commissioning Group	Sir/Madam	Health Place Wrawby Road Brigg North Lincolnshire DN20 8GS
Natural England	Mr Walsh	James Walsh Yorkshire & Northern Lincolnshire Team, Natural England, Lateral, 8 City Walk, Leeds, LS11 9AT
Historic England - East Midlands	Sir/Madam	2nd floor, Windsor House, Cliftonville, Northampton, NN1 5BE
Humberside Fire & Rescue Service	Sir/Madam	Laneham St, Scunthorpe DN15 6JP
Lincolnshire Police	Sir/Madam	Bourne Police Station, West Street, Bourne PE10 9PD
Lincolnshire Police and Crime Commissioner	Sir/Madam	Lincolnshire Police Headquarters, Deepdale Lane, Nettleham, Lincoln, LN2 2LT

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
The Police and Crime Commissioner for Humberside	Sir/Madam	The Police and Crime Commissioner for Humberside The Lawns Harland Way Cottingham HU16 5SN
Humberside Police	Sir/Madam	Priory Rd, Hull HU5 5SF
Immingham Town Council	Sir/Madam	Civic Centre Pelham Road Immingham DN40 1QF
South Killingholme Parish Council	Ms Gale	Jane Gale Crew View Staple Road South Killingholme
North Killingholme Parish Council	Ms Pickering	Karen Pickering Hillgarth Farm North Killingholme DN39 6TT
Habrough Parish Council	Sir/Madam	Habrough Parish Council 11 Nicholson Road Healing DN41 7RT
North East Lincolnshire Council	Mr Dixon	Martin Dixon Municipal Offices, Town Hall Square, Grimsby DN31 1HU
North Lincolnshire Council	Mr Law	Andrew Law Civic Centre, Ashby Road, Scunthorpe, DN16 1AB

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
Lincolnshire County Council	Sir/Madam	County Offices, Newland, Lincoln, LN1 1YL
The Environment Agency - Lincolnshire	Mr Burton	Kevin Burton Ceres House, Searby Road, Lincoln, LN2 4DT
Civil Aviation Authority	Sir/Madam	ORA5 Directorate of Airspace Policy Civil Aviation Authority CAA House 45-59 Kingsway London WC2B 6TE
The Secretary of State for Transport	Sir/Madam	The Department for Transport Great Minster House 33 Horseferry Road London SW1P 4DR
North East Lincolnshire Council - Highways	Sir/Madam	Municipal Offices, Town Hall Square, Grimsby, North East Lincolnshire, DN31 1HU
North Lincolnshire Council - Highways	Sir/Madam	8-9, Normanby Enterprise Park, Billet Ln, Scunthorpe DN15 9YH
Kier Group plc	Sir/Madam	Tempsford Hall, Sandy, Bedfordshire, SG19 2BD

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
Dyyniq	Sir/Madam	Basicweg 16 3821 BR Amersfoort The Netherlands
Highways England	Sir/Madam	8 City Walk, Leeds, LS11 9AT
The Coal Authority	Sir/Madam	200 Lichfield Ln, Mansfield NG18 4RG
North East Lindsey Internal Drainage board	Sir/Madam	Witham House, J1 The Point, Weaver Road, Lincoln, LN6 3QN
The Canal and River Trust	Sir/Madam	Delamere Terrace, London W2 6ND
Public Health England	Sir/Madam	Wellington House, 133-155 Waterloo Rd, Lambeth, London SE1 8UG
The Crown Estate	Sir/Madam	1 St James's Market, St. James's, London SW1Y 4AH
Forestry Commission - Lincolnshire	Sir/Madam	Willingham Rd, Market Rasen LN8 3RQ
Ministry of Defence	Sir/Madam	Building 49, Kingston Road, Sutton Coldfield, West Midlands, B75 7RL
NATS	Mr Rossi	Sacha Rossi NATS En-Route (NERL) Safeguarding, Mailbox 25, NATS Corporate and Technical Centre, 4000 Parkway, Whiteley, Fareham, Hampshire, PO15 7FL

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
Marine Management Organisation	Mr Southwood	Lisa Southwood Marine Licensing Case Manager Marine Management Organisation Licensing Support Team Lancaster House Hampshire Court Newcastle Upon Tyne NE4 7YH
Statutory Undertakers		
NHS England	Sir/Madam	NHS England NHS Commissioning Board PO Box 16728 Redditch B97 9PT
North East Lincolnshire Clinical Commissioning Group	Sir/Madam	North East Lincolnshire CCG Athena Building Saxon Court Gilbey Road Grimsby North East Lincolnshire DN31 2UJ
Lincolnshire East Clinical Commissioning Group	Sir/Madam	Corporate Office Cross O'Cliff Bracebridge Heath Lincoln LN4 2HN

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
North Lincolnshire Clinical Commissioning Group	Sir/Madam	Health Place Wrawby Road Brigg North Lincolnshire DN20 8GS
Yorkshire and the Humber Ambulance Service NHS Trust	Sir/Madam	"Yorkshire and the Humber Ambulance Service NHS Trust Springhill 2 Wakefield 41 Industrial Estate Brindley Way Wakefield West Yorkshire WF2 0XQ"
Eastmidlands Ambulance Service NHS Trust	Sir/Madam	Cross O'Cliff Court, Cross O'Cliff Hill, Bracebridge Heath, Lincoln LN4 2HL
Network Rail Infrastructure Ltd	Sir/Madam	1 Eversholt Street, London, NW1 2DN
Highways England Historical Railways Estate	Sir/Madam	Hudson House, Toft Green, York YO1 6HP
The Canal and River Trust	Sir/Madam	Delamere Terrace, London W2 6ND
NATS En-Route Safeguarding	Sir/Madam	NATS En-Route (NERL) Safeguarding, Mailbox 25, NATS Corporate and Technical Centre, 4000 Parkway, Whiteley, Fareham, Hampshire, PO15 7FL
Royal Mail Group	Mr Jones	Daniel Parry Jones Unilever House, 100 Victoria Embankment, London EC4Y 0HQ

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
Homes and Communities Agency	Sir/Madam	2 Marsham St, Westminster, London SW1P 4DF
The Environment Agency - Lincolnshire	Mr Burton	Kevin Burton Ceres House, Searby Road, Lincoln, LN2 4DT
Anglian Water	Sir/Madam	Lancaster House, Lancaster Way, Ermine Business Park, Huntingdon, Cambridgeshire. PE29 6XU
Cadent Gas Limited	Ms Sterling	Vicky Sterling Cadent Gas Limited Ashbrook Court Central Boulevard Prologis Park Coventry CV7 8PE
Energetics Gas Limited	Sir/Madam	Energetics Gas Limited Fenwick House Lister Way Hamilton International Technology Park Glasgow G72 0FT
Energy Assets Pipelines Limited	Sir/Madam	Energy Assets Pipelines Limited Ship Canal House 98 King Street Manchester M2 4WU

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
National Grid Gas Plc	Sir/Madam	National Grid Gas Plc 1-3 Strand London WC2N 5EH
Scotland Gas Networks Plc	n/a	n/a
Southern Gas Networks Plc	n/a	n/a
Wales and West Utilities Ltd	Sir/Madam	Wales and West Utilities Ltd Wales and West House Spooner Close Celtic Springs Newport NP10 8FZ
Northern Gas Networks Limited	Sir/Madam	Northern Gas Networks Limited 1100 Century Way Thorpe Park Business Park Colton Leeds LS15 8TU
VPI Immingham	Sir/Madam	Rosper Rd, South Killingholme, Immingham DN40 3DZ

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
Energetics Electricity Limited	Sir/Madam	Energetics Electricity Limited International House Stanley Boulevard Hamilton International Technology Park Glasgow South Lanarkshire G72 0BN
Energy Assets Power Networks	Sir/Madam	Energy Assets Power Networks Ship Canal House 98 King Street Manchester M2 4WU
ESP Electricity Limited	n/a	n/a
G2 Energy IDNO Limited	n/a	n/a
Harlaxton Energy Networks Limited	Sir/Madam	Harlaxton Energy Networks Limited Toll Bar Road Marston Grantham Lincs NG32 2HT
Independent Power Networks Limited	Sir/Madam	Independent Power Networks Limited Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP

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RELEVANT BODY	SALUTATION	ADDRESS
Leep Electricity Networks Limited	Sir/Madam	Leep Electricity Networks Limited Pod 53, The Greenhouse 101-110 Broadway Media City UK Salford M50 2EQ
The Electricity Network Company Limited	Sir/Madam	The Electricity Network Company Limited Energy House Woolpit Business Park Bury St Edmonds Suffolk IP30 9UP
UK Power Distribution Limited	Sir/Madam	UK Power Distribution Limited 22-26 King Street Kings Lynn Norfolk PE30 1HJ
Utility Assets Limited	n/a	n/a
Utility Distribution Networks Limited	Sir/Madam	Utility Distribution Networks Limited Ship Canal House 98 King Street Manchester M2 4WU

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
Northern Powergrid (Northeast) Limited	Sir/Madam	Northern Powergrid (Northeast) Limited Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF
Northern Powergrid (Yorkshire) plc	Sir/Madam	Northern Powergrid (Yorkshire) plc Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF
National Grid Electricity Transmission Plc	Sir/Madam	National Grid Electricity Transmission Plc 1-3 Strand London WC2N 5EH
Western Power Distribution	Sir/Madam	Avonbank, Feeder Road, Bristol, Avon, BS2 0TB
Energy Assets Networks Limited	Sir/Madam	6, Almondvale Business Park, Almondvale Way, Livingston EH54 6GA
Indigo Pipelines Limited	Sir/Madam	17 Blythswood Square, Glasgow G2 4AD
Murphy Power Distribution Limited	Sir/Madam	Hiview House, Highgate Road, London, United Kingdom, NW5 1TN
Vattenfall Networks Limited	Sir/Madam	First Floor, 1 Tudor Street, London, EC4Y 0AH

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
National Grid Gas Distribution Limited	Sir/Madam	1-3 Strand, London, WC2N 5EH
Local Authorities		
North East Lincolnshire Council	Sir/Madam	Municipal Offices, Town Hall Square, Grimsby DN31 1HU
North Lincolnshire Council	Sir/Madam	Civic Centre, Ashby Road, Scunthorpe, DN16 1AB
Hull City Council	Sir/Madam	Guildhall, Alfred Gelder Street, Hull HU1 2AA
City of Lincoln Council	Sir/Madam	City Hall, Beaumont Fee, Lincoln, LN1 1DD
East Riding of Yorkshire Council	Sir/Madam	County Hall Beverley East Riding of Yorkshire HU17 9BA
Doncaster City Council	Sir/Madam	Civic Office, Waterdale, Doncaster DN1 3BU
Bassetlaw Council	Sir/Madam	Queen's Buildings, Potter Street, Worksop, Notts, S80 2AH
North Kesteven Council	Sir/Madam	District Council Offices Kesteven Street Sleaford Lincs NG34 7EF

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
Boston	Sir/Madam	Boston Borough Council Municipal Buildings West Street Boston Lincolnshire PE21 8QR
East Lindsey	Sir/Madam	East Lindsey District Council Tedder Hall Manby Park Louth Lincolnshire United Kingdom LN11 8UP
West Lindsey	Sir/Madam	West Lindsey District Council Guildhall Marshall's Yard Gainsborough Lincolnshire DN21 2NA
Lincolnshire County Council	Sir/Madam	County Offices, Newland, Lincoln, LN1 1YL
Land owners		
Total Lindsey Oil Refinery Limited	The Company Secretary	Lindsey Oil Refinery Eastfield Road North Killingholme Immingham DN40 3LW

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
Elba Securities Limited	The Company Secretary	14-20 Paterson Road Finedon Road Industrial Estate Wellingborough Northamptonshire NN8 4AJ
Northern Powergrid (Yorkshire) PLC	The Company Secretary	Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF
Phillips 66 Limited	The Company Secretary	7th Floor 200-202 Aldersgate Street London EC1A 4HD
National Grid Electricity Transmission PLC	The Company Secretary	1-3 Strand London WC2N 5EH
Lloyds Bank PLC	The Company Secretary	25 Gresham Street London EC2V 7HN
North Lincolnshire Council	The Company Secretary	Civic Centre Ashby Road Scunthorpe DN16 1AB

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
Humberside Fire and Rescue Service	The Company Secretary	Humberside Fire and Rescue Service Headquarters Summergroves Way Hull HU4 7BB
Air Products (BR) Limited	The Company Secretary	Hersham Place Technology Park Molesey Road Walton on Thames KT12 4RZ
Humber Oil Terminals Trustee Limited	The Company Secretary	Queens Road Immingham Grimsby DN40 2PN
	Elizabeth Angela Greetham	Guilers Guilers Lane Wattlefield Wyndham NR18 9JX
Hornsea 1 Limited	The Company Secretary	5 Howick Place London SW1P 1WG
Optimus Wind Limited	The Company Secretary	5 Howick Place London SW1P 1WG

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
The Church Commissioners for England	The Company Secretary	Church House 31 Great Smith Street Westminster London SW1P 3AZ
Highways England Company Limited	The Company Secretary	Bridge House 1 Walnut Tree Close Guildford GU1 4LZ
	Anthony Roger Dinsdale	Elm Tree Farm 11 School Road South Killingholme DN40 3HS
	Vivienne Patricia Dinsdale	Elm Tree Farm 11 School Road South Killingholme DN40 3HS
Able Humber Port Services Limited	The Company Secretary	Able House Billingham Reach Industrial Estate Haverton Hill Road Billingham TS23 1PX
The Lincoln Diocesan Trust and Board of Finance Limited	The Company Secretary	Edward King House Minster Yard Lincoln LN2 1PU

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
Network Rail Infrastructure Limited	The Company Secretary	1 Eversholt Street London NW1 2DN
Uniper UK Gas Limited	The Company Secretary	Compton House 2300 The Crescent Birmingham Business Park Birmingham B37 7YE
	Terence Tomlinson	Brookside Farm South Kelsey Market Rasen LN7 6PH
	Kathleen Tomlinson	Brookside Farm South Kelsey Market Rasen LN7 6PH
Centrica Storage Limited	The Company Secretary	Woodland House Woodland Park Hessle HU13 0FA
CLH Pipeline System Ltd	The Company Secretary	69 Wilson Street London EC2A 2BB

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
CLH Pipeline System Ltd	The Company Secretary	90 Fetter Lane 5th Floor London EC4A 1EN
Defence Infrastructure Organisation	The Company Secretary	23 Kingston Road Sutton Coldfield B75 7NY
National Grid Gas PLC	The Company Secretary	1-3 Strand London WC2N 5EH
Transco Limited	The Company Secretary	1-3 Strand London WC2N 5EH
Cadent Gas Limited	The Company Secretary	Ashbrook Court Prologis Park Central Boulevard Coventry CV7 8PE
Total Lindsey Oil Refinery Limited	The Company Secretary	Lindsey Oil Refinery Eastfield Road North Killingholme Immingham North Lincolnshire DN40 3LW

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
ConocoPhillips (U.K) Limited	The Company Secretary	20th Floor 1 Angel Court London EC2R 7HJ
Ørsted	The Company Secretary	Kraftværksvej 53 - Skærbæk 7000 Fredericia Denmark
Uniper UK Limited	The Company Secretary	Compton House 2300 The Crescent Birmingham Business Park Birmingham B37 7YE
AWG Group Limited	The Company Secretary	Lancaster House Lancaster Way Ermine Business Park Huntingdon Cambridgeshire PE29 6XU
BT Limited	The Company Secretary	81 Newgate Street London EC1A 7AJ
CenturyLink Communications UK Limited	The Company Secretary	7th Floor 10 Fleet Place London EC4M 7RB

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
CityFibre Limited	The Company Secretary	15 Bedford Street London WC2E 9HE
Colt Technology Services Group Limited	The Company Secretary	Colt House 20 Great Eastern Street London England EC2A 3EH
Energetics Electricity Limited	The Company Secretary	Fenick House Lister Way Hamilton International Technology Park Glasgow Scotland G72 0FT
ENGIE	The Company Secretary	1 Place Samuel de Champlain 92400 Courbevoie France
GTC Limited	The Company Secretary	Hyde Lodge Hyde Nr Chalford Stroud Gloucestershire GL6 8NZ
Interoute Communications Limited	The Company Secretary	31st Floor 25 Canada Square Canary Wharf London E14 5LQ

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
KPN Limited c/o Instalcom Limited	The Company Secretary	202 Northolt Road South Harrow Middlesex HA2 0EX
Mobile Broadband Network Limited	The Company Secretary	6 Anglo Office Park 67 White Lion Road Amersham Buckinghamshire HP7 9FB
North East Lincolnshire Council	The Company Secretary	Municipal Offices Town Hall Square Grimsby North East Lincolnshire DN31 1HU
Northern Powergrid Limited	The Company Secretary	Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF
Sota Limited	The Company Secretary	89 Compton Avenue Poole Dorset BH14 8PX
Utility Assets Limited	The Company Secretary	Cheveley Newmarket Suffolk CB8 9DQ

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
Verizon UK Limited	The Company Secretary	Reading International Business Park Basingstoke Road Reading Berkshire RG2 6DA
Virgin Media Limited	The Company Secretary	Media House Bartley Wood Business Park Hook Hampshire RG27 9UP
Vodafone Limited	The Company Secretary	Vodafone House The Connection Newbury Berkshire RG14 2FN
Interoute Vtesse Limited	The Company Secretary	25 Canada Square Canary Wharf London E14 5LQ
British Gas Limited	The Company Secretary	Millstream Maidenhead Road Windsor Berkshire SL4 5GD

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
The Agricultural Mortgage Corporation PLC	The Company Secretary	Charlton Place Charlton Road Andover Hampshire SP10 1RE
Crude Oil Terminals (Humber) Limited	The Company Secretary	7th Floor 200-202 Aldersgate Street EC1A 4HD
Total Downstream UK PLC	The Company Secretary	Lindsey Oil Refinery Eastfield Road North Killingholme Immingham North Lincolnshire DN40 3LW
East Riding of Yorkshire Council	The Company Secretary	East Riding of Yorkshire Council
Non-prescribed Consultation Bodies		
Lincolnshire Wildlife Trust	Sir/Madam	Banovallum House Manor House Street Horncastle Lincolnshire LN9 5HF
RSPB	Mr Jones	Mike Jones Stalham House, 65 Thorpe Road, Norwich, Norfolk, NR1 1UD

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
Stallingborough Parish Council	Ms Nunn	Kathy Nunn Woodberry Lodge 11 Nicholson Road Grimsby North East Lincolnshire DN41 7RT
Keelby Parish Council	Mrs Waite	Mrs Jeanette Waite Church Farm Church Street North Kelsey Market Rasen Lincolnshire LN7 6EQ
Ulceby Parish Council	Ms Pickering	Karen Pickering Hillgarth Farm Ulceby DN39 6TT
East Halton Parish Council	Sir/Madam	East Halton Parish Council Townside East Halton DN40 3NS
Goxhill Parish Council	Sir/Madam	Clerk to the Council The Parish Rooms Howe Lane Goxhill DN19 7HL

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
Thornton Curtis Parish Council	Mrs Wright	Clerk - Mrs Patricia Wright 3 Buttercup Court Healing, Grimsby North East Lincs DN41 7JF
	Councillor Peter Clark	5 The Spinney Barrow on Humber North Lincolnshire DN19 7TJ
	Cllr David Wells	21 Kings Road Barnetby le Wold North Lincolnshire DN38 6HF
	Cllr Richard Hannigan	24 East End Kirmington North Lincolnshire DN39 6YS
	Cllr David Bolton	David Bolton, 6 Manby Road, Immingham, North East Lincolnshire, DN40 2LE
	Cllr David Watson	30 Thornton Place, Immingham, North East Lincolnshire, DN40 1NE

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
	Cllr Stewart Swinburn	Stewart Swinburn, 35 Woodlands Avenue, Immingham, North East Lincolnshire, DN40 2JA
	Cllr Melanie Dickerson	Melanie Dickerson, 55 The Avenue, Healing, Grimsby, North East Lincolnshire, DN41 7NA
	Cllr David Hasthorpe	David Hasthorpe, 12 Lindsey Drive, Healing, Grimsby, North East Lincolnshire, DN41 7NU
	Carl Graham Sherwood	25 Manley Gardens Brigg North Lincolnshire DN20 8LW
	Carl Nigel John	The Orchards Barton Road Wrawby Brigg North Lincolnshire DN20 8SH
	Cllr Rob Waltham	36 Bigby High Road Brigg North Lincolnshire DN20 9HD

VPI OCGT - Stage 1 Consultees (Technical, land owners, local authorities, non-prescribed and statutory undertakers)

RELEVANT BODY	SALUTATION	ADDRESS
	Jonathan Evison	11 Beck Hill Barton upon Humber North Lincolnshire DN18 5HQ
	Paul Vickers	Stanley House, 16 Plumleaft way Barton upon Humber North Lincolnshire DN18 5GT
	Keith Vickers	Hillview 18 Horkstow Road Barton upon Humber North Lincolnshire DN18 5DZ

APPENDIX 6.2 – STAGE 1 PRESS RELEASE

PRESS RELEASE

NEW GAS-FIRED POWER STATION PROPOSED AT ROSPER ROAD, NORTH OF IMMINGHAM

July 2018

VPI Immingham B Ltd ('VPIB') is proposing to build a new Open Cycle Gas Turbine power station at its site along Rosper Road to the north of Immingham. VPIB is a wholly owned subsidiary of VPI Holding Ltd, which owns and operates VPI Immingham Combined Heat and Power ('CHP') Plant immediately to the south of the site.

The project would have a generating capacity of up to 299 megawatts of electricity, using natural gas which would be sourced from the existing gas connection at the VPI Immingham CHP Plant.

VPIB is carrying out its initial Stage 1 Consultation on the project during July and early August 2018. This first stage is non-statutory consultation and will provide further information on the project at this early stage, including, amongst other things, the reasons for wanting to build a new power station, early design considerations, the consenting process and next steps. A further round of consultation ('Stage 2 Consultation') will be undertaken by VPIB in autumn/winter 2018, when the project proposals are more developed.

Marvin Seaman, Project Director for VPIB said: *"The new power station will respond to the urgent need for new electricity generating capacity in the UK in line with government policy and will make use of land within an industrial location that benefits from proximity to gas and electricity connections and good road access, as well as having benefits for the local economy in terms of high-quality job creation and supply chain opportunities".*

Public exhibitions for the project are due to be held at the County Hotel in Immingham on 19 July and South Killingholme Village Hall on 21 July 2018. During these sessions, local people will have the opportunity to find out more about the proposed project. As part of the consultation, members of the public will be able to talk with the project team and comment on the proposals, which will then feed into the plans and designs.

For more information please visit:

<https://www.vpi-ocgt.com/>

APPENDIX 6.3 – STAGE 1 EXAMPLE LOCAL COMMUNITY LETTER



Date: 5 July 2018

Name
Address

Dear Sir or Madam,

STAGE 1 CONSULTATION ON THE VPI IMMINGHAM OCGT PROJECT – PROPOSAL FOR A NEW GAS-FIRED POWER STATION AND ASSOCIATED DEVELOPMENT

VPI Immingham B Ltd ('VPIB') is proposing to build a new Open Cycle Gas Turbine ('OCGT') power station at its site along Rosper Road to the north of Immingham (the 'Project'). VPIB is a wholly owned subsidiary of VPI Holding Ltd, which owns and operates VPI Immingham Combined Heat and Power ('CHP') Plant.

The Project would have a generating capacity of up to 299 megawatts of electricity, using natural gas which would be sourced from the existing gas connection at the VPI Immingham CHP Plant, immediately to the south of the proposed OCGT power station.

Before the Project can be built, VPIB needs to apply for a Development Consent Order ('DCO') under the Planning Act 2008 from the Secretary of State. Prior to the submission of an application for a DCO, VPIB is required to consult with the local community and other stakeholders.

VPIB is carrying out its initial consultation ('Stage 1 Consultation') on the Project during July and early August 2018. The consultation will provide further information on the Project at this early stage, including, amongst other things, the reasons for wanting to build a new power station, early design considerations, the consenting process and next steps.

As part of the Stage 1 Consultation, you are invited to attend any of the public exhibitions that are to be held close to the site; at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals and provide comments.

Public exhibitions & submitting comments

The following public exhibitions will be held:

Date	Venue	Time
Thursday 19 th July 2018	County Hotel, Pelham Rd, Immingham DN40 1AD	1pm to 7pm
Saturday 21 st July 2018	South Killingholme Village Hall, Moat Ln, South Killingholme, Immingham DN40 3EU	10am to 2pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the Project and view the exhibition materials at: <http://www.vpi-ocgt.com>

Comments can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the Project should be submitted no later than 11:59pm on 6 August 2018.

Next steps

Following the close of the Stage 1 Consultation, VPIB will review the comments received and have regard to these in developing the proposals in further detail.

VPIB will carry out a further stage of consultation (Stage 2 Consultation) in autumn/winter 2018 (which will be statutory consultation in accordance with the provisions of the Planning Act 2008) when there will be an opportunity for you to comment on the more developed proposals for the Project.

We hope to see you at one of the public exhibitions and look forward to hearing your comments and answering any questions that you might have.

Yours faithfully,

DWD LLP on behalf of VPIB

APPENDIX 6.4 – STAGE 1 EXAMPLE POSTER



Stage 1 Consultation – VPI Immingham OCGT

VPI Immingham ‘B’ (‘VPIB’) is proposing to build a new 299MegaWatt (‘MW’) Open Cycle Gas Turbine (‘OCGT’) on land located off Rosper Road adjacent to VPI’s existing Combined Heat and Power (‘CHP’) Plant and the Lindsey Oil Refinery (‘the Project’).

The Project would produce electricity using natural gas which would be sourced from the existing gas connection at the VPI CHP Plant, immediately to the south of the proposed OCGT power station.

VPIB will be consulting the local community and other stakeholders on the Project during July 2018. The consultation will provide further information on the Project, including the reasons for wanting to build a new power station and early design considerations.

Two public exhibitions will be held at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals, and provide comments.

Public Exhibition Details

Date	Venue	Time
Thursday 19 th July 2018	County Hotel, Pelham Rd, Immingham DN40 1AD	1pm to 7pm
Saturday 21 st July 2018	South Killingholme Village Hall, Moat Ln, South Killingholme, Immingham DN40 3EU	10am to 2pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the Project and view the exhibition materials at: <http://www.vpi-ocgt.com>

Comments can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the Project should be submitted no later than 11:59pm on 6 August 2018.

Further consultation will be undertaken by VPIB in autumn/winter 2018 prior to the submission of the Development Consent Order (DCO) application to the Secretary of State.

APPENDIX 6.5 – STAGE 1 EXAMPLE NEWSPAPER NOTICE

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Public Notices

24/7 Advertising for private and trade

Found	Found
FOUND 1-7-18 Domestic Long Hair White and Tabby Adult cat. Found Bennett Road area of Cleethorpes. Please note this cat is microchipped. Quote ref 105/18 when contacting the hospital. 03007 771840	FOUND 2-7-18 Domestic Short Hair Adult Black cat. Found Grant Street area of Cleethorpes. Please quote ref 111/18 when contacting the hospital. 03007 771840
FOUND 29-6-18 Domestic Short Hair Adult Ginger cat. Found Sandringham Way area of Cleethorpes. Please quote ref 14/18 when contacting the hospital. 03007 771840	FOUND 01-7-18 Lop eared Adult Rabbit. Found Freeman Street area of Grimsby. Please quote ref 23/18 when contacting the hospital. 03007 771840
FOUND 01-07-18 Domestic Short Hair Adult Tabby cat. Found Trentside, Amcotts area of Scunthorpe. Please quote ref 106/18 when contacting the hospital. 03007 771840	

Public Notices

NORTH LINCOLNSHIRE COUNCIL
(VARIOUS STREETS, BARTON-UPON-HUMBER)
(BIKE NIGHT)
(TEMPORARY PROHIBITION OF TRAFFIC) ORDER 2018

Notice is hereby given that North Lincolnshire Council has made an Order under Section 21 of the Town Police Clauses Act 1847 the effect of which is to temporarily close the following lengths of road - High Street, Hungate, Chapel Lane, Vestry Lane, Church Street, Market Place, King Street, Cottage Lane and Queen Street. This closure will take effect between 12 noon and 10pm on Saturday 14th July 2018. The purpose of the closure is to enable celebrations in connection with the Barton Bike Night. The alternative route for through traffic will be Fleetgate, Holydyke, Market Lane, Whitecross Street, Beck Hill and Soutergate. Dated this 5th day of July 2018

W S Bell
Head of Legal & Democracy
Civic Centre
Ashby Road, Scunthorpe

Public Notices

NORTH LINCOLNSHIRE COUNCIL
(TEMPORARY CLOSURE OF PUBLIC BRIDLEWAY 282, CADNEY)
ORDER 2018

Notice is hereby given that North Lincolnshire Council intends not less than seven days from the date of this notice to make an Order the effect of which will be to prohibit any pedestrian from proceeding along that length of Public Bridleway 282 Cadney from Grid Reference TA04300480 north eastwards along the bridleway and over the railway line to Somerby Low Farm at Grid Reference TA05100549, a distance of approximately 1,168 metres. The closure will take effect on 13th July 2018 and will continue until 7th September 2018 inclusive (but varied to take account of any unforeseen circumstances) to facilitate safety improvements to the railway line. There is no suitable diversion route available.

Dated this 5th of July 2018
W S Bell
Head of Legal & Democracy
Civic Centre, Ashby Road, Scunthorpe

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VPI Immingham

Stage 1 Consultation - VPI Immingham OCGT

VPI Immingham 'B' ('VPIB') is proposing to build a new 299MegaWatt ('MW') Open Cycle Gas Turbine ('OCGT') on land located off Rosper Road adjacent to VPI's existing Combined Heat and Power ('CHP') Plant and the Lindsey Oil Refinery ('the Project').

The Project would produce electricity using natural gas which would be sourced from the existing gas connection at the VPI CHP Plant, immediately to the south of the proposed OCGT power station.

VPIB will be consulting the local community and other stakeholders on the Project during July 2018. The consultation will provide further information on the Project, including the reasons for wanting to build a new power station and early design considerations.

Two public exhibitions will be held at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals, and provide comments.

Public Exhibition Details

Date	Venue	Time
Thursday 19 th July 2018	County Hotel, Pelham Rd, Immingham DN40 1AD	1pm to 7pm
Saturday 21 st July 2018	South Killingholme Village Hall, Moat Ln, South Killingholme, Immingham DN40 3EU	10am to 2pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the Project and view the exhibition materials at: <http://www.vpi-ocgt.com>

Comments can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the Project should be submitted **no later than 11:59pm on 6 August 2018.**

Further consultation will be undertaken by VPIB in autumn/winter 2018 prior to the submission of the Development Consent Order (DCO) application to the Secretary of State.

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Public Notices

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STILL LOST - LARGE CASH REWARD



DISAPPEARED 5/3/2018 FROM SCARTHOS HOSPITAL AREA, SEMI-LONG HAIR, SPOTS ON SIDE, WHITE CHEST, BUSHY TAIL, STRIPEY LEFT LEG, GREEN EYES - HAVE YOU SEEN ME ABOUT ? PLEASE CONTACT US IF SEEN. LARGE CASH REWARD FOR SAFE RETURN

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Public Notices

NORTH LINCOLNSHIRE COUNCIL
Town and Country Planning (Development Management Procedure) (England) Order 2015 - Notice under Article 15
Planning (Listed Building and Conservation Area) Regulations & Act 1990
Town and Country Planning Act 1990

Notice is hereby given that the Council has received the following applications which either affect a listed building, conservation area, is a major development or represents a departure from the Local Plan. Details are available at the Civic Centre, Scunthorpe DN16 1AB or at www.northlincs.gov.uk/planning. Comments should be made within 21 days of this notice, preferably online or by email at planning@northlincs.gov.uk.
EPWORTH: PA/2018/990 and PA/2018/1303
Planning and listed building consent to erect an extension. Clark Cottage 35 Station Road.

SAXBY-ALL-SAINTS: PA/2018/1028
Replace windows. Clematis Cottage, 56 Main Street. EPWORTH: PA/2018/1056

Alterations and various works. Sandhill Farmhouse. BARTON-UPON-HUMBER: PA/2018/1076
Extension and alterations. 16 High Street.

EAST HALTON: PA/2018/1097
Annex accommodation. Jericho Lane.

SCUNTHORPE: PA/2018/1132
Two buildings. Skymark Performance Films Ltd, Mannenberg Way.

If you do write or email us, please bear in mind that anyone may read your letter and a copy will appear on the council's web site. In the event of any appeal, representations will be forwarded to the Department for Communities and Local Government and the appellant unless a contrary wish is clearly expressed.

Development Management

Legal Notices

KENNETH PARKIN (Deceased)

Pursuant to S.27 of the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the aforementioned deceased, late of 26 Darbeck Road Scotter Lincolnshire DN21 3SU, who died on 02/03/2018 are required to send particulars thereof in writing to the undersigned Solicitors on or before 14/09/2018, after which date the Estate will be distributed having regard only to claims and interests of which they have had notice.

SYMES BAINS BROOMER SOLICITORS
2 Park Square Laneham Street Scunthorpe North Lincolnshire DN15 6JH TS34201

Licensing Notices

IAN BURLE (Deceased)

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the aforementioned deceased, late of 50 Peveril Avenue Scunthorpe DN17 1BE, who died on 18/03/2018, are required to send particulars thereof in writing to the undersigned Solicitors on or before 21/09/2018, after which date the Estate will be distributed having regard only to claims and interests of which they have had notice.

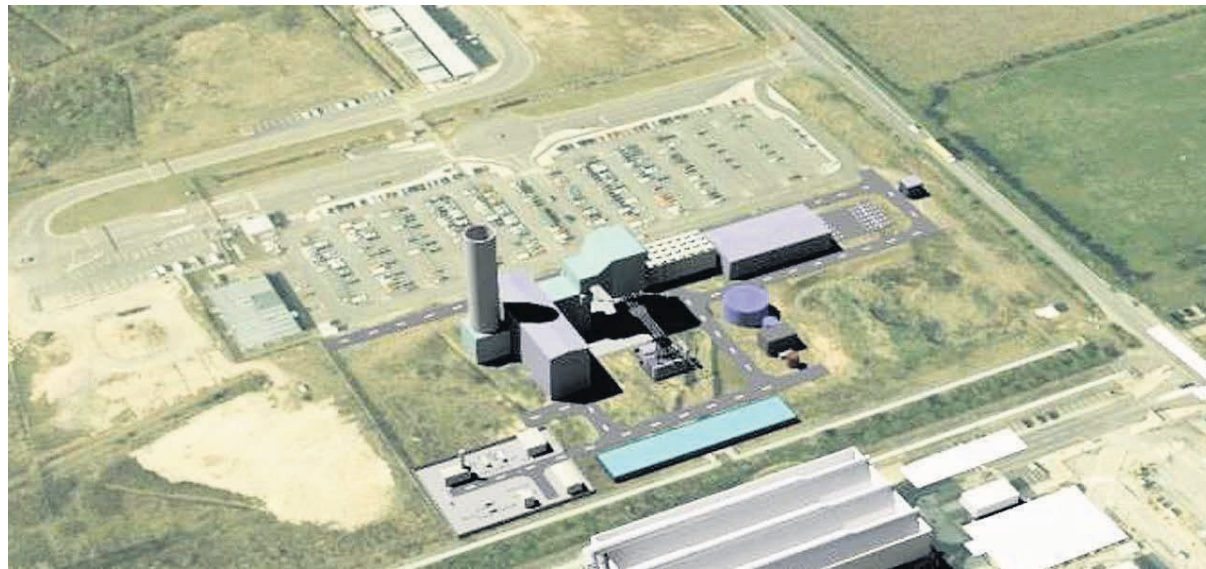
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Wadsworth House 30-40 Laneham Street Scunthorpe DN15 6PB TS34894

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Stage 1 Consultation - VPI Immingham OCGT

VPI Immingham 'B' ('VPIB') is proposing to build a new 299MegaWatt ('MW') Open Cycle Gas Turbine ('OCGT') on land located off Rosper Road adjacent to VPI's existing Combined Heat and Power ('CHP') Plant and the Lindsey Oil Refinery ('the Project').

The Project would produce electricity using natural gas which would be sourced from the existing gas connection at the VPI CHP Plant, immediately to the south of the proposed OCGT power station.

VPIB will be consulting the local community and other stakeholders on the Project during July 2018. The consultation will provide further information on the Project, including the reasons for wanting to build a new power station and early design considerations.

Two public exhibitions will be held at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals, and provide comments.

Public Exhibition Details

Date	Venue	Time
Thursday 19 th July 2018	County Hotel, Pelham Rd, Immingham DN40 1AD	1pm to 7pm
Saturday 21 st July 2018	South Killingholme Village Hall, Moat Ln, South Killingholme, Immingham DN40 3EU	10am to 2pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the Project and view the exhibition materials at: <http://www.vpi-ocgt.com>

Comments can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the Project should be submitted **no later than 11:59pm on 6 August 2018.**

Further consultation will be undertaken by VPIB in autumn/winter 2018 prior to the submission of the Development Consent Order (DCO) application to the Secretary of State.

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Stage 1 Consultation - VPI Immingham OCGT

VPI Immingham 'B' ('VPIB') is proposing to build a new 299MegaWatt ('MW') Open Cycle Gas Turbine ('OCGT') on land located off Rosper Road adjacent to VPI's existing Combined Heat and Power ('CHP') Plant and the Lindsey Oil Refinery ('the Project').

The Project would produce electricity using natural gas which would be sourced from the existing gas connection at the VPI CHP Plant, immediately to the south of the proposed OCGT power station.

VPIB will be consulting the local community and other stakeholders on the Project during July 2018. The consultation will provide further information on the Project, including the reasons for wanting to build a new power station and early design considerations.

Two public exhibitions will be held at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals, and provide comments.

Public Exhibition Details

Date	Venue	Time
Thursday 19 th July 2018	County Hotel, Pelham Rd, Immingham DN40 1AD	1pm to 7pm
Saturday 21 st July 2018	South Killingholme Village Hall, Moat Ln, South Killingholme, Immingham DN40 3EU	10am to 2pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the Project and view the exhibition materials at: <http://www.vpi-ocgt.com>

Comments can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the Project should be submitted **no later than 11:59pm on 6 August 2018.**

Further consultation will be undertaken by VPIB in autumn/winter 2018 prior to the submission of the Development Consent Order (DCO) application to the Secretary of State.

NORTH LINCOLNSHIRE BOROUGH COUNCIL (THE HILL AND WOLD ROAD, WORLABY) TEMPORARY PROHIBITION OF TRAFFIC ORDER 2018
 Notice is hereby given that North Lincolnshire Council has made an Order under Section 21 of the Town Police Clauses Act 1847 the effect of which is to temporarily close The Hill and that length of Wold Road between The Hill and Middlegate Lane on 15th July 2018 6am-5pm. The closure is required to facilitate the Annual Worlabi Downhill Soapbox Challenge. The alternative route for traffic is Middlegate Lane, B1206 and Elsham Road.
 Dated this 5th day of July 2018
 W S Bell
 Head of Legal & Democracy
 Civic Centre, Ashby Road, Scunthorpe

NORTH LINCOLNSHIRE COUNCIL (A161 WHARF ROAD, CROWLE) (TEMPORARY TRAFFIC MANAGEMENT MEASURES) ORDER 2018
 On 25th June 2018, North Lincolnshire made an Order the effect of which imposes temporary traffic management measures on that length of the A161 Wharf Road half way between Crowle Gytratory and Crowle Bridge to the junction with Park View as follows - a 30mph speed limit and no stopping. These measures are required to facilitate Crowle Rescue Day and will take effect from 8pm 6th July until 8pm 7th July 2018.
 Dated this 5th day of July 2018
 W S Bell
 Head of Legal & Democracy
 Civic Centre, Ashby Road, Scunthorpe

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Licensing Notices

GOODS VEHICLE OPERATOR'S LICENCE

H L Engineering Contractors Ltd of H L (UK) Holdings Building, Normanby Road, Scunthorpe, DN15 9YJ is applying to change an existing licence as follows: to add an operating centre to keep 1 goods vehicle and 0 trailers a H L (UK) Holdings Building, Normanby Road, Scunthorpe, DN15 9YJ . Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at Hillcrest House, 386 Harehills Lane, Leeds, LS9 6NF stating their reasons, within 21 days of this notice. Representors must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's office.

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GOODS VEHICLE OPERATOR'S LICENCE

Network Rail trading as Network Rail Infrastructure Ltd of the Quadrant, Eldergate, 3rd Floor, Loughton, Milton Keynes, Buckinghamshire, MK9 1EN is applying to change an existing licence as follows: to add an operating centre to keep 3 vehicles and 0 trailers at Scunthorpe Depot, Alexander Road, Scunthorpe, Lincolnshire, DN16 2SF. Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at Hillcrest House, 386 Harehills Lane, Leeds, LS9 6NF stating their reasons, within 21 days of this notice. Representors must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's office.

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PUBLIC NOTICE

Scunthorpe and District Citizens Advice Bureau
 Annual General Meeting
 18th July 2018, 5:30 pm
 Civic Centre, Ashby Road, Scunthorpe, DN16 1AB

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NAME: JENNY AGE: 43
 Hi Guys! My name is Jenny, a sweet brunette looking for fun and always up for a giggle. Looking for wild nights in and out with a like minded laid back guy. Get in touch!
TEXT EXPRESS TO 63222



NAME: JIM AGE: 40
 Young at heart with a passion for the open road, looking for someone to share holidays, day trips and other adventures. A sense of adventure is a must! Can't wait to hear from you.
TEXT EXPRESS TO 63222



NAME: LUCY AGE: 42
 Recently divorced and looking to start fresh with an open minded guy! I've got a lot of time to make up for and can't wait to get a little crazy with someone!
TEXT EXPRESS TO 63222



NAME: SILVIA AGE: 40
 Italian woman, lived in the UK for 15 years and recently single. Dark haired, people tell me I look exotic and I am looking for a decent man who knows how to treat me properly.
TEXT EXPRESS TO 63222



NAME: KATIE AGE: 46
 Been single for a while and very keen to meet a man soon. Happy to take things slowly and see where things go, but ideally looking for a long lasting friendship and maybe more.
TEXT EXPRESS TO 63222

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Are required at a small family joinery firm that has expanded into the overseas caravan market.

Potential employees need to have caravan based or joinery and machinery based skill set with a willingness to learn all aspects of building a caravan.

Experience necessary

Salary to be discussed

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Unit 2, Hodgson Street,
Cleveland Street, Hull, HU8 7JJ
 or email ldnjoinery@hotmail.co.uk

BURTON WATERS

BOAT SALES

ENGINEER

Burton Waters Boat Sales is looking for a trained engineer technician to join our sales and service operation in Lincoln.

You should be qualified to a suitable standard with proven experience in all aspects of mechanical engineering.

A passion and knowledge of a variety of boats would be advantageous. The post will require working outside year-round, so it's essential that applicants are physically fit enough to manage this.

We would consider someone from an alternative mechanical background, ie, agricultural or automotive industries, as training will be provided for the right applicant.

You should be flexible and be prepared to work additional hours. Normal hours of work are 8am-5pm during summer months and 8.30am-4pm during winter.

Salary £25kpa + overtime

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Public Notices

24/7 Advertising for private and trade

Pets Lost & Found

MISSING CAT



Tuscan went missing Sunday 17th June. Sandringham Road (Trinity Road End) area, but may have ventured further. He's black on top (with slight ginger tint) and white chest, belly and paws. He's a friendly cat, plus also microchipped and neutered.

shane 07908484575

Pets Lost & Found

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DISAPPEARED 5/3/2018 FROM SCARTHOS HOSPITAL AREA, SEMI-LONG HAIR, SPOTS ON SIDE, WHITE CHEST, BUSHY TAIL, STRIPEY LEFT LEG, GREEN EYES - HAVE YOU SEEN ME ABOUT ? PLEASE CONTACT US IF SEEN. LARGE CASH REWARD FOR SAFE RETURN

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Sold £20

FREE for any item under £100, higher priced items just £10 when booked online. Excludes pets, motors and trade.

BuySell **marketPLACE**
scunthorpelive.co.uk



Stage 1 Consultation - VPI Immingham OCGT

VPI Immingham 'B' ('VPIB') is proposing to build a new 299MegaWatt ('MW') Open Cycle Gas Turbine ('OCGT') on land located off Rosper Road adjacent to VPI's existing Combined Heat and Power ('CHP') Plant and the Lindsey Oil Refinery ('the Project').

The Project would produce electricity using natural gas which would be sourced from the existing gas connection at the VPI CHP Plant, immediately to the south of the proposed OCGT power station.

VPIB will be consulting the local community and other stakeholders on the Project during July 2018.

The consultation will provide further information on the Project, including the reasons for wanting to build a new power station and early design considerations.

Two public exhibitions will be held at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals, and provide comments.

Public Exhibition Details

Date	Venue	Time
Thursday 19 th July 2018	County Hotel, Pelham Rd, Immingham DN40 1AD	1pm to 7pm
Saturday 21 st July 2018	South Killingholme Village Hall, Moat Ln, South Killingholme, Immingham DN40 3EU	10am to 2pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the Project and view the exhibition materials at: <http://www.vpi-ocgt.com>

Comments can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the Project should be submitted **no later than 11:59pm on 6 August 2018.**

Further consultation will be undertaken by VPIB in autumn/winter 2018 prior to the submission of the Development Consent Order (DCO) application to the Secretary of State.

APPENDIX 6.6 – STAGE 1 EXAMPLE LETTER (TECHNICAL AND OTHER CONSULTEES)



Date: 5 July 2018

Name
Address

Dear Sir or Madam,

STAGE 1 CONSULTATION ON THE VPI IMMINGHAM OCGT PROJECT – PROPOSAL FOR A NEW GAS-FIRED POWER STATION AND ASSOCIATED DEVELOPMENT

VPI Immingham B Ltd ('VPIB') is proposing to build a new Open Cycle Gas Turbine ('OCGT') power station at its site along Rosper Road to the north of Immingham (the 'Project'). VPIB is a wholly owned subsidiary of VPI Holding Ltd, which owns and operates VPI Immingham Combined Heat and Power ('CHP') Plant.

The Project would have a generating capacity of up to 299 megawatts of electricity, using natural gas which would be sourced from the existing gas connection at the VPI Immingham CHP Plant, immediately to the south of the proposed OCGT power station.

Before the Project can be built, VPIB needs to apply for a Development Consent Order ('DCO') under the Planning Act 2008 from the Secretary of State. Prior to the submission of an application for a DCO, VPIB is required to consult with the local community and other stakeholders.

VPIB is carrying out its initial consultation ('Stage 1 Consultation') on the Project during July and early August 2018. This first stage is non-statutory consultation and will provide further information on the Project at this early stage, including, amongst other things, the reasons for wanting to build a new power station, early design considerations, the consenting process and next steps. Statutory consultation ('Stage 2 Consultation'), in accordance with sections 42, 47 and 48 of the Planning Act 2008, will be undertaken by VPIB in autumn/winter 2018.

As a body that will need to be consulted at Stage 2 Consultation, VPIB wishes to provide you with the opportunity to comment on the proposals at an early stage. As part of the Stage 1 Consultation, you are invited to attend any of the public exhibitions that are to be held close to the site; at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals and provide comments.

Public exhibitions & submitting comments

The following public exhibitions will be held (see overleaf):

Date	Venue	Time
Thursday 19 th July 2018	County Hotel, Pelham Rd, Immingham DN40 1AD	1pm to 7pm
Saturday 21 st July 2018	South Killingholme Village Hall, Moat Ln, South Killingholme, Immingham DN40 3EU	10am to 2pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the Project and view the exhibition materials at: <http://www.vpi-ocgt.com>

Comments can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the Project should be submitted no later than 11:59pm on 6 August 2018.

Next steps

Following the close of the Stage 1 Consultation, VPIB will review the comments received and have regard to these in developing the proposals in further detail.

As noted above, VPIB will carry out a further stage of consultation (Stage 2 Consultation) in autumn/winter 2018 when there will be an opportunity for you to comment on the more developed proposals for the Project.

We hope to see you at one of the public exhibitions and look forward to hearing your comments and answering any questions that you might have.

Yours faithfully,

DWD LLP on behalf of VPIB

APPENDIX 6.7 – STAGE 1 CONSULTATION DOCUMENTS

VPI Immingham Open Cycle Gas Turbine Power Station

**Proposed new gas-fired power station on land off
Rosper Road, South Killingholme, North Lincolnshire**

Welcome

VPI Immingham 'B' Ltd is proposing to build a new gas-fired power station on land located off Rosper Road to the north of Immingham, adjacent to the existing VPI Immingham Combined Heat and Power ('CHP') plant and the Lindsey Oil Refinery.

The VPI Immingham Open Cycle Gas Turbine ('OCGT') Project (the 'Project') would have a generating capacity of up to 299 Megawatts ('MW') and includes associated development in the form of a new gas supply pipeline, adjacent to its southern boundary.

We are proposing to submit an application for a Development Consent Order ('DCO') to the Secretary of State for Business, Energy and Industrial Strategy. The DCO application will seek consent to construct and operate the new power station.

This event is part of the first stage of consultation ('Stage 1 Consultation') on the Project and provides you with an opportunity to find out more, ask questions and give us your feedback. The remaining boards in this exhibition provide information on the following:

- An introduction to the Project and why it is needed;
- Initial proposals for the appearance of the power station;
- How the power station could operate;
- Details of the studies being undertaken to assess and minimise the potential impact of the Project; and,
- Proposed timescales and process by which we will be seeking consent for the Project.



Have Your Say

We welcome your comments at this early stage of the process. Please use the feedback forms provided here today to give us your views on the initial proposals. If you have any questions, please ask a member of the project team here today.

Over the coming months, we will complete a number of environmental and technical studies. The outcome of these studies and the feedback received from consultation, including events like this, will help inform the development of the Project.

Please let us know your views by 11.59pm on Monday 6th August 2018

VPI Immingham OCGT

Proposed new gas-fired power station on land off Rosper Road, South Killingholme, North Lincolnshire

Who is VPI?

VPI owns and operates the existing CHP power plant at to the south of the site proposed for the Project. It is one of the largest CHP plants of its type in Europe, providing both electricity and steam to the adjacent oil refineries and electricity to the National Grid.

What is Being Proposed?

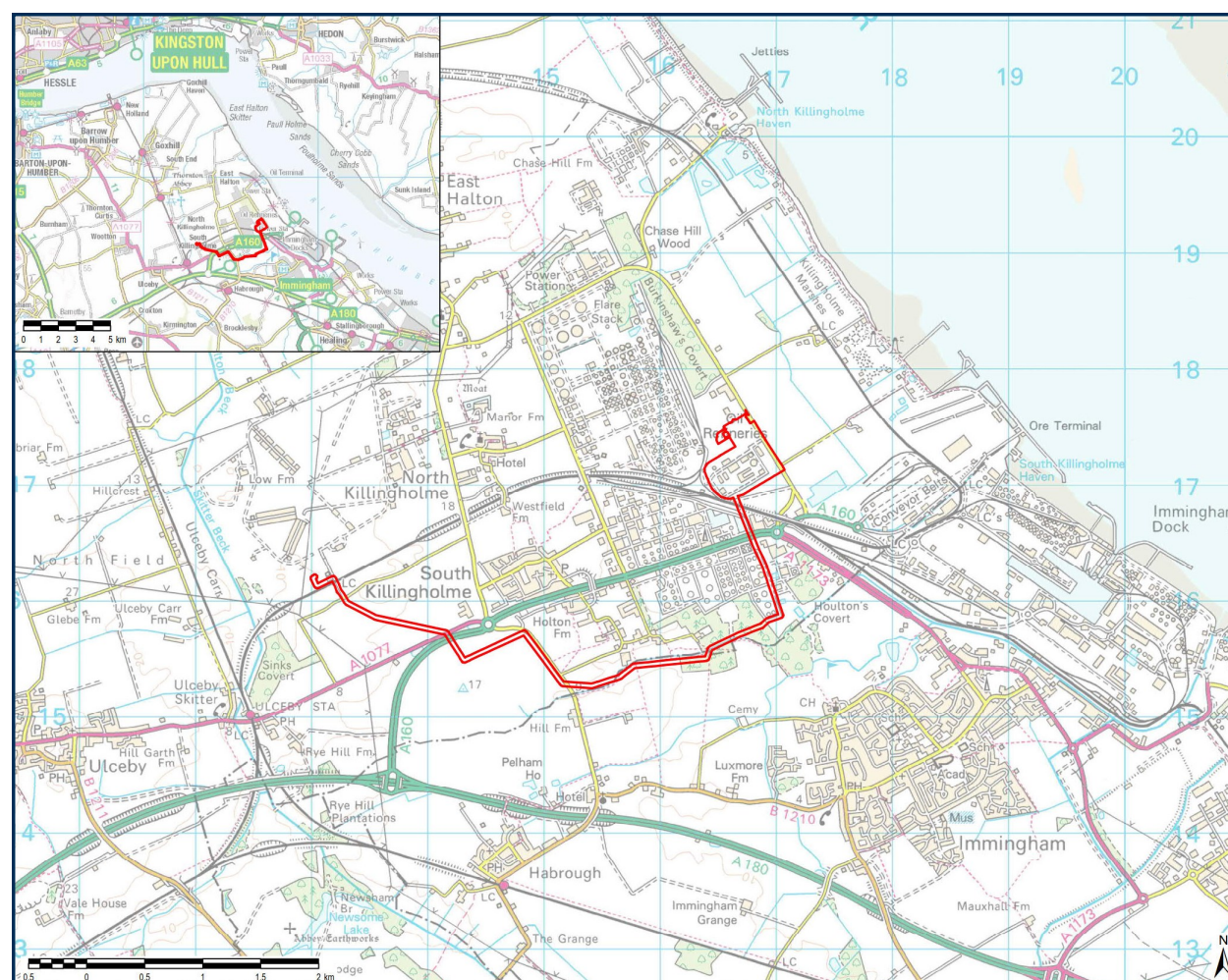
The Government recognises that there is an urgent need for new electricity generation infrastructure to replace the coal-fired power stations that have closed in recent years and to balance the intermittency of renewables. We are proposing to build a new OCGT power station with a generation capacity of up to 299 MW. This power station is intended to meet short term high electricity demand and support the electricity grid at times when other technologies (e.g. wind and solar) cannot meet demand.

One of the main strengths of this type of plant is its ability to rapidly generate electricity when required and then switch off again. As a consequence of this, the power station is not expected to generate electricity for extended periods but will operate for a limited number of hours per year.

The power station would use Natural Gas as fuel fed by a new pipeline that would run to the south of the existing CHP plant. This pipeline would connect to an existing pipeline at a new small Above Ground Installation ('AGI') at this location.

The existing pipeline is also being included in the application so this pipeline can be used and maintained for this Project. No works during construction along the existing pipeline route are being proposed at this time.

The power station would export electricity via a connection to the existing electricity substation within the adjacent CHP plant. No additional overhead transmission lines would be required.

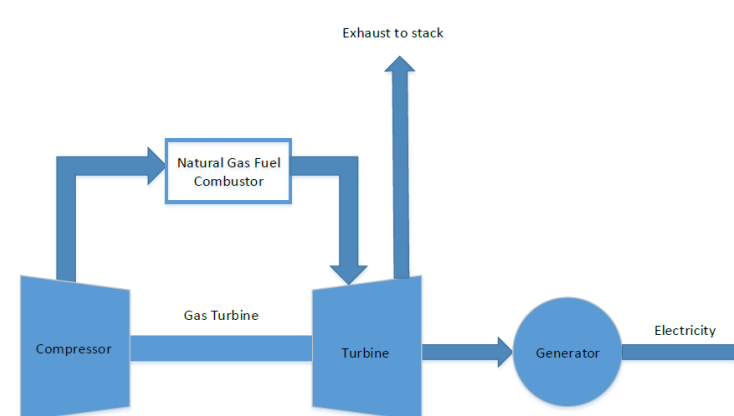


What is an Open Cycle Gas Turbine (OCGT)?

An OCGT is a gas turbine that uses natural gas combusted in air to turn a drive shaft in an electrical generator to produce electricity.

The advantage of an OCGT is that it can be started quickly - in around 5 minutes, and can therefore be used to respond to peaks in electricity demand, such as the morning and evening periods. It can also be used to back up intermittent renewable generation, such as wind and solar.

As more of our power comes from renewable sources, the UK Government recognises that more of these plants are likely to be needed to ensure continuity of electricity supply.



VPI Immingham OCGT

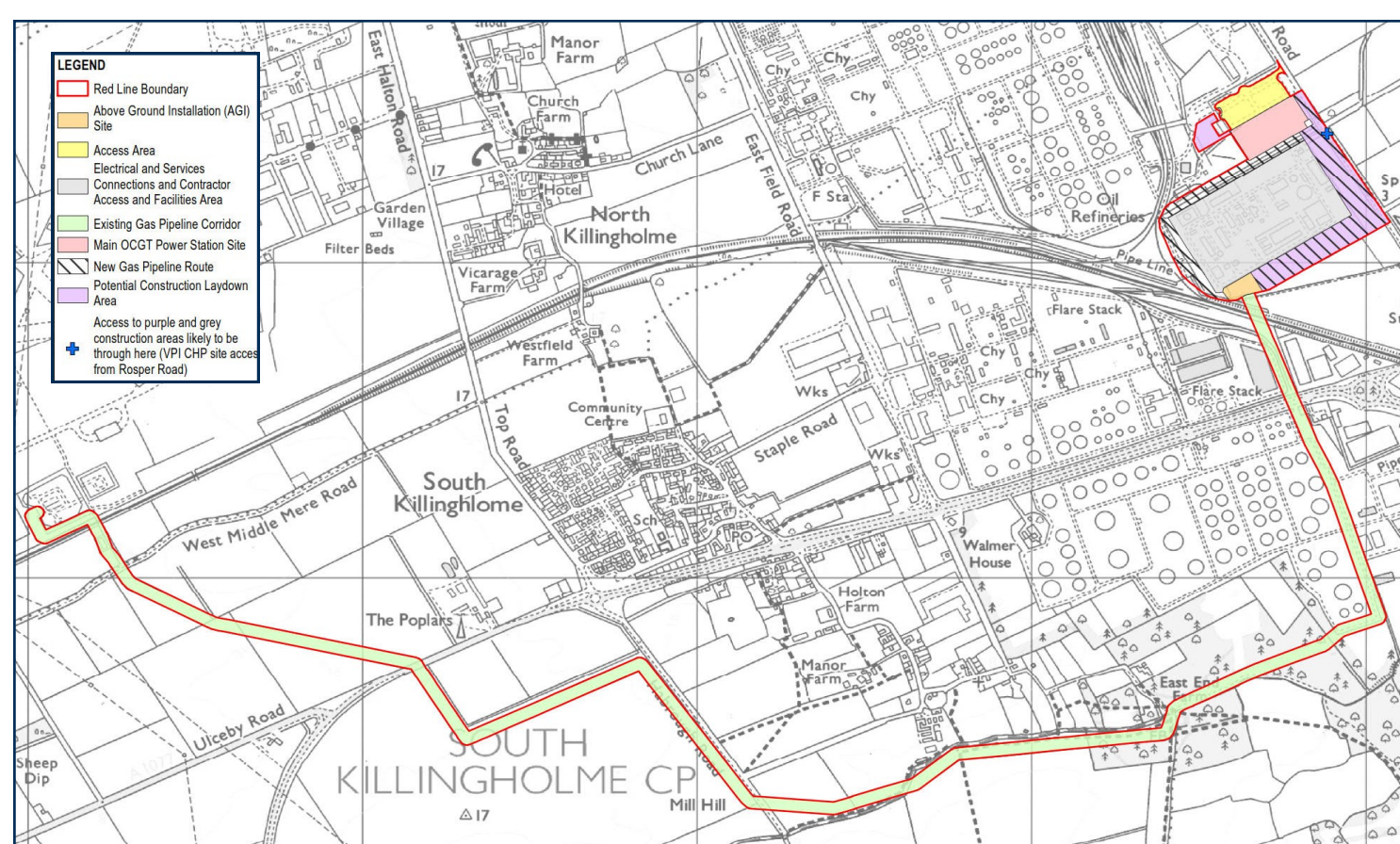
Proposed new gas-fired power station on land off Rospur Road, South Killingholme, North Lincolnshire

The Proposed Development Site

The proposed power station would be built on currently undeveloped land (approximately 2.5 hectares in size) located between the existing CHP power plant and the entrance to the Lindsey Oil Refinery off Rospur Road, approximately 1.75 kilometres northeast of the village of South Killingholme.

The site is considered suitable as it is located in an industrial area and can make use of the electricity and gas connections located on, or in the vicinity of, the existing CHP plant. A number of environmental investigations (including ecology, ground contamination and archaeology) have been carried out already and the results will be included with the DCO application.

It is proposed that areas to the east and south of the existing CHP plant be used as construction laydown areas, where parts of the new power station can be stored and pre-assembled prior to construction on the power station site.



Assessing Potential Environmental Impacts

As part of the DCO process, we are undertaking an Environmental Impact Assessment ('EIA') to look at the likely significant effects of the construction, operation and eventual decommissioning of the Project on the environment and to develop measures to avoid or reduce the impact (known as 'mitigation').

As part of the EIA we will also take account of potential cumulative impacts arising in conjunction with other consented and planned developments in the wider area.

Based on information currently available, we have set out the proposed structure and content for the EIA in a document called a Scoping Report. The Scoping Report was submitted to the Planning Inspectorate in June 2018 and is available to view at this event and on our project website: <https://www.vpi-ocgt.com/>

The Planning Inspectorate provided us with a Scoping Opinion (their view on the Scope of the EIA and what should be included in the assessment) on 16th July 2018 in response to the Scoping Report.

We are currently assessing the impact of the Project in relation to the following environmental effects:

- Air Quality;
- Noise and Vibration;
- Ecology and Nature Conservation;
- Flood Risk, Hydrology and
- Water Resources;
- Geology, Hydrogeology and
- Land Contamination;
- Cultural Heritage;
- Traffic and Transportation;
- Socio-economics;
- Landscape and Visual Amenity; and
- Climate Change.

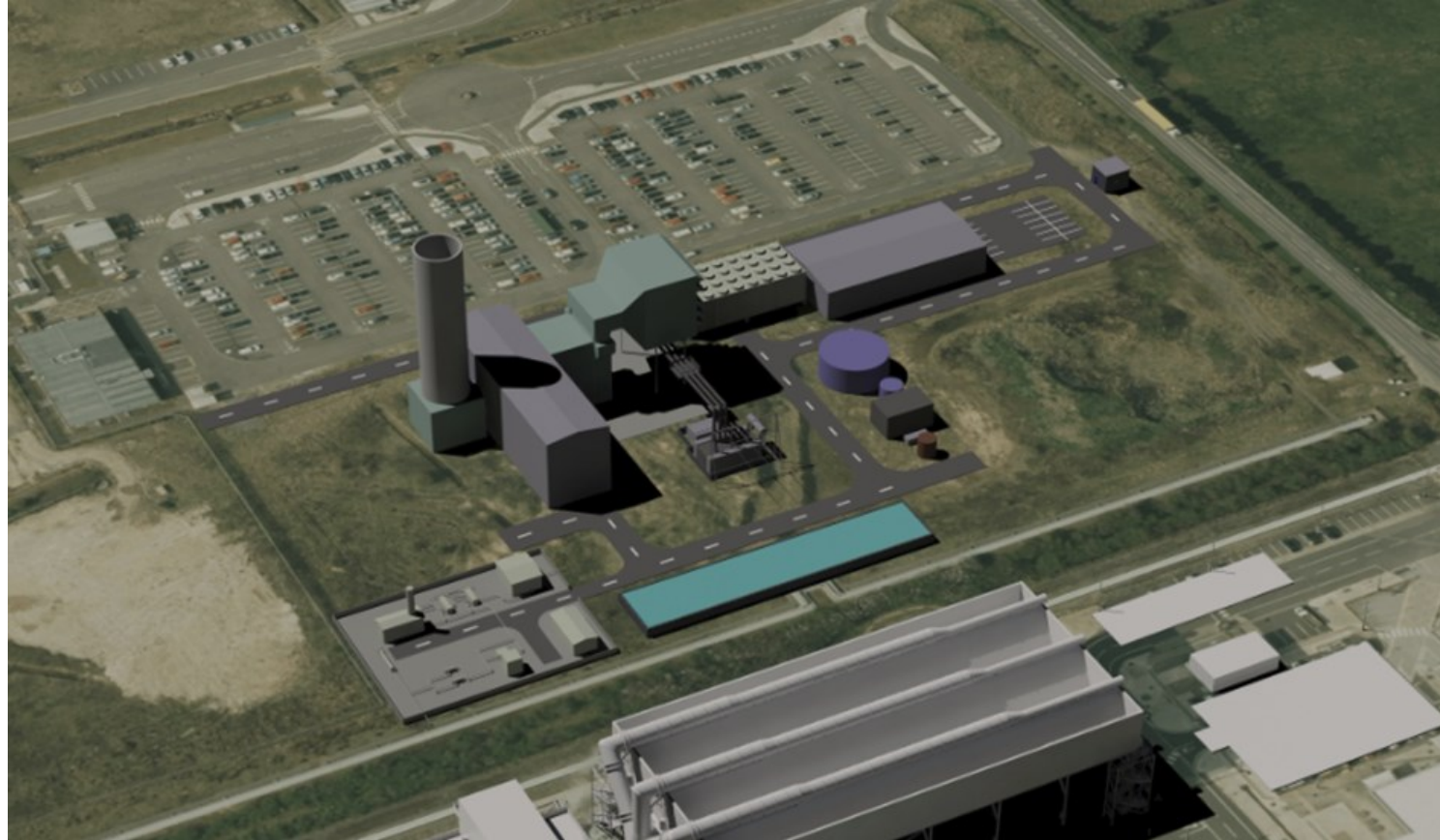
The initial findings of the environmental studies will be reported in a Preliminary Environmental Information Report ('PEIR'), which will be published as part of the next round of consultation. The results of the completed studies will be described in an Environmental Statement ('ES') which will be one of the documents accompanying our DCO application and will inform the selection of controls and other measures to avoid or limit impacts on the environment. We will engage with a number of consultees, including the Environment Agency, Natural England and the local planning authorities throughout the EIA process to ensure their views are taken into account.

VPI Immingham OCGT

Proposed new gas-fired power station on land off Rospers Road, South Killingholme, North Lincolnshire

What the Power Station Might Look Like

The image below is an example of what the power station might look like, based on design data from some of the manufacturers under consideration.



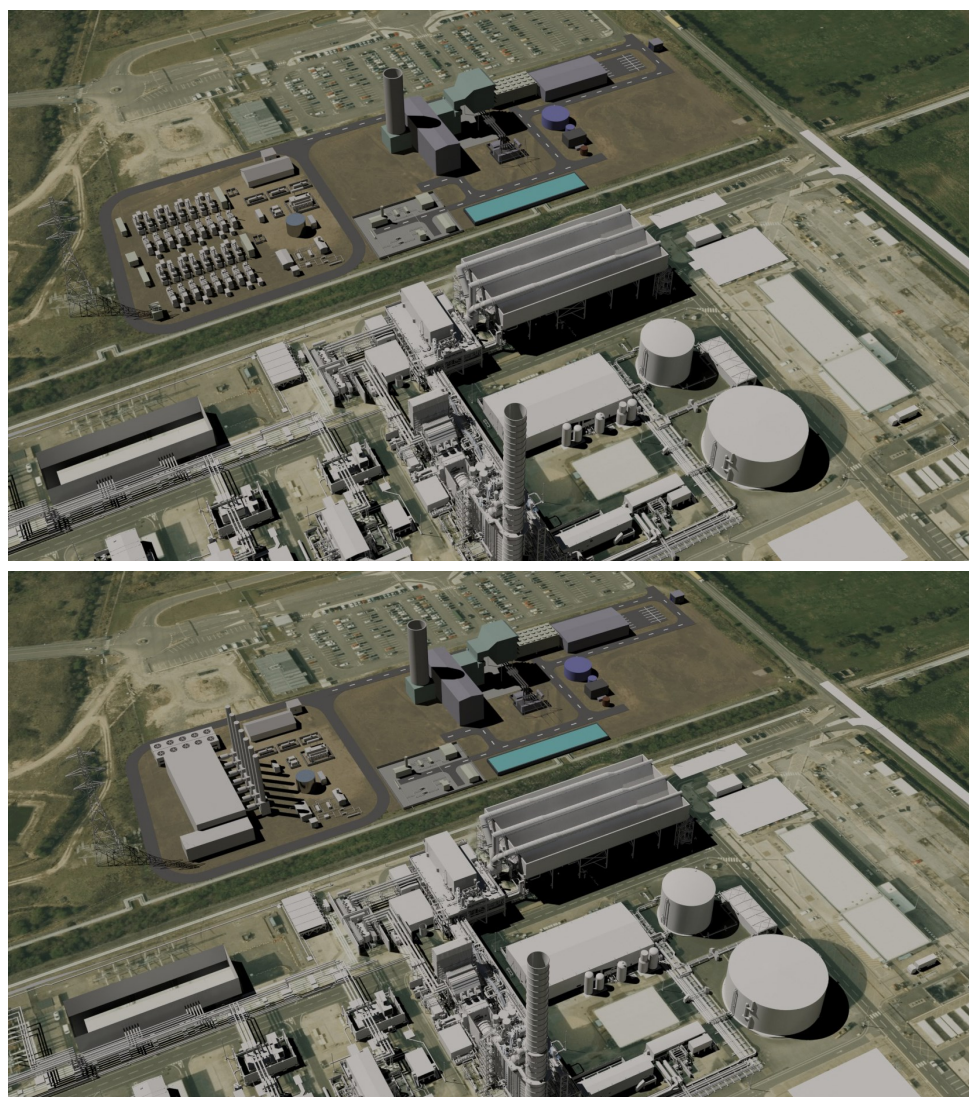
Cumulative Impacts with VPI Immingham Energy Park 'A'

In May 2018, VPI applied to North Lincolnshire Council seeking planning permission for a 49MW gas fired power station on land adjacent the site proposed for the OCGT (referred to as VPI Immingham Energy Park 'A'). This application is entirely separate from the VPI OCGT Project, and is much smaller in size. However, it is intended to serve a similar purpose to the proposed OCGT power station but uses smaller engines that are even faster to deploy and that can also be used to restart the National Grid in the event of a power failure.

The combined effect of the construction and operation of both power stations, as well as other proposed schemes in the area, will be fully assessed as part of the EIA being undertaken for the VPI OCGT Project.

Consent for VPI Immingham Energy Park 'A' is subject to a different process to the VPI OCGT Project due to its smaller generating capacity.

Two alternative layouts were proposed in the planning application for the VPI Immingham Energy Park 'A' plant; one utilising a larger number of small individual containerised engines, and the other utilising a smaller number of larger engines housed within an engine hall building. Indicative layouts of the two alternative options are shown below, together with the VPI OCGT Project. The existing CHP plant is also shown at the bottom of the images.



VPI Immingham OCGT

Proposed new gas-fired power station on land off Rosper Road, South Killingholme, North Lincolnshire

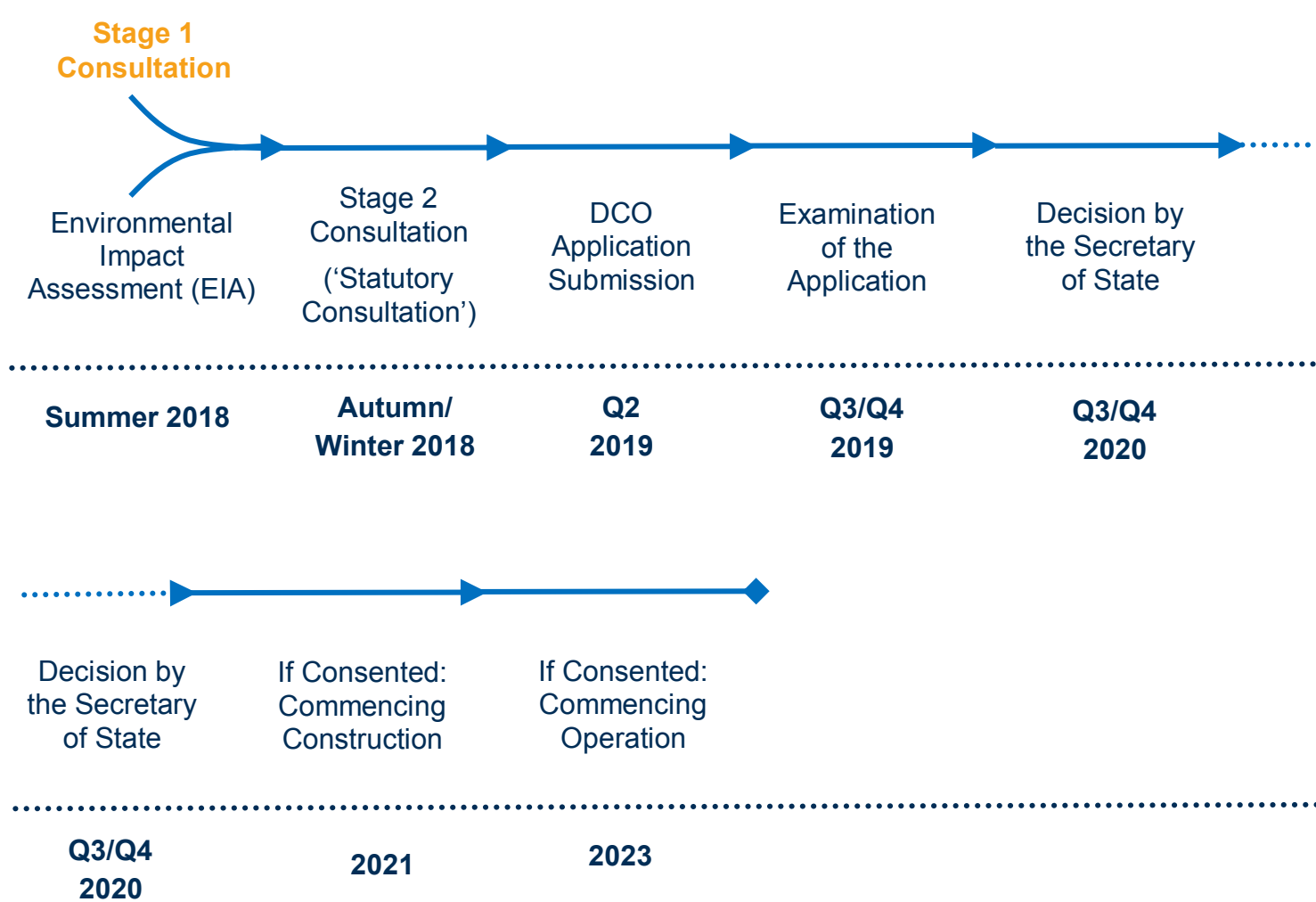
Application Process

Before the new power station can be built we need to apply for a Development Consent Order (a 'DCO') under the Planning Act 2008 from the Secretary of State for the Department of Business, Energy and Industrial Strategy ('BEIS').

The DCO application will be submitted to the Planning Inspectorate ('PINS'), a Government agency which is responsible for administering the DCO process. Prior to this we must consult on the proposals. This Stage 1 Consultation forms part of that consultation and will be followed by a second stage of consultation in the autumn/winter of 2018 (Stage 2 Consultation). We will then prepare a consultation report showing how we have taken the comments received during consultation into account in formulating the proposals.

Following submission of the application, PINS will then decide whether it can be 'accepted' for examination. The examination of the application will be run by an Inspector (known as the 'examining authority') and must be completed within six months. At the end of the examination the Inspector has three months to write a report on the Project and to recommend whether or not the Secretary of State should grant the DCO. The Secretary of State then has three months to consider the Inspector's recommendation and decide whether to grant a DCO.

These are the steps we will be going through to secure a DCO for the project:



The DCO would be in the form of a statutory instrument (i.e. it would be a piece of legislation) and it can include or remove the need for various consents and powers. These include planning permission, highways works powers and the ability to compulsorily acquire land or rights over land. The powers and consents that we will ask to be included in the DCO will be determined as the Project develops, up to submission of the DCO application.

VPI Immingham OCGT

**Proposed new gas-fired power station on land off
Rosper Road, South Killingholme, North Lincolnshire**

What Happens Next?

All feedback and comments provided as part of this stage of consultation will be reviewed and taken into account as the design of the Project evolves. They will be used to inform the design and layout of the power station, as well as providing information for the feasibility and environmental studies. At the Stage 2 Consultation, when we have considered the feedback from this consultation and conducted further studies, we will consult you on our preferred proposals.

We will advertise our Stage 2 Consultation events nearer to the time, through leaflets, adverts and the project website.

For further information on the application process, please visit:

Web: www.infrastructure.planninginspectorate.gov.uk/application-process/the-process

E-mail: Nlenquiries@pins.gsi.gov.uk

Call: **0303 444 5000**

Have your Say

Please complete a feedback form with your comments and views on the information you have seen and return it to us by 11.59pm on Monday 6th August 2018. You can also send us your feedback via email or post using the details below.

Email: consultation@vpi-ocgt.com

Post: **VPI OCGT Consultation,
c/o DWD LLP,
6 New Bridge Street,
EC4V 6AB**

Our project website: <https://www.vpi-ocgt.com/> will be regularly updated with information as the Project develops, please check back regularly for updates.

APPENDIX 6.8 – STAGE 1 EXHIBITION PHOTOS





APPENDIX 6.9 – STAGE 1 FEEDBACK FORM TEMPLATE



VPI IMMINGHAM OCGT PROJECT

<https://www.vpi-ocgt.com/>

We have provided information on the Project at public exhibitions, as well as on our website (www.vpi-ocgt.com). Thank you for taking the time to read this information.

To help us record your views, we would be grateful if you could take a minute to complete this feedback form (please feel free to use additional pages if required). Your written comments will help us to take your views into consideration during the development of our proposals.

1. Which exhibition did you attend? (please tick)

- Thursday 19th July 2018 – County Hotel – 1pm to 7pm
- Saturday 21th July 2018 – South Killingholme Village Hall – 10am to 2pm

2. How did you hear about the event? (please tick any that apply)

- Direct letter
- Newspaper advert
- Project website
- Poster
- Word of mouth
- Other (please state)

.....

3. How far away from the proposed Project do you live?

- Less than 3km
- Between 3 and 10km
- Over 10 km

4. Which of the following best describes your overall view of the Project?

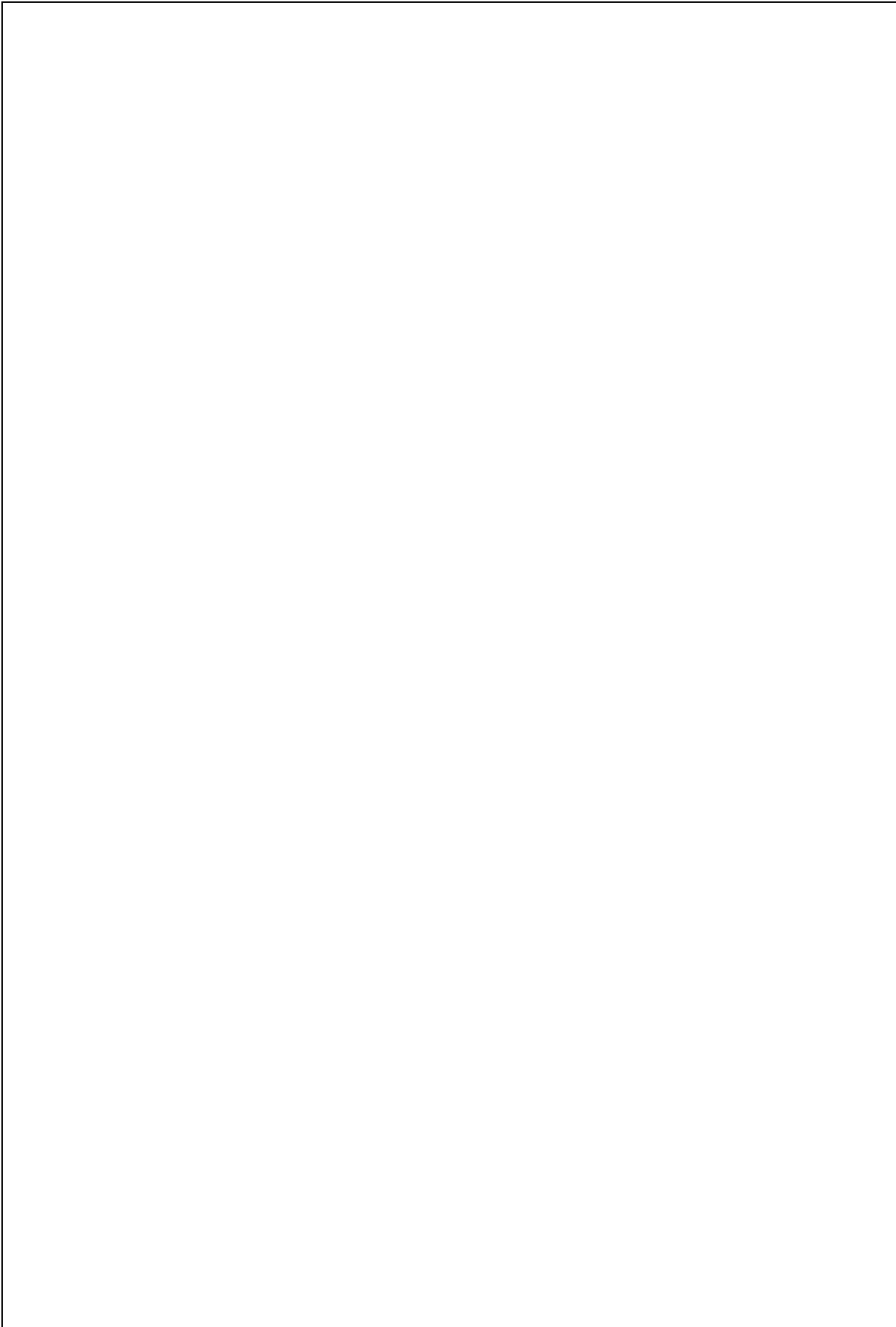
- Strongly in Favour
- In favour
- Neither in favour nor opposed to it
- Opposed
- Strongly opposed

What are the reasons for this view (your response to Question 4)?

5. Has the information provided about the Project helped you understand the proposal better?

- Yes
- No
- Not Sure

6. Please provide any further comments you wish to make on the Project?

A large, empty rectangular box with a thin black border, intended for providing further comments on the project. The box occupies most of the page's vertical space below the question.

VPI would like to keep local stakeholders informed about the Project throughout each stage of development. As the Project develops we will provide further information on the Project website, through newspaper adverts, local letter drops and through another round of consultation.

Please return this questionnaire:

- 1) At the event
- 2) By post to: VPI OCGT Consultation
 c/o DWD LLP
 6 New Bridge Street
 EC4V 6AB
- 3) Email: consultation@vpi-ocgt.com

Your questionnaire should be returned to us by **6 August 2018**.

If you wish to be kept updated about the Project, please provide us with your contact details here:

Name: _____ Email: _____

Address: _____ Telephone: _____

Postcode: _____

Please tick here if you did not attend the public information event

Please note that any information given on this questionnaire may be used and published as part of our consultation exercise. By completing this questionnaire you consent to us using this information for these purposes. By providing contact details you consent to us contacting you in relation to the VPI Immingham OCGT Project. Your details will not be used for marketing purposes.

APPENDIX 6.10 – STAGE 1 ANALYSIS

VPI Immingham OCGT Project

Stage 1 Consultation – Summary of Feedback from Public Exhibitions

Introduction

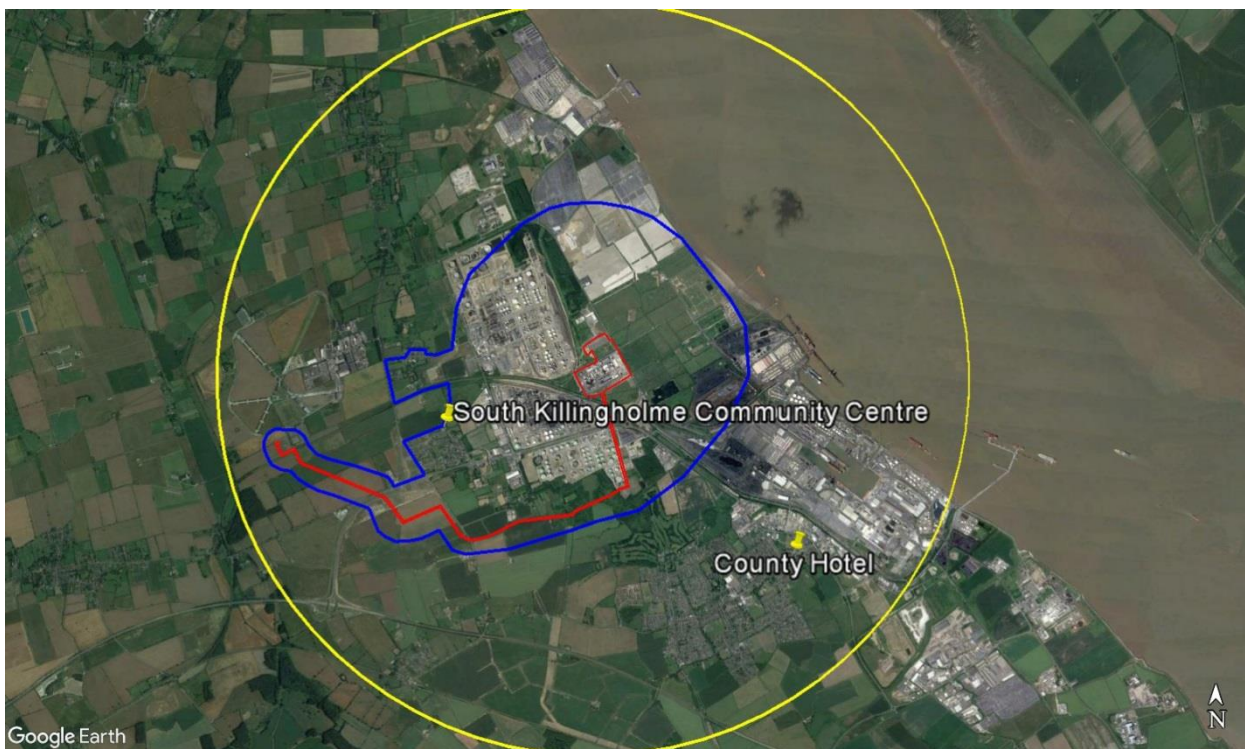
This summary note provides an overview of feedback received from attendees at public exhibitions comprising part of the Stage 1 Consultation on the VPI Immingham OCGT Project (the 'Project').

Two events were held at venues within the Consultation Area. The location of each venue is shown in **Figure 1** below.

The date and location of each event, along with the number of attendees, are as follows:

- 18 July 2018 – County Hotel, Immingham – 18 attendees; and
- 21 July 2018 – South Killingholme Village Hall – 14 attendees.

Figure 1 – Public Exhibition Locations



Feedback Collected

Over the two exhibitions, a total of **32** people attended. At each event, upon being welcomed by a member of the project team, each attendees was encouraged to sign-in (name, address and email).

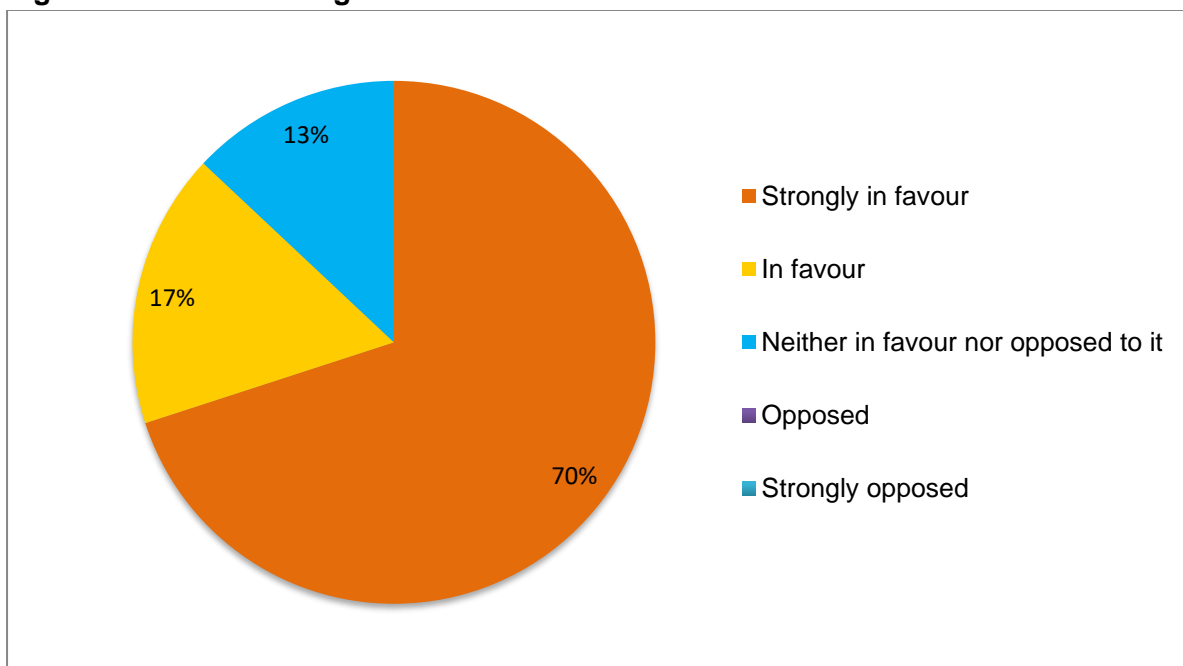
Attendees were also encouraged to fill out a feedback form before leaving the exhibition (and after viewing the exhibition boards). The form included a multiple choice section, with one question asking whether the attendee was supportive or opposed to the Project (see the options set out in **Figure 2** below).

Initial Analysis

As illustrated in **Figure 2** below, of those who responded, the majority were positive, with 16 attendees (70%) stating they were 'Strongly in Favour' and 4 attendees (17%) 'In Favour' of the Project.

3 further participants responded by stating they were 'Neither in favour nor opposed to the project' (13%). There were no responses which were 'opposed' or 'strongly opposed' to the project.

Figure 2: VPI OCGT Stage 1 Feedback

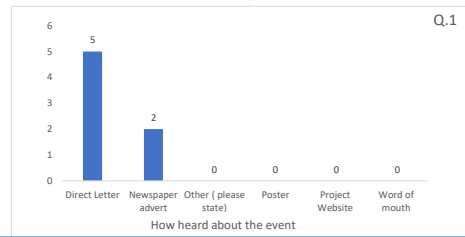


VPI IMMINGHAM OCGT POWER STATION PROJECT - EXHIBITION FEEDBACK

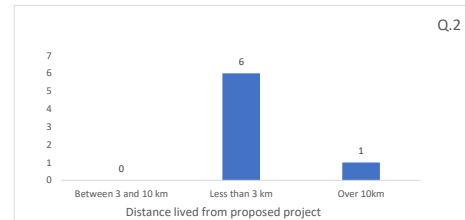
Location: South Killingholme Village Hall
Date: 21.07.18



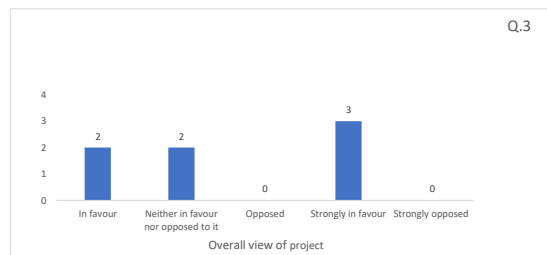
Q.1 - How did you hear about the event?	Count
Direct Letter	5
Newspaper advert	2
Other (please state)	
Poster	
Project Website	
Word of mouth	
Grand Total	7



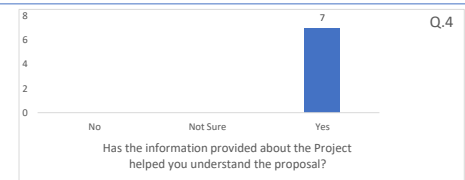
Q. 2 - How far away from the proposed project do you live?	Count
Between 3 and 10 km	
Less than 3 km	6
Over 10km	1
Grand Total	7



Q.3 - Which of the following best describes your overall view of the project	Count
In favour	2
Neither in favour nor opposed to it	2
Opposed	0
Strongly in favour	3
Strongly opposed	0
Grand Total	7
What are the reasons for this view (your response to Q.3)	Name
"I was concerned about the local network and volume of"	Pauline Huh
"More information necessary to form a proper opinion"	Trs Pamela Crofts
"Clean electricity"	Jane Dyas
"We are all in favour of the project. It is almost interesting to see. We feel it will be a good thing for this area. We will watch with interest the outcome of the consultations"	Monica Gregory



Q.4- Has the information provided about the Project helped you understand the proposal better?	Count
No	
Not Sure	
Yes	7
Grand Total	7



Q.5 - Please provide any further comments you wish to make on the project?	Name
N/A	

APPENDIX 6.11 – STAGE 1 COMMENTS FROM TECHNICAL AND OTHER CONSULTEES

[REDACTED]

From: [REDACTED]
Sent: 17 July 2018 12:02
To: [REDACTED]
Subject: 20180717-MOD RESPONSE
Attachments: 20180717-MOD RESPONSE.pdf

Please find attached MOD's response for consultation: State 1 VPI Immingham OCGT Prject

Many Thanks

[REDACTED]

[REDACTED]

Assistant Safeguarding Officer
Estates – Safeguarding

**Defence
Infrastructure
Organisation**

Building 49, DIO Sutton Coldfield, Kingston Road, B75 7RL

[REDACTED]

Website: www.gov.uk/dio/ | **Twitter:** @mod_dio

Read DIO's blog: <https://insidedio.blog.gov.uk/>

 Defence Infrastructure Organisation



Defence
Infrastructure
Organisation

VPI OCGT Consultation
C/O DWD LLP
6 New Bridge Street
EC4V 6AB

**Safeguarding Department
Statutory & Offshore**
Defence Infrastructure Organisation
Kingston Road
Sutton Coldfield
West Midlands
B75 7RL

Tel: +44 (0)121 311 3818 **Tel (MOD):** 94421 3818

Fax: +44 (0)121 311 2218

Email: DIO-safeguarding-statutory@mod.uk

www.mod.uk/DIO
17 Jul 2018

Dear Sir/Madam

Our Reference: [REDACTED]

MOD Safeguarding - SITE OUTSIDE SAFEGUARDING AREA

Proposal: Stage 1 Consultation on the VPI Immingham OCGT Project

Location: North of the existing VPI Immingham Power Station Combined Heat and Power (CHP) plant,
Rosper Road, South Killingholme, Immingham

Thank you for consulting Defence Infrastructure Organisation (DIO) on the above proposed development. This application relates to a site outside of Ministry of Defence safeguarding areas.

I can therefore confirm that the Ministry of Defence has no safeguarding objections to this proposal.

In the interests of air safety, the MOD requests that any tall structure above 50m in height are fitted with aviation warning lighting. The structures should be fitted with a minimum intensity 25 candela omni directional flashing red light or equivalent infra-red light fitted at the highest practicable point of the structure.

I trust this adequately explains our position on this matter.

Yours sincerely

[REDACTED]
Assistant Safeguarding Officer

[Redacted]

From: [Redacted]
Sent: 10 July 2018 12:03
To: [Redacted]
Subject: NSIP - Proposed VPI Immingham OCGT - Non Statutory Consultation
Attachments: NSIP - Proposed VPI Immingham OCGT - Non Statutory Consultation.PDF

Dear 'VPIB',

Thank you for the attached letter regarding the proposed VPI Immingham OCGT - Non Statutory Consultation. The HSE LUP team does not respond to these but will provide advice when consulted under Section 42 of The Planning Act 2008.

Kind regards,

[Redacted]

[Redacted]

Major Hazards Policy – Chemicals & Land Use Planning | Chemicals, Explosives & Microbiological Hazards Division | Health and Safety Executive.

2.2.76 Redgrave Court, Merton Road, Bootle, Merseyside L20 7HS

[Redacted]

www.hse.gov.uk | <http://hse.gov.uk/landuseplanning>

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Interested in Occupational Health and Safety information?

Please visit the HSE website at the following address to keep yourself up to date

www.hse.gov.uk



Date: 5 July 2018

Health and Safety Executive
NSIP Consultations
Health and Safety Executive
Building 2.2, Redgrave Court
Merton Road
Bootle
Merseyside L20 7HS

Dear Sir or Madam,

STAGE 1 CONSULTATION ON THE VPI IMMINGHAM OCGT PROJECT – PROPOSAL FOR A NEW GAS-FIRED POWER STATION AND ASSOCIATED DEVELOPMENT

VPI Immingham B Ltd ('VPIB') is proposing to build a new Open Cycle Gas Turbine ('OCGT') power station at its site along Rosper Road to the north of Immingham (the 'Project'). VPIB is a wholly owned subsidiary of VPI Holding Ltd, which owns and operates VPI Immingham Combined Heat and Power ('CHP') Plant.

The Project would have a generating capacity of up to 299 megawatts of electricity, using natural gas which would be sourced from the existing gas connection at the VPI Immingham CHP Plant, immediately to the south of the proposed OCGT power station.

Before the Project can be built, VPIB needs to apply for a Development Consent Order ('DCO') under the Planning Act 2008 from the Secretary of State. Prior to the submission of an application for a DCO, VPIB is required to consult with the local community and other stakeholders.

VPIB is carrying out its initial consultation ('Stage 1 Consultation') on the Project during July and early August 2018. This first stage is non-statutory consultation and will provide further information on the Project at this early stage, including, amongst other things, the reasons for wanting to build a new power station, early design considerations, the consenting process and next steps. Statutory consultation ('Stage 2 Consultation'), in accordance with sections 42, 47 and 48 of the Planning Act 2008, will be undertaken by VPIB in autumn/winter 2018.

As a body that will need to be consulted at Stage 2 Consultation, VPIB wishes to provide you with the opportunity to comment on the proposals at an early stage. As part of the Stage 1 Consultation, you are invited to attend any of the public exhibitions that are to be held close to the site; at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals and provide comments.

Public exhibitions & submitting comments

The following public exhibitions will be held (see overleaf):



Date	Venue	Time
Thursday 19 th July 2018	County Hotel, Pelham Rd, Immingham DN40 1AD	1pm to 7pm
Saturday 21 st July 2018	South Killingholme Village Hall, Moat Ln, South Killingholme, Immingham DN40 3EU	10am to 2pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the Project and view the exhibition materials at: <http://www.vpi-ocgt.com>

Comments can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the Project should be submitted no later than 11:59pm on 6 August 2018.

Next steps

Following the close of the Stage 1 Consultation, VPIB will review the comments received and have regard to these in developing the proposals in further detail.

As noted above, VPIB will carry out a further stage of consultation (Stage 2 Consultation) in autumn/winter 2018 when there will be an opportunity for you to comment on the more developed proposals for the Project.

We hope to see you at one of the public exhibitions and look forward to hearing your comments and answering any questions that you might have.

Yours faithfully,

DWD LLP on behalf of VPIB

[REDACTED]

From: [REDACTED]
Sent: 12 July 2018 08:46
To: [REDACTED]
Subject: CLH PS Ref IMMINGHAM-OCGT-PROJECT Affected Response attached
Attachments: IMMINGHAM-OCGT-PROJECT.pdf

Dear [REDACTED]

Thank you for your enquiry. Please find attached our Affected response for ref IMMINGHAM-OCGT-PROJECT

If you require any further assistance please do not hesitate to contact us.

Kind regards

Kind Regards,

CLH Pipeline System Ltd

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Our Ref: [REDACTED]

Your Ref:

12 July 2018

VPI OCGT Consultation
c/o DWD LLP
6 New Bridge Street
London
EC4V 6AB



FISHER GERMAN LLP
CLH Pipeline System Ltd
PO Box 7273
Ashby de la Zouch
Leicestershire
LE65 2BY

Tel: 0845 0701245
Email: CLHpipelinesystem@fisherman.co.uk
www.fisherman.co.uk

Dear Sirs/Madam

CLH Pipeline System (CLH-PS) Ltd ('CLH-PS') – Objection

Thank you for your enquiry dated 5 July 2018. We confirm that our client CLH-PS's apparatus will be affected by your proposals as indicated on the attached plan(s). The plan(s) supplied are intended for general guidance only and should not be relied upon for excavation or construction purposes. No guarantee is given regarding the accuracy of the information provided and in order to verify the true location of the pipeline you should contact CLH-PS to arrange a site visit.

It appears from the plans submitted by the applicant that their proposed development is to be constructed within close proximity to CLH-PS apparatus. Such works would require consent from CLH-PS and, in this instance, consent would not be granted as the proposed development would restrict access to the pipeline, both for routine maintenance and in an emergency situation. We must therefore **object** to the planning application. My client must be consulted to ensure the proposal has no impact on their apparatus. Their contact details are:

Central Services
Ashdon Road

Email: [REDACTED]
Tel: [REDACTED]

When contacting CLH-PS, please quote our reference given at the top of this letter, which is specific to this enquiry. Please note that you should contact CLH-PS within 28 days of the date of this letter in order to validate this enquiry, otherwise it will become void.

You should note that the interests of the CLH-PS are conserved by means of the Energy Act 2013, in particular Part IV of the Act, and other legislation such as the Pipeline Safety Regulations 1996. It is, however, the Energy Act 2013 that prohibits any development and most intrusive activities within the Easement Strip without specific consent from CLH-PS. CLH-PS's Easement Strips are 6 metres wide and can incorporate other associated CLH-PS facilities.

CLH-PS will be able to provide guidance on the required procedures for entering into a Works Consent and provide confirmation on permitted development and intrusive activities. The whole process of obtaining a Works Consent can take between four and six weeks depending on circumstances at the time of application.

To reiterate, you should not undertake any work or activity without first contacting CLH-PS for advice and, if required, a Works Consent. For a copy of CLH-PS's Standard Requirements for Crossing or Working in Close Proximity to CLH-PS Pipelines, please visit <https://cdn.linesearchbeforeudig.co.uk/pdfs/lbud-standard-requirement-uk-um.pdf>. This will provide you with practical information regarding the legislation that governs the CLH-PS.



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Regulated by RICS.



You should also be aware that landowners and third parties have a duty of care not to carry out any works that have the potential to damage CLH-PS apparatus. This duty of care applies even if the works themselves are situated more than 3 metres from the pipeline. Examples of such works are mineral extraction, mining, explosives, piling and windfarms.

Please note that implementation of any unapproved work that affects the CLH-PS Easement Strip may result in serious consequences in terms of health and safety, expense and other attendant liabilities. In such cases it is the perpetrator of the act, together with any other promoting organisation, that shall be held fully accountable for any resulting damage.

Should you require any further assistance regarding this letter please contact the undersigned or alternatively, you can contact CLH-PS using the details provided above.

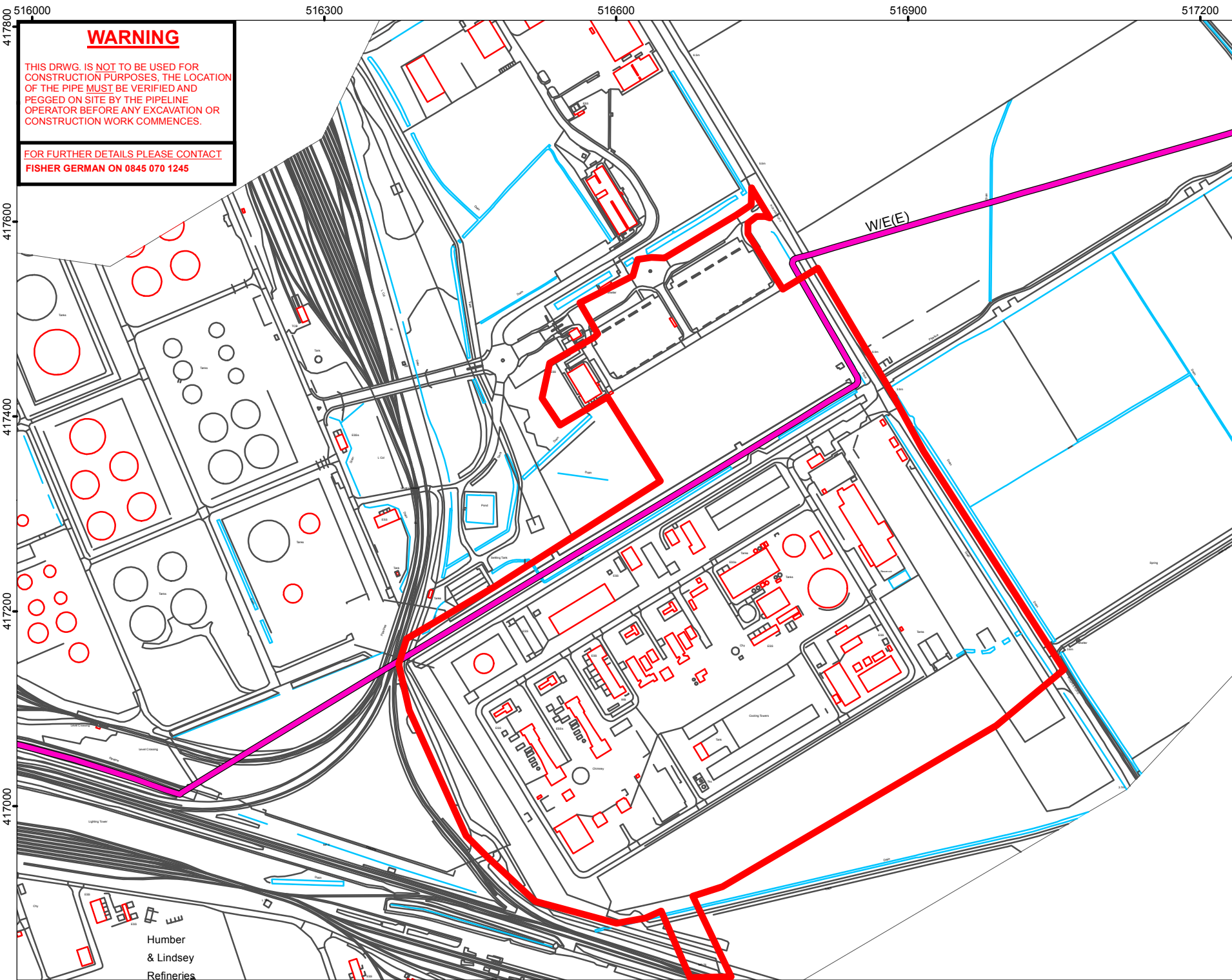
Yours faithfully



For and on behalf of FISHER GERMAN LLP (CLH-PS Authorised Agent)

Enc. Location Plan

CC. CLH-PS



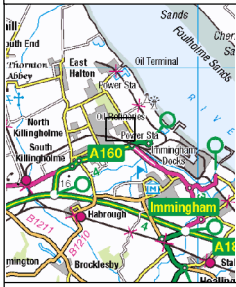
WARNING

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FOR FURTHER DETAILS PLEASE CONTACT FISHER GERMAN ON 0845 070 1245



OVERVIEW WINDOW



Legend

- CLH_PS
- Cathodic Protection

Site centre coordinates:
516,612 - 417,314

SCALE: 1:5,000 @ A4
DATE: 09/07/2018

Client:



TITLE:
LOCATION PLAN EXTRACT
OF PIPELINE W/E(E)

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The Estates Office,
Norman Court, Ashby de la Zouch,
Leicestershire, LE65 2UZ
Telephone 0845 070 1245

DRAWING NO:
IMMINGHAM OCGT PROJECT

Humber
& Lindsey
Refineries

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513600

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THIS DRWG. IS NOT TO BE USED FOR CONSTRUCTION PURPOSES. THE LOCATION OF THE PIPE MUST BE VERIFIED AND PEGGED ON SITE BY THE PIPELINE OPERATOR BEFORE ANY EXCAVATION OR CONSTRUCTION WORK COMMENCES.

FOR FURTHER DETAILS PLEASE CONTACT FISHER GERMAN ON 0845 070 1245

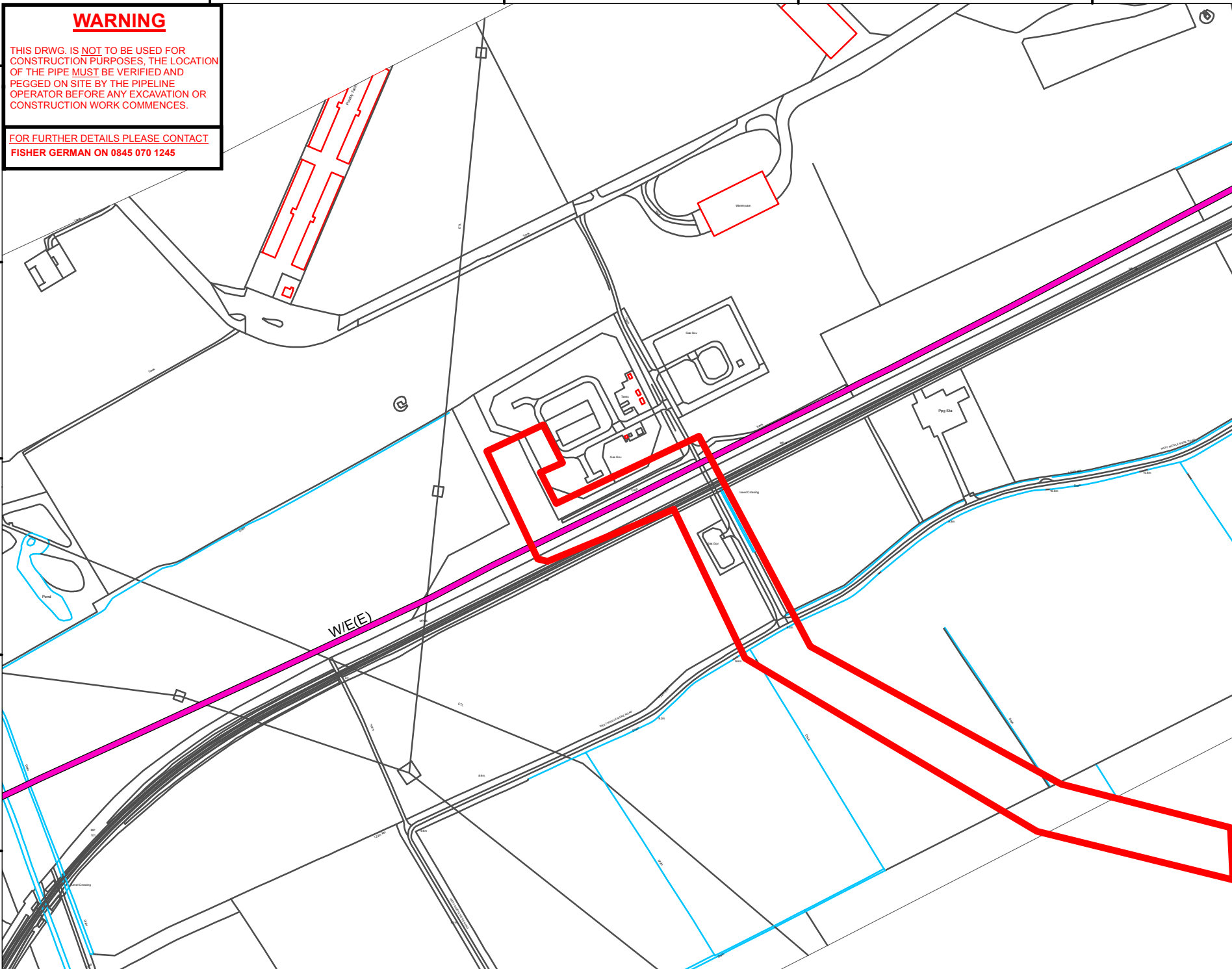
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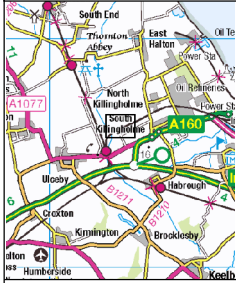
416200

416000

415800



OVERVIEW WINDOW



Legend

- CLH_PS
- Cathodic Protection

Site centre coordinates:
513,115 - 416,171

SCALE: 1:5,000 @ A4
DATE: 09/07/2018

Client:



TITLE:
LOCATION PLAN EXTRACT
OF PIPELINE W/E(E)

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The Estates Office,
Norman Court, Ashby de la Zouch,
Leicestershire, LE65 2UZ
Telephone 0845 070 1245

DRAWING NO:
IMMINGHAM OCGT PROJECT

FW: Post

Created on 12/07/2018 08:07

[REDACTED]

For and on behalf of Fisher German LLP
01530 410807

The
Estates Office - Norman Court - Ivanhoe Business Park -
Ashby de la Zouch -
Leicestershire - LE65 2UZ

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[REDACTED]
Sent: 06 July 2018 15:38

To: [REDACTED]

Subject: FW: Post

Planning for checking please.

[REDACTED]

For and on behalf of Fisher German LLP

[REDACTED]
[REDACTED]

[REDACTED]

The Estates Office - Norman Court - Ivanhoe Business Park -
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LE65 2UZ

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PAPER - Please do not print this e-mail unless absolutely necessary.

From: [REDACTED]

Sent: 06 July 2018 14:57

To: [REDACTED]

Subject: Post

Hi [REDACTED]

Please see attached post.

Kind regards,

[REDACTED]

Legal Advisor
2nd Floor, 69 Wilson Street,
London EC2A 2BB

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

w: www.clhps.uk

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CLH Pipeline System (CLH-PS) Ltd | 2nd Floor, 69 Wilson Street, London, EC2A 2BB | Registered in England and Wales No. 9497223

-----Original Message-----

From: xeroxcopier@clhps.uk [mailto:xeroxcopier@clhps.uk]

Sent: 06 July 2018 12:36

To: [REDACTED]

Subject: Scanned from XeroxColour2

Your scanned document from CLH-PS XeroxColour2 is attached to this email.

Attachment File Type: pdf, Multi-Page

Multifunction Printer Location: Wilson Street - Asset/Operations

Device Name: CLH-PS XeroxColour2

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My new email address is: Simone.Ingram@grupoclh.com

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Date: 5 July 2018

The Company Secretary
CLH Pipeline System Ltd
69 Wilson Street
London
EC2A 2BB

Dear Sir or Madam

STAGE 1 CONSULTATION ON THE VPI IMMINGHAM OCGT PROJECT – PROPOSAL FOR A NEW GAS-FIRED POWER STATION AND ASSOCIATED DEVELOPMENT

VPI Immingham B Ltd ('VPIB') is proposing to build a new Open Cycle Gas Turbine ('OCGT') power station at its site along Rosper Road to the north of Immingham (the 'Project'). VPIB is a wholly owned subsidiary of VPI Holding Ltd, which owns and operates VPI Immingham Combined Heat and Power ('CHP') Plant.

The Project would have a generating capacity of up to 299 megawatts of electricity, using natural gas which would be sourced from the existing gas connection at the VPI Immingham CHP Plant, immediately to the south of the proposed OCGT power station.

Before the Project can be built, VPIB needs to apply for a Development Consent Order ('DCO') under the Planning Act 2008 from the Secretary of State. Prior to the submission of an application for a DCO, VPIB is required to consult with the local community and other stakeholders.

VPIB is carrying out its initial consultation ('Stage 1 Consultation') on the Project during July and early August 2018. This first stage is non-statutory consultation and will provide further information on the Project, including, amongst other things, the reasons for wanting to build a new power station, early design considerations, the consenting process and next steps.

Initial land referencing information that has been obtained by VPIB indicates that you may be in possession of a property interest in land that is currently being considered for potential inclusion within the Project site boundary. A site boundary (red line) plan has been included with this letter for your reference.

In view of this, VPIB wishes to provide you with the opportunity to comment on the proposals. Further information on the proposals can be found at: <http://www.vpi-ocgt.com> and you are invited to attend either of the public exhibitions that are being held close to the site (details overleaf) at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals and provide comments.

Public exhibitions & submitting comments

The following public exhibitions will be held:

Date	Venue	Time
Thursday 19 th July 2018	County Hotel, Peigham Rd, Immingham DN40 1AD	1pm to 7pm
Saturday 21 st July 2018	South Killingholme Village Hall, Moat Ln, South Killingholme, Immingham DN40 3EU	10am to 2pm

Comments can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the Project should be submitted no later than 11:59pm on 6 August 2018.

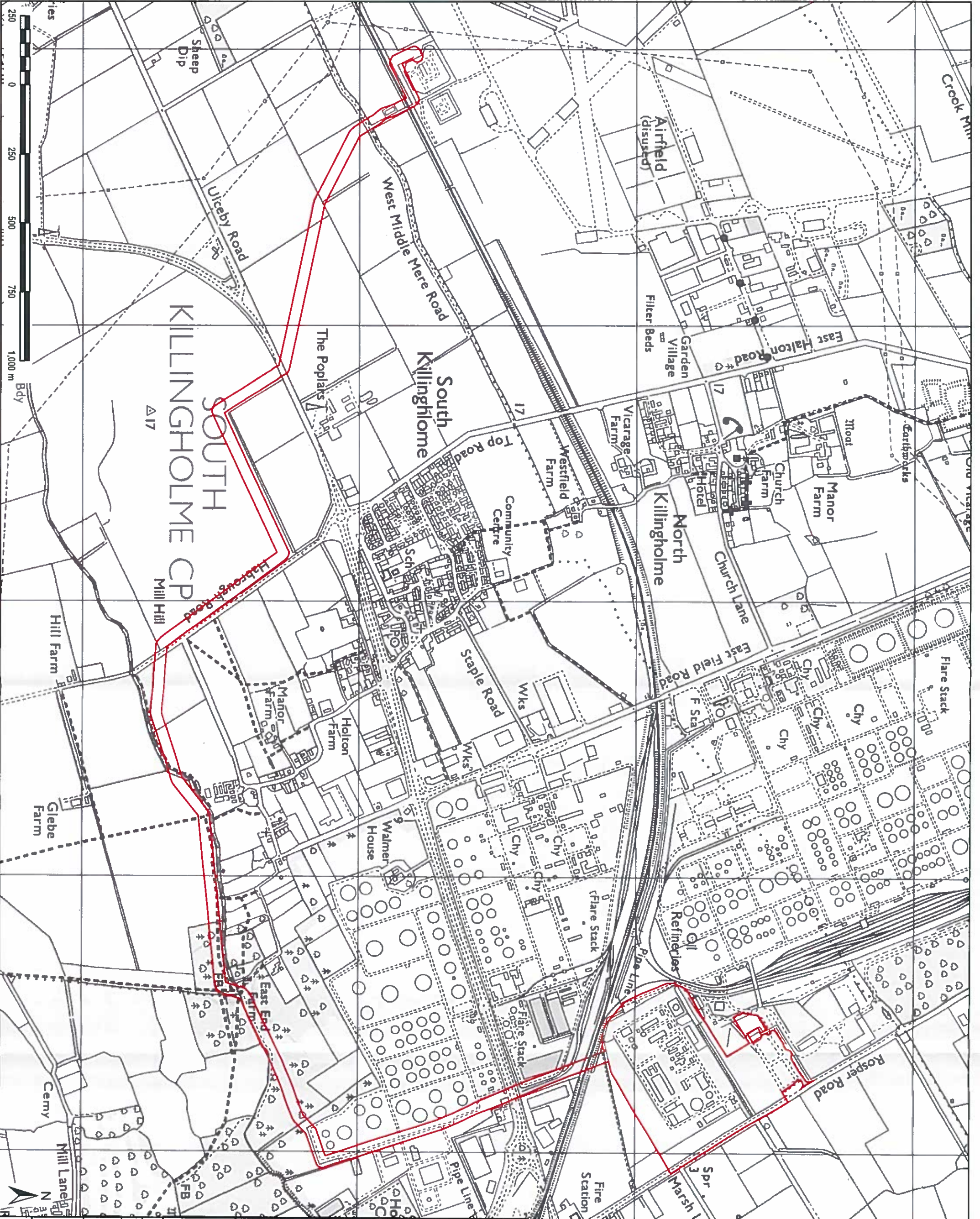
Next steps

Following the close of the Stage 1 Consultation, VPIB will review the comments received and have regard to these in developing the proposals in further detail.

VPIB will carry out a further stage of consultation ('Stage 2 Consultation') in autumn/winter 2018 (which will be statutory consultation in accordance with the provisions of the Planning Act 2008) when there will be an opportunity for you to comment on the more developed proposals for the Project.

Yours faithfully,

DWD LLP on behalf of VPIB



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LEGEND

Proposed Site Boundary

Stage 1 Consultation
Issue to Land Owners

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FOR INFORMATION

Client
VPI Immingham B Ltd

Project Title
VPI Immingham OCGT Project

Drawing Title
Proposed Site Boundary Plan

Drawn	Checked	Approved	Date
AM	DH	MS	18/05/2018
AECOM Internal Project No.		Scale @ A1	
60547702		1:12,500	

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[REDACTED]

From: [REDACTED]
Sent: 11 July 2018 14:39
To: [REDACTED]
Subject: VPI OCGT Consultation

Importance: High

Good afternoon,

I am writing on behalf of the Lincolnshire County Council's planning department.

Thank you for your letter regarding this project. We are wanting to know how you are going to consult the residents who are close to the development but live within our Lincolnshire boundary (mainly within the Brockelsby area). We are also wondering/wanting to bring to your attention about consulting the Brockelsby Parish as they are within the vicinity of the development.

I look forward to hearing back from you,

Kindest regards,

[REDACTED]

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[Redacted]

From: [Redacted]
Sent: 20 July 2018 16:10
To: [Redacted]
Subject: Stage 1 Consultation - VPI Immingham OCGT Project

Dear Sir/Madam,

Thank you for your letter dated 5th July 2018 which invites the District Council to engage in the Stage 1 consultation process. I have viewed the proposals online via the link provided within the letter and would advise that the District Council do not wish to offer any comments at this time.

I note that a formal consultation will be sent to the District Council under the Stage 2 consultation process and look forward to receiving such in due course.

Kind Regards,

[Redacted]
Principal Planning Officer
North Kesteven District Council

[Redacted]

W: www.n-kesteven.gov.uk/planning
www.n-kesteven.gov.uk/planningonline



North Kesteven
DISTRICT COUNCIL

NORTH KESTEVEN DISTRICT COUNCIL DISCLAIMER

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[REDACTED]

From: [REDACTED]
Sent: 10 July 2018 11:31
To: [REDACTED]
Subject: VPI IMMINGHAM OCGT PROJECT
Attachments: Response to s.42 and plans.pdf

Dear Sirs

Fisher German LLP have been instructed by Cadent Gas Ltd in respect of the VPI IMMINGHAM OCGT PROJECT

Cadent will have infrastructure affected by your proposals. Please can you confirm if you have already received this asset location information, or if you have requested it. We can provide plans if required.

Please can you ensure future correspondence regarding Cadent is issued to both my details below at Fisher German, The Estates Office, Norman Court, Ashby De la Zouch, Leics, LE65 2UZ and Cadent head office c/o Vicky Stirling

If you require anything else from Cadent in the meantime please let me know.

Kind regards

[REDACTED]

For and on behalf of Fisher German LLP

[REDACTED]



The Estates Office - Norman Court - Ivanhoe Business Park - Ashby de la Zouch - Leicestershire - LE65 2UZ



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Our Ref: [REDACTED]

Cadent Gas Limited
Ashbrook Court, Prologis Park
Central Boulevard
Coventry CV7 8PE
cadentgas.com

[REDACTED]
VPI Immingham OCGT Project
c/o DWD Property + Planning
6 New Bridge Street
London
EC4V 6AB



VPI Immingham OCGT

25th June 2018

This is a response issued by Fisher German LLP on behalf of Cadent Gas Limited regarding the VPI Immingham OCGT Development Consent Order. On behalf of Cadent we have reviewed the information and wish to make the following comments:

In respect of existing Cadent infrastructure, Cadent will require appropriate protection for retained apparatus including compliance with relevant standards for works proposed within close proximity of its apparatus,

Cadent Infrastructure is within or in close proximity to the Proposed Order Limits. Please see attached plans highlighting the locations of these Cadent assets.

The Cadent apparatus that has been identified as being in the vicinity of your proposed works is:

- High or Intermediate pressure (above 2 bar) Gas Pipelines and associated equipment
- Low or Medium pressure (below 2 bar) gas pipes and associated equipment. (As a result it is highly likely that there are gas services and associated apparatus in the vicinity)

Where the Promoter intends to acquire land, extinguish rights, or interfere with any of Cadent's apparatus, Cadent will require appropriate protection and further discussion on the impact to its apparatus and rights including adequate Protective Provisions.

Key Considerations:

- Cadent has a Deed of Grant of Easement for each pipeline, which prevents the erection of permanent / temporary buildings, or structures, change to existing ground levels, storage of materials etc.

Pipeline Crossings:

- Where existing roads cannot be used, construction traffic should ONLY cross the pipeline at previously agreed locations.
- The pipeline shall be protected, at the crossing points, by temporary rafts constructed at ground level. The third party shall review ground conditions, vehicle types and crossing frequencies to determine the type and construction of the raft required.
- The type of raft shall be agreed with Cadent prior to installation.
- No protective measures including the installation of concrete slab protection shall be installed over or near to the Cadent pipeline without the prior permission of Cadent.
- Cadent will need to agree the material, the dimensions and method of installation of the proposed protective measure.
- The method of installation shall be confirmed through the submission of a formal written method statement from the contractor to Cadent.



- Please be aware that written permission is required before any works commence within the Cadent easement strip.
- A Cadent representative shall monitor any works within close proximity to the pipeline.
- A Deed of Consent is required for any crossing of the easement

New Service Crossing:

- New services may cross the pipeline at perpendicular angle to the pipeline i.e. 90 degrees.
- A new service should not be laid parallel within an easement
- A Cadent representative shall supervise any new service crossing of a pipeline. Any exposed pipeline should be suitably supported and removed prior to backfilling
- An exposed pipeline should be suitable supported and removed prior to backfilling
- An exposed pipeline should be protected by matting and suitable timber cladding
- For pipe construction involving deep excavation (<1.5m) in the vicinity of grey iron mains, the model consultative procedure will apply therefore an integrity assessment must be conducted to confirm if diversion is required
- A Deed of Consent is required for any new service crossing the easement.
- Where a new service is to cross over the pipeline a clearance distance of 0.6 metres between the crown of the pipeline and underside of the service should be maintained. If this cannot be achieved the service shall cross below the pipeline with a clearance distance of 0.6 metres.

General Notes on Pipeline Safety:

- You should be aware of the Health and Safety Executives guidance document HS(G) 47 "Avoiding Danger from Underground Services", and Cadent's specification for Safe Working in the Vicinity of Cadent High Pressure gas pipelines and associated installations - requirements for third parties T/SP/SSW22. Digsafe leaflet Excavating Safely - Avoiding injury when working near gas pipes
- Cadent will also need to ensure that our pipelines access is maintained during and after construction.
- The actual depth and position must be confirmed on site by trial hole investigation under the supervision of a Cadent representative. Ground cover above our pipelines should not be reduced or increased.
- If any excavations are planned within 3 metres of Cadent High Pressure Pipeline or, within 10 metres of an AGI (Above Ground Installation), or if any embankment or dredging works are proposed then the actual position and depth of the pipeline must be established on site in the presence of a Cadent representative. A safe working method agreed prior to any work taking place in order to minimise the risk of damage and ensure the final depth of cover does not affect the integrity of the pipeline.
- Excavation works may take place unsupervised no closer than 3 metres from the pipeline once the actual depth and position has been confirmed on site under the supervision of a Cadent representative. Similarly, excavation with hand held power tools is not permitted within 1.5 metres from our apparatus and the work is undertaken with NG supervision and guidance.

Cadent Gas Limited

Registered Office Ashbrook Court, Prologis Park
Central Boulevard, Coventry CV7 8PE
Registered in England and Wales No.10080864

National Gas Emergency Service

0800 111 999* (24hrs)

*Calls will be recorded and may be monitored

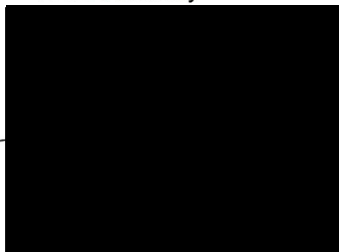
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Page 2 of 2



- The above guidance is not exhaustive and your works proposals must always be submitted to Cadent's Plant Protection department in advance of commencement of works on site.

Yours Faithfully



Land & Property Services

Continuation sheet.

Plan/s



Guidance

To download a copy of the HSE Guidance HS(G)47, please use the following link:

<http://www.hse.gov.uk/pubns/books/hsg47.htm>

Dial Before You Dig Pipelines Guidance:

<https://cadentgas.com/Digging-safely/Dial-before-you-dig>

Essential Guidance document:

https://cadentgas.com/getattachment/Digging-safely/Work-safely-library/Promo-Essential-guidance/Essential_Guidance.pdf

Excavating Safely in the vicinity of gas pipes guidance (Credit card):

https://cadentgas.com/getattachment/Digging-safely/Work-safely-library/Promo-Excavating-safely-credit-card-gas/Excavating_Safely_Leaflet_Gas-1.pdf

Copies of all the Guidance Documents can also be downloaded from the National Grid Website:

<https://cadentgas.com/Digging-safely/Work-safely-library>

Cadent Gas Limited

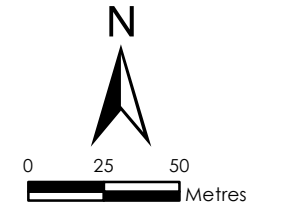
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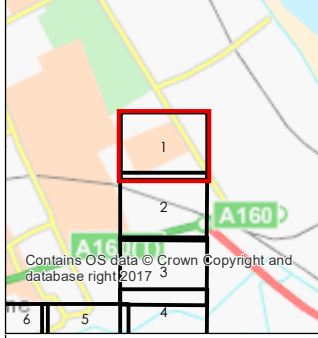
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OVERVIEW WINDOW



LEGEND:
 DCO Interaction Area

REVISION: A

CLIENT: 
 Your Gas Network

SCHEME:
 VPI IMMINGHAM

TITLE:
 DCO INTERACTION PLAN
Page 1 of 9

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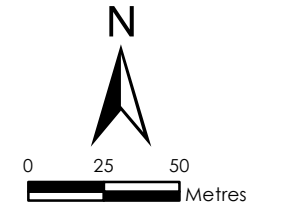
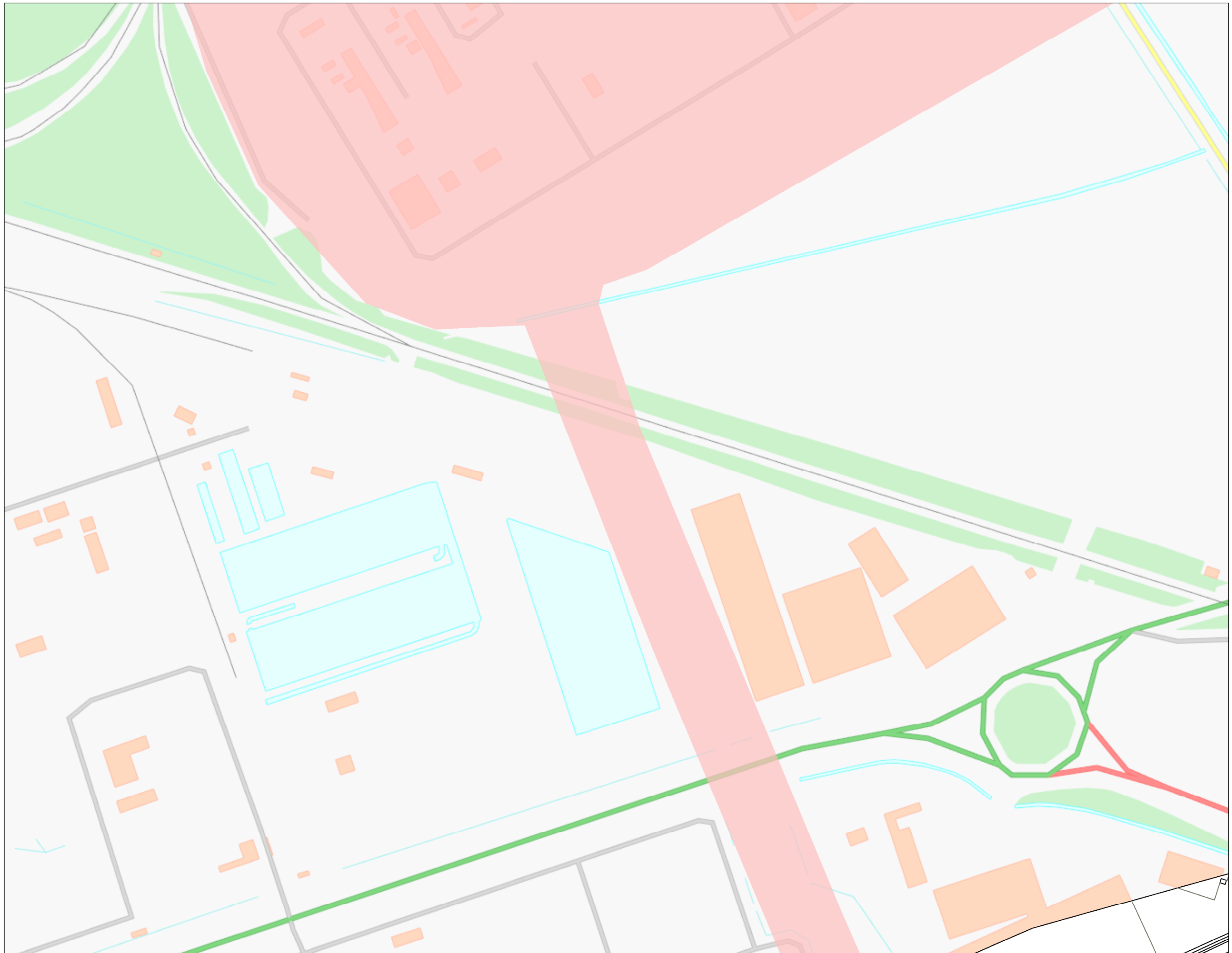
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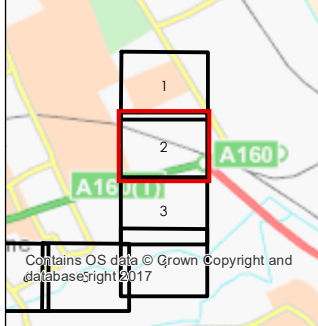
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OVERVIEW WINDOW



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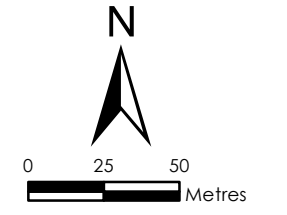
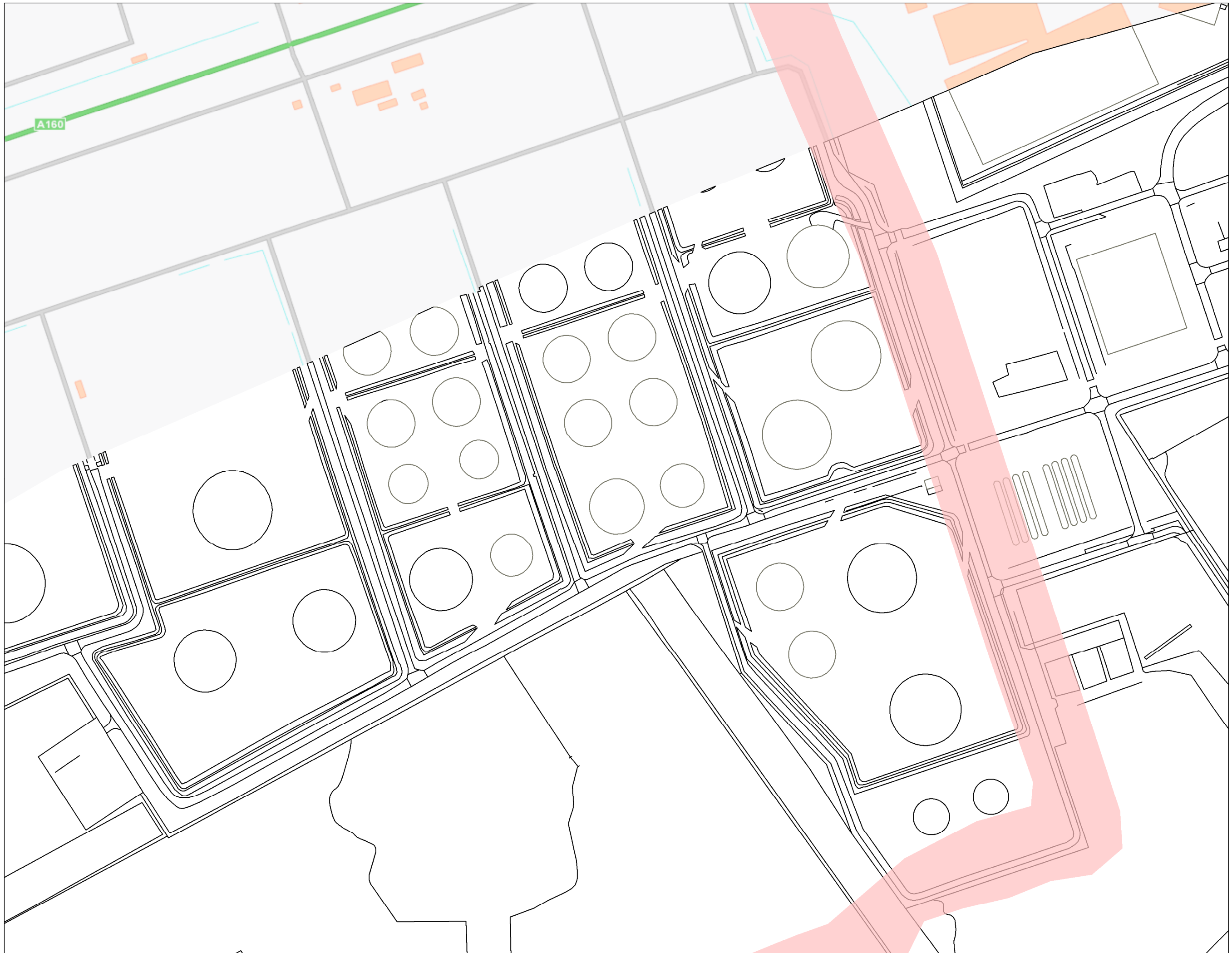
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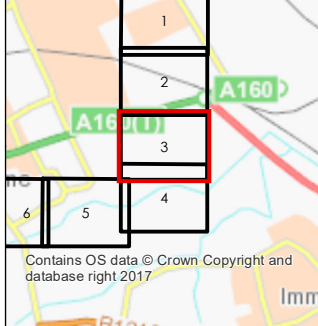
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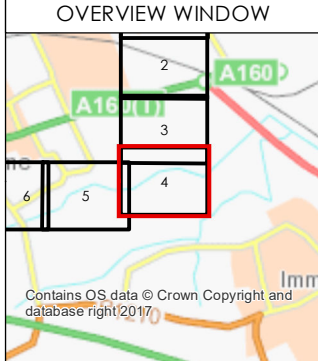
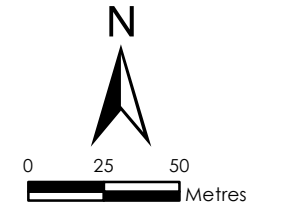
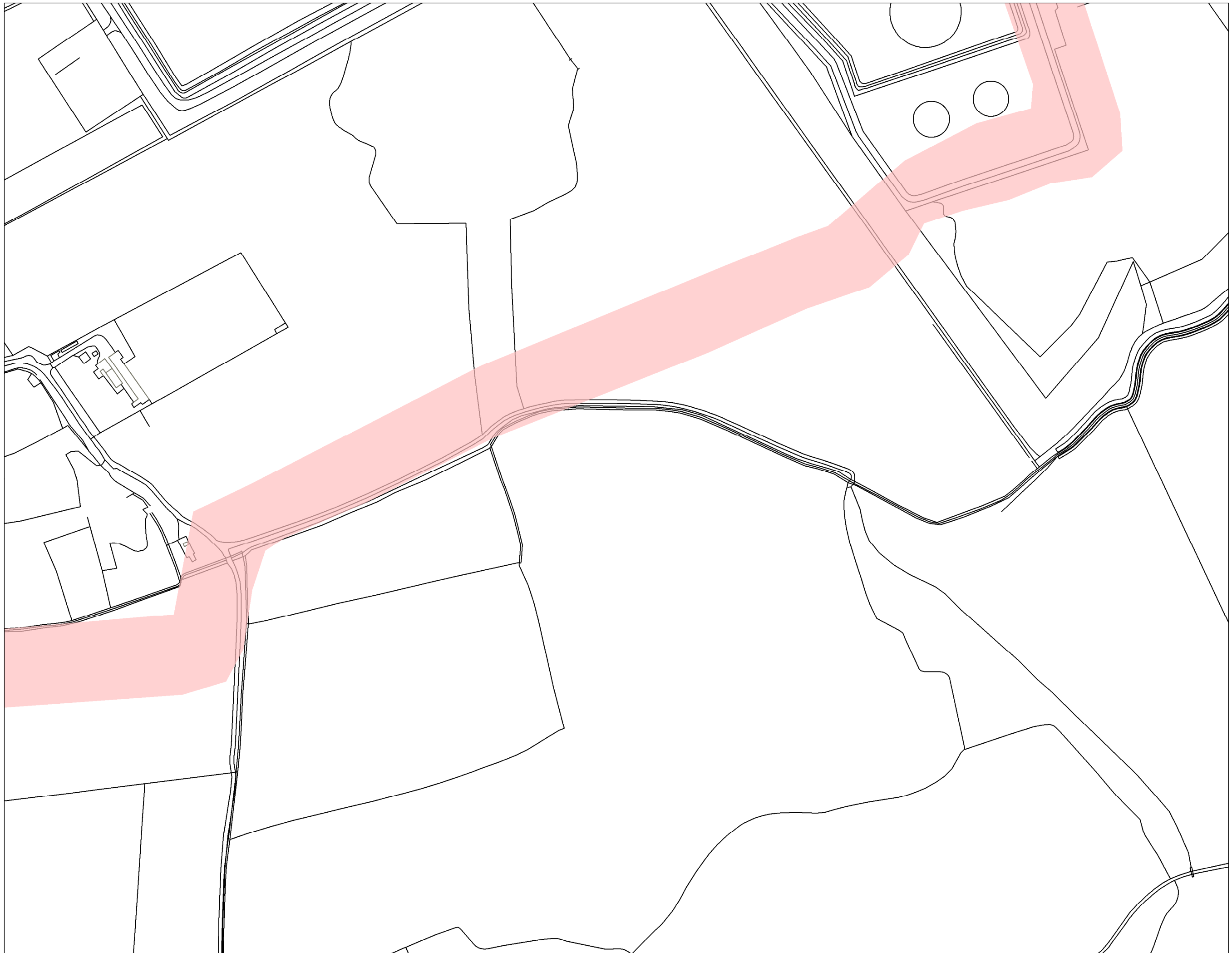
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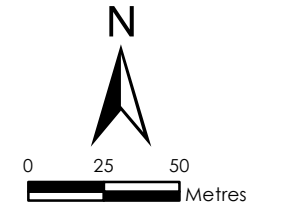
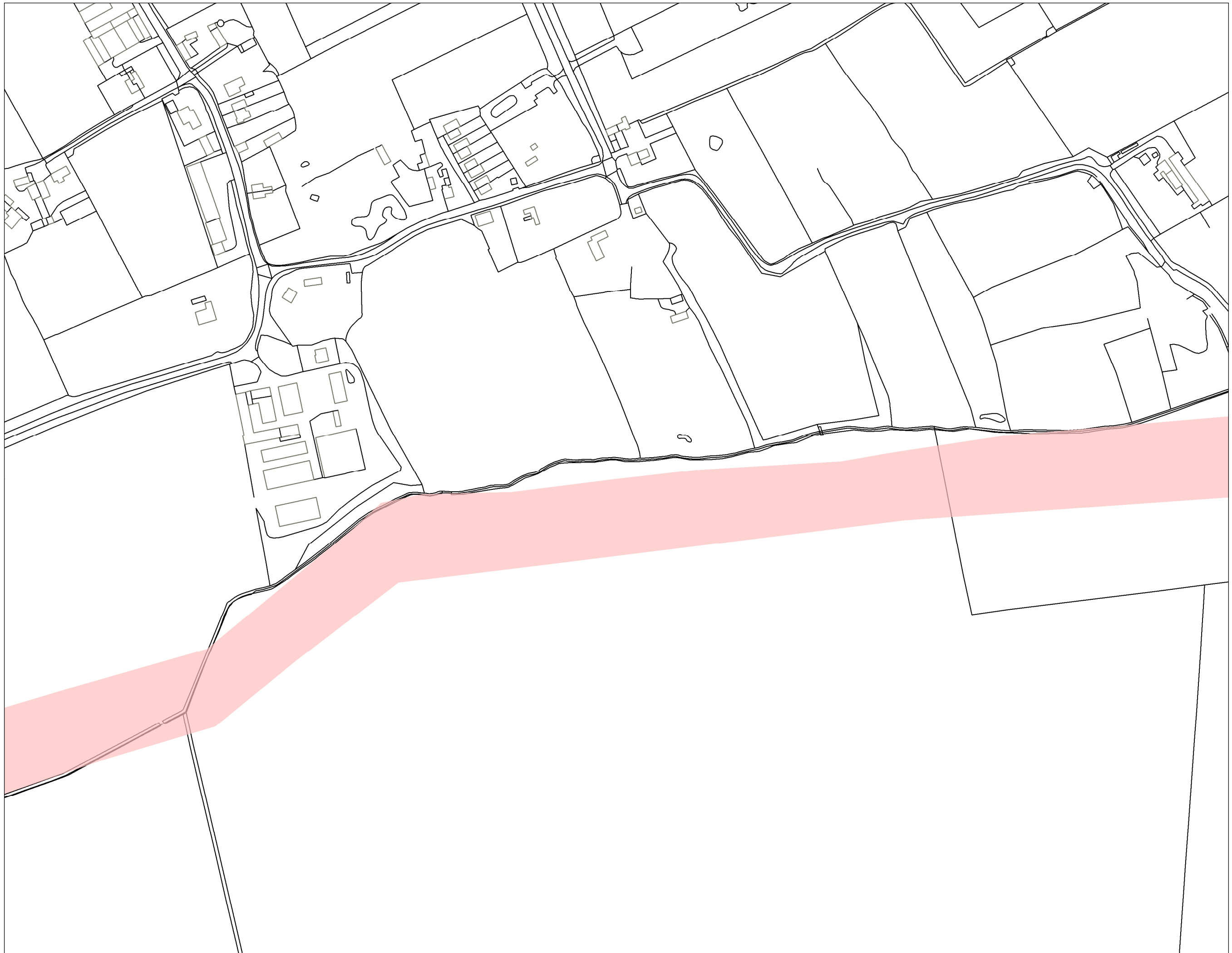
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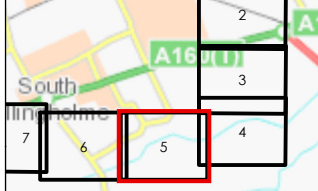
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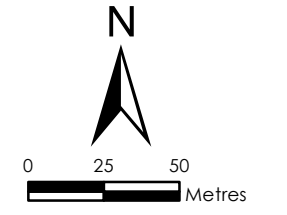
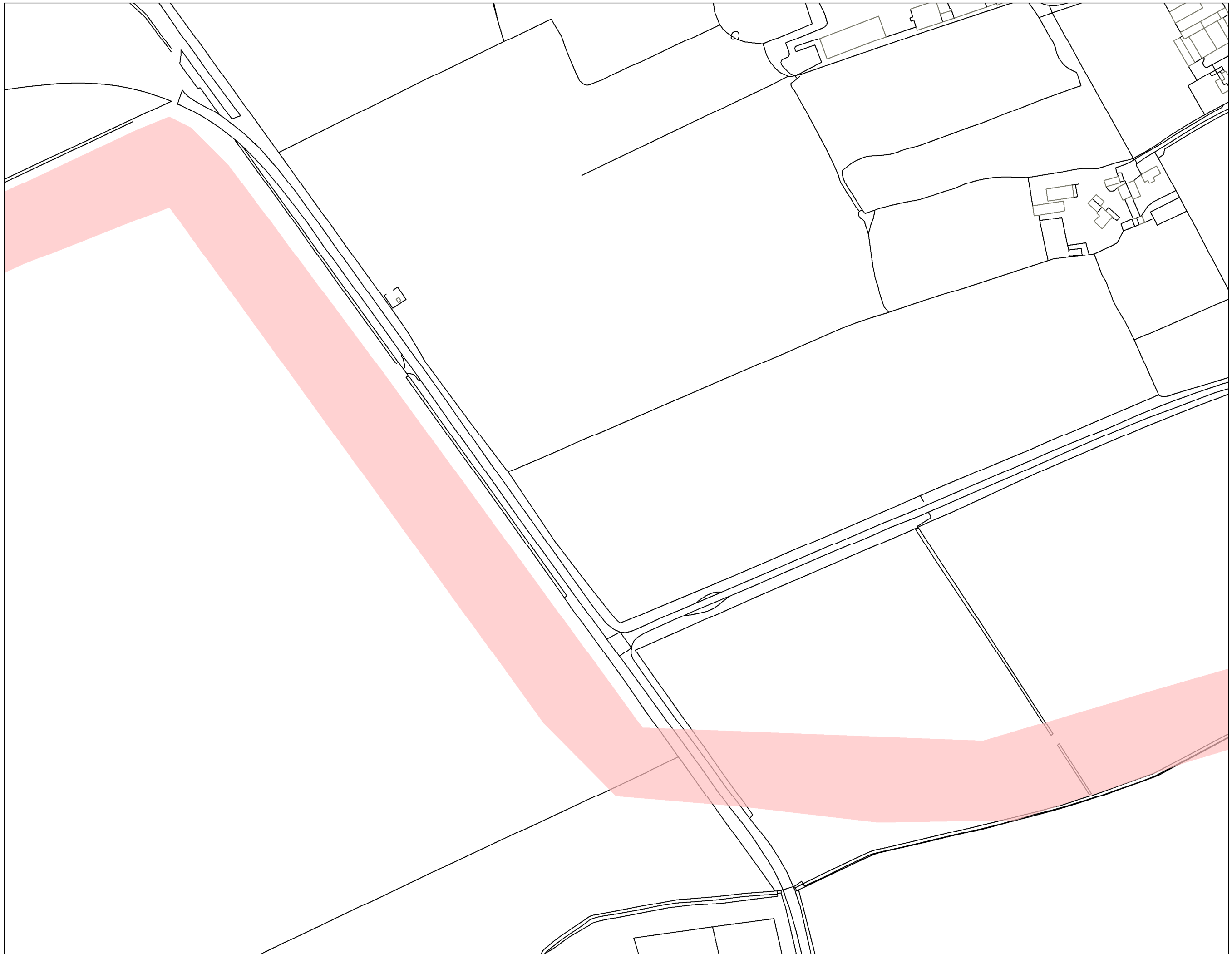
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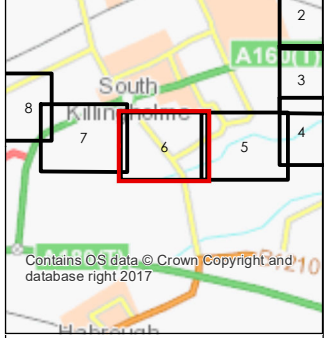
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OVERVIEW WINDOW



- LEGEND:
- Pressure_Type**
 - HP Pipeline
 - IP Pipeline
 - DCO Interaction Area

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Your Gas Network

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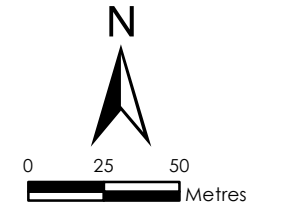
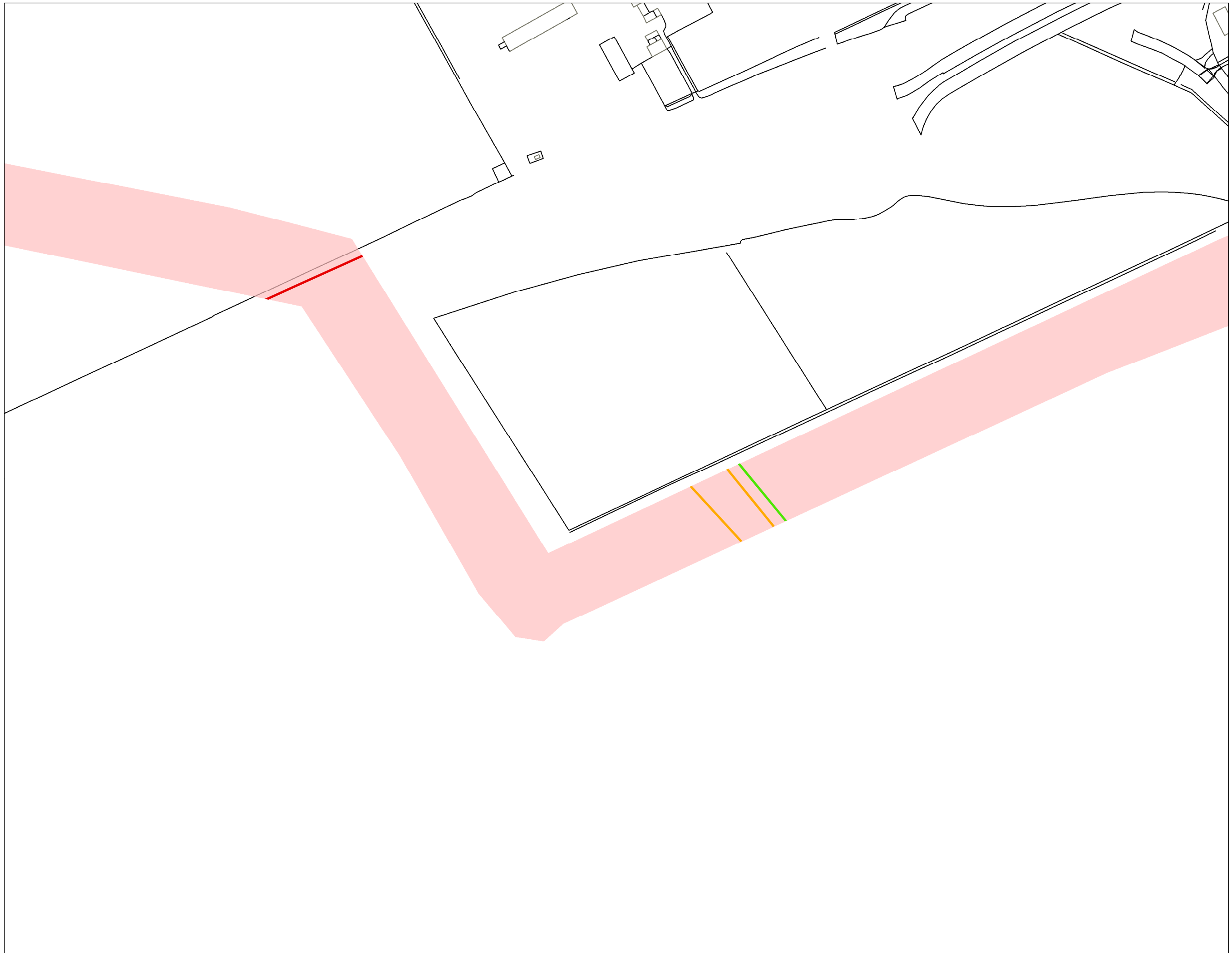
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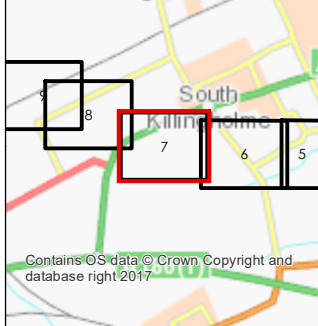
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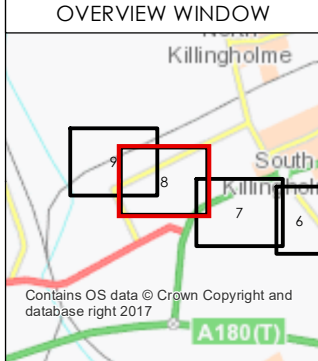
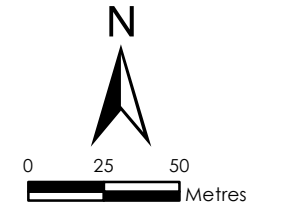
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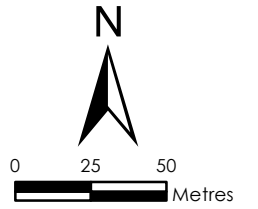
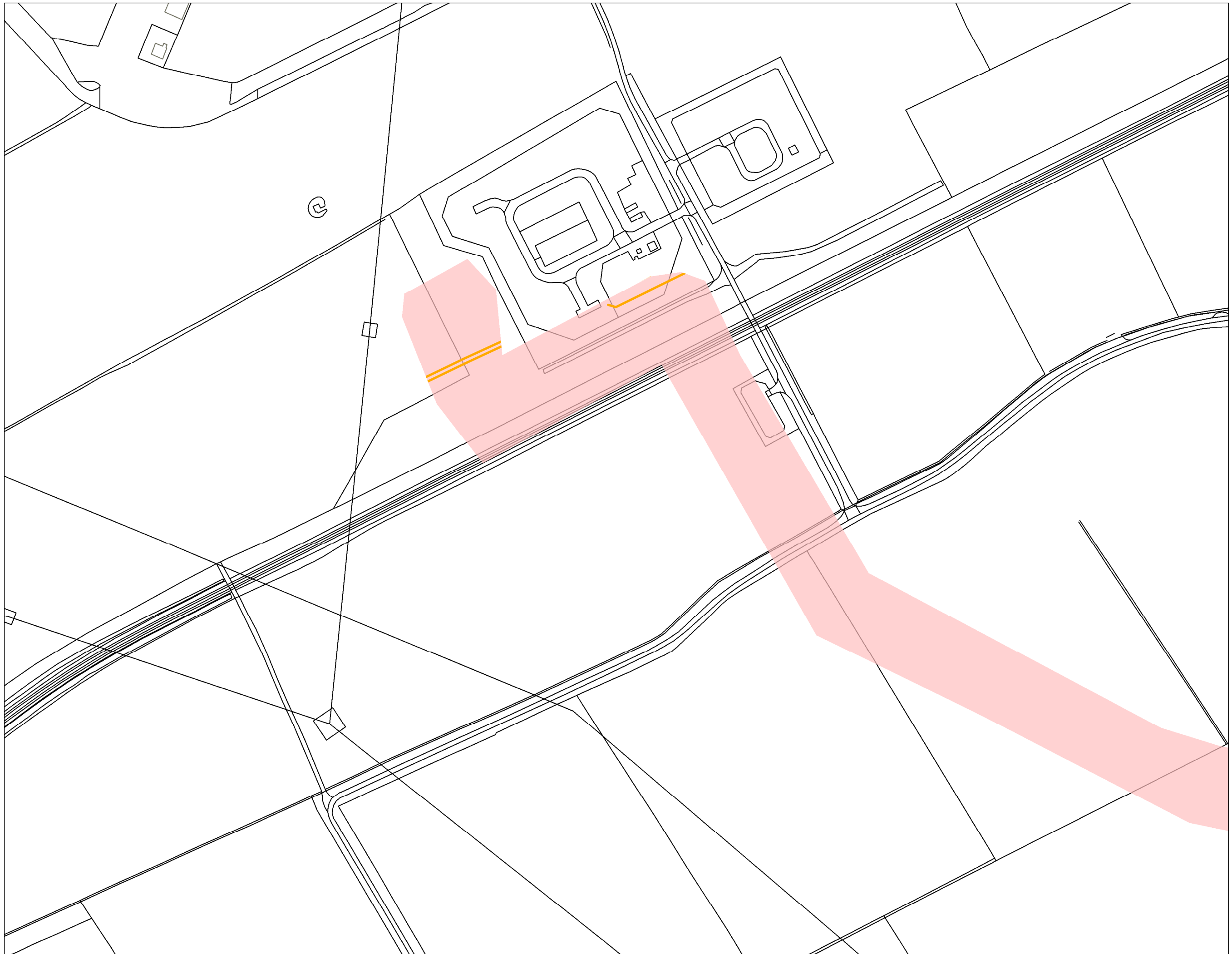
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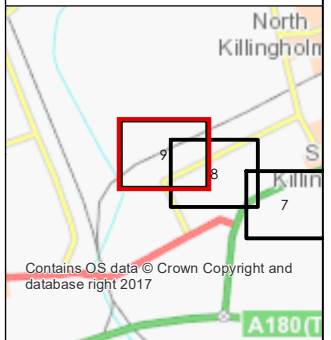
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[REDACTED]

From: [REDACTED]
Sent: 23 July 2018 16:01
To: [REDACTED]
Subject: Your Reference: VPI Immingham OCGT project. Our Reference: PE136739. Plant Not Affected Notice from ES Pipelines

DWD Property and Planning

23 July 2018

Reference: VPI Immingham OCGT project

Dear Sir/Madam,

Thank you for your recent plant enquiry at (VPI Immingham OCGT project).

I can confirm that ESP Gas Group Ltd has no gas or electricity apparatus in the vicinity of this site address and will not be affected by your proposed works.

ESP are continually laying new gas and electricity networks and this notification is valid for 90 days from the date of this letter. If your proposed works start after this period of time, please re-submit your enquiry.

Important Notice

Please be advised that any enquiries for ESP Connections Ltd, formerly known as British Gas Connections Ltd, should be sent directly to us at the address shown above or alternatively you can email us at: [REDACTED]

Yours faithfully,

[REDACTED]
Operations Manager



UTILITIES GROUP
Bluebird House
Mole Business Park
Leatherhead
KT22 7BA



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Your Reference:

Our Reference: [REDACTED]

Contact: [REDACTED]

Ext: [REDACTED]

Email: [REDACTED]

Date: 10 July 2018

VPI OCGT Consultation
c/o DWD LLP,
6 New Bridge Street,
LONDON,
EC4V 6AB

Dear Sirs

APPLICANT: VPI OCGT Consultation

PROPOSAL: Consultation on the erection of a gas-fired powerstation and associated development.

LOCATION: VPI IMMINGHAM OCGT PROJECT, IMMINGHAM

I wish to advise you that at this stage of the process this Council has no comments to make on the proposed development and will make a further assessment at Stage 2 when more details are available.

[REDACTED]
Service Manager Development Control

[Redacted]

From: [Redacted]
Sent: 30 July 2018 13:08
To: [Redacted]
Cc: [Redacted]
Subject: VPI OCGT Consultation - Immingham

Dear Sir or Madam

I am responding on behalf of Humberside Fire and Rescue Service in response to your consultation with land owners regarding the above project.

The land on which the fire station is built is leased to the Fire Service by Conoco Phillips 66 and so we do not have any comments to make at this point, however we will make comment later in the year when you undertake the formal statutory consultation under the planning act.

If you need to discuss this matter further, please do not hesitate to contact me on one of the contacts below.

Kind regards

[Redacted]



[Redacted]

[Redacted]

Humberside Fire & Rescue Service (HFRS), Summergroves Way, Hull, HU4 7BB.

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[REDACTED]

From: [REDACTED]
Sent: 02 August 2018 11:18
To: [REDACTED]
Subject: Stage 1 Consultation Response National Grid
Attachments: VPI Immingham OCGT Proposal t.pdf; 020818 Consultation Response VPI Immingham NGET.pdf; Immingham Asset Map.pdf

Dear Sirs

Further to your letter dated 5th July 2018, please find attached a response on behalf of National Grid Electricity Transmission PLC (NGET) and National Grid Gas PLC (NGG).

If you have any queries please do not hesitate to contact me.

Kind regards

[REDACTED]

[REDACTED]

Acquisitions and Surveying
Network Management

National Grid House, Warwick Technology Park
Gallows Hill, Warwick CV34 6DA

Mobile: [REDACTED]

Email: [REDACTED]

General enquiries: [REDACTED]

In order to deal with your query/request, we may need to collect your personal data. For more information on National Grid's privacy policy in respect of your personal data, please see the attached link:
<https://www.nationalgrid.com/uk/privacy-policy>

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For the registered information on the UK operating companies within the National Grid group please use the attached link: <https://www.nationalgrid.com/group/about-us/corporate-registrations>

[REDACTED]
[REDACTED]
[REDACTED]
Network Management
[REDACTED]
[REDACTED]

SUBMITTED ELECTRONICALLY:

www.nationalgrid.com

02 August 2018

Dear Sir/Madam

STAGE 1 CONSULTATION ON THE VPI-IMMINGHAM OCGT PROJECT – PROPOSAL FOR A NEW GAS-FIRED POWER STATION AND ASSOCIATED DEVELOPMENT

This is a response on behalf of National Grid Electricity Transmission PLC (NGET) and National Grid Gas PLC (NGG).

I refer to your letter dated 5th July 2018 in relation to the above proposed application. I would like to make the following comments:

National Grid infrastructure within / in close proximity to the order boundary

Electricity Transmission

National Grid Electricity Transmission has a high voltage electricity overhead transmission line within or in close proximity to the proposed order limits. The overhead line forms an essential part of the electricity transmission network in England and Wales. The details of the overhead line are shown below:

- 2AD Over Head Line
- 2AJ Over Head Line
- Above and below ground associated apparatus

Gas Transmission Infrastructure:

National Grid Gas has a high pressure gas transmission pipeline located within or in close proximity to the proposed order limits. The transmission pipeline forms an essential part of the gas transmission network in England, Wales and Scotland:

- Feeder Main 9 - Paull to Hatton and associated apparatus.

I enclose plans showing the route of National Grid's overhead lines and the gas transmission pipeline.

Specific Comments – Electricity Infrastructure:

- National Grid's Overhead Line/s is protected by a Deed of Easement/Wayleave Agreement which provides full right of access to retain, maintain, repair and inspect our asset
- Statutory electrical safety clearances must be maintained at all times. Any proposed buildings must not be closer than 5.3m to the lowest conductor. National Grid recommends that no permanent structures are built directly beneath overhead lines. These distances are set out in EN 43 – 8 Technical Specification for “overhead line clearances Issue 3 (2004)
- If any changes in ground levels are proposed either beneath or in close proximity to our existing overhead lines then this would serve to reduce the safety clearances for such overhead lines. Safe clearances for existing overhead lines must be maintained in all circumstances.
- The relevant guidance in relation to working safely near to existing overhead lines is contained within the Health and Safety Executive's (www.hse.gov.uk) Guidance Note GS 6 “Avoidance of Danger from Overhead Electric Lines” and all relevant site staff should make sure that they are both aware of and understand this guidance.
- Plant, machinery, equipment, buildings or scaffolding should not encroach within 5.3 metres of any of our high voltage conductors when those conductors are under their worse conditions of maximum “sag” and “swing” and overhead line profile (maximum “sag” and “swing”) drawings should be obtained using the contact details above.
- If a landscaping scheme is proposed as part of the proposal, we request that only slow and low growing species of trees and shrubs are planted beneath and adjacent to the existing overhead line to reduce the risk of growth to a height which compromises statutory safety clearances.
- Drilling or excavation works should not be undertaken if they have the potential to disturb or adversely affect the foundations or “pillars of support” of any existing tower. These foundations always extend beyond the base area of the existing tower and foundation (“pillar of support”) drawings can be obtained using the contact details above.
- National Grid Electricity Transmission high voltage underground cables are protected by a Deed of Grant; Easement; Wayleave Agreement or the provisions of the New Roads and Street Works Act. These provisions provide National Grid full right of access to retain, maintain, repair and inspect our assets. Hence we require that no permanent / temporary structures are to be built over our cables or within the easement strip. Any such proposals should be discussed and agreed with National Grid prior to any works taking place.

- Ground levels above our cables must not be altered in any way. Any alterations to the depth of our cables will subsequently alter the rating of the circuit and can compromise the reliability, efficiency and safety of our electricity network and requires consultation with National Grid prior to any such changes in both level and construction being implemented.

Gas Infrastructure

The following points should be taken into consideration:

- National Grid has a Deed of Grant of Easement for each pipeline, which prevents the erection of permanent / temporary buildings, or structures, change to existing ground levels, storage of materials etc.

Pipeline Crossings:

- Where existing roads cannot be used, construction traffic should ONLY cross the pipeline at previously agreed locations.
- The pipeline shall be protected, at the crossing points, by temporary rafts constructed at ground level. The third party shall review ground conditions, vehicle types and crossing frequencies to determine the type and construction of the raft required.
- The type of raft shall be agreed with National Grid prior to installation.
- No protective measures including the installation of concrete slab protection shall be installed over or near to the National Grid pipeline without the prior permission of National Grid.
- National Grid will need to agree the material, the dimensions and method of installation of the proposed protective measure.
- The method of installation shall be confirmed through the submission of a formal written method statement from the contractor to National Grid.
- Please be aware that written permission is required before any works commence within the National Grid easement strip.
- A National Grid representative shall monitor any works within close proximity to the pipeline to comply with National Grid specification T/SP/SSW22.
- A Deed of Consent is required for any crossing of the easement

Cable Crossings:

- Cables may cross the pipeline at perpendicular angle to the pipeline i.e. 90 degrees.
- A National Grid representative shall supervise any cable crossing of a pipeline.

- Clearance must be at least 600mm above or below the pipeline.
- Impact protection slab should be laid between the cable and pipeline if cable crossing is above the pipeline.
- A Deed of Consent is required for any cable crossing the easement.
- Where a new service is to cross over the pipeline a clearance distance of 0.6 metres between the crown of the pipeline and underside of the service should be maintained. If this cannot be achieved the service shall cross below the pipeline with a clearance distance of 0.6 metres.

General Notes on Pipeline Safety:

- You should be aware of the Health and Safety Executives guidance document HS(G) 47 "Avoiding Danger from Underground Services", and National Grid's specification for Safe Working in the Vicinity of National Grid High Pressure gas pipelines and associated installations - requirements for third parties T/SP/SSW22.
- National Grid will also need to ensure that our pipelines access is maintained during and after construction.
- Our pipelines are normally buried to a depth cover of 1.1 metres however; actual depth and position must be confirmed on site by trial hole investigation under the supervision of a National Grid representative. Ground cover above our pipelines should not be reduced or increased.
- If any excavations are planned within 3 metres of National Grid High Pressure Pipeline or, within 10 metres of an AGI (Above Ground Installation), or if any embankment or dredging works are proposed then the actual position and depth of the pipeline must be established on site in the presence of a National Grid representative. A safe working method agreed prior to any work taking place in order to minimise the risk of damage and ensure the final depth of cover does not affect the integrity of the pipeline.
- Excavation works may take place unsupervised no closer than 3 metres from the pipeline once the actual depth and position has been confirmed on site under the supervision of a National Grid representative. Similarly, excavation with hand held power tools is not permitted within 1.5 metres from our apparatus and the work is undertaken with NG supervision and guidance.

To view the SSW22 Document, please use the link below:

<http://www2.nationalgrid.com/WorkArea/DownloadAsset.aspx?id=33968>

To download a copy of the HSE Guidance HS(G)47, please use the following link:

<http://www.hse.gov.uk/pubns/books/hsg47.htm>

Further Advice

National Grid requests to be consulted at the earliest stages to ensure that the most appropriate protective provisions are included within the DCO application to safeguard the integrity of our apparatus and to remove the requirement for objection. All further consultations should be sent to the following email address:

box.landandacquisitions@nationalgrid.com

We would request that the potential impact of the proposed scheme on National Grid's existing assets as set out above and including any proposed diversions is considered in any subsequent reports, including in the Environmental Statement, and as part of any subsequent application.

Where any diversion of apparatus may be required to facilitate a scheme, National Grid is unable to give any certainty with the regard to diversions until such time as adequate conceptual design studies have been undertaken by National Grid. Further information relating to this can be obtained by contacting the email address below.

Where the promoter intends to acquire land, extinguish rights, or interfere with any of National Grid apparatus protective provisions will be required in a form acceptable to it to be included within the DCO.

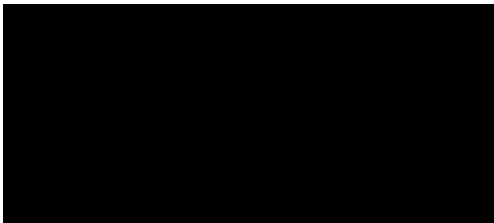
In order to respond at the earliest opportunity National Grid will require the following:

- Draft DCO including the Book of Reference and relevant Land Plans;
- Shape Files or CAD Files for the order limits.

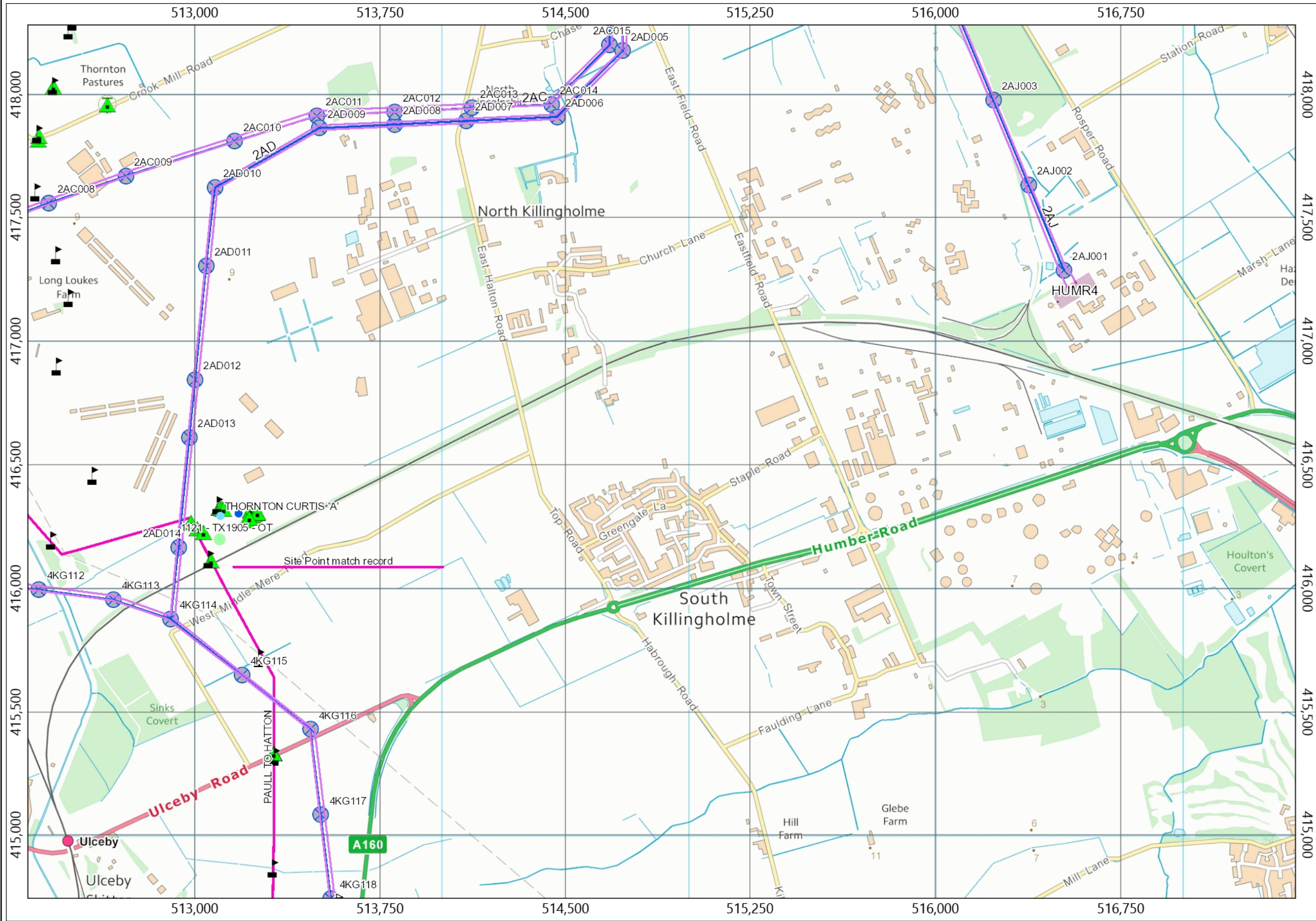
I hope the above information is useful. If you require any further information please do not hesitate to contact me.

The information in this letter is provided notwithstanding any discussions taking place in relation to connections with electricity or gas customer services.

Yours faithfully

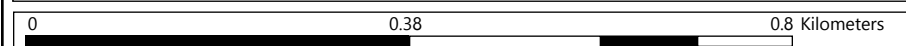


DCO Liaison Officer, Land and Acquisitions



- Legend:**
- Substations Commissioned
 - Circuits
 - Commissioned
 - Decommissioned Group
 - Planned and Spares
 - OHL 400Kv Commissioned
 - OHL 275Kv Commissioned
 - OHL 132Kv & Below Commissioned
 - Towers Commissioned
 - Buried Cable Commissioned
 - Fibre Cable Commissioned
 - Pilot Cable
 - Oil Pipe
 - Cooling Pipe
 - Cooling Station
 - RAMM
 - Gas Operational Boundary
 - Gas Site Boundary
 - Block Valve
 - Compressor
 - LNG Site
 - Multijunction
 - Minimum Offtake
 - Future Minimum Offtake
 - Offtake
 - Pressure Reduction Installation
 - Pig Trap
 - Terminal
 - Transferred Offtake
 - Aerial Marker Post
 - CP Test Post
 - Transformer Rectifier
 - Gas Pipe Feeder
 - Commissioned
 - Decommissioned Group
 - Planned and Spares
 - CP Protected Section Range
 - Pipe Line Control Point

Notes:
Asset Map



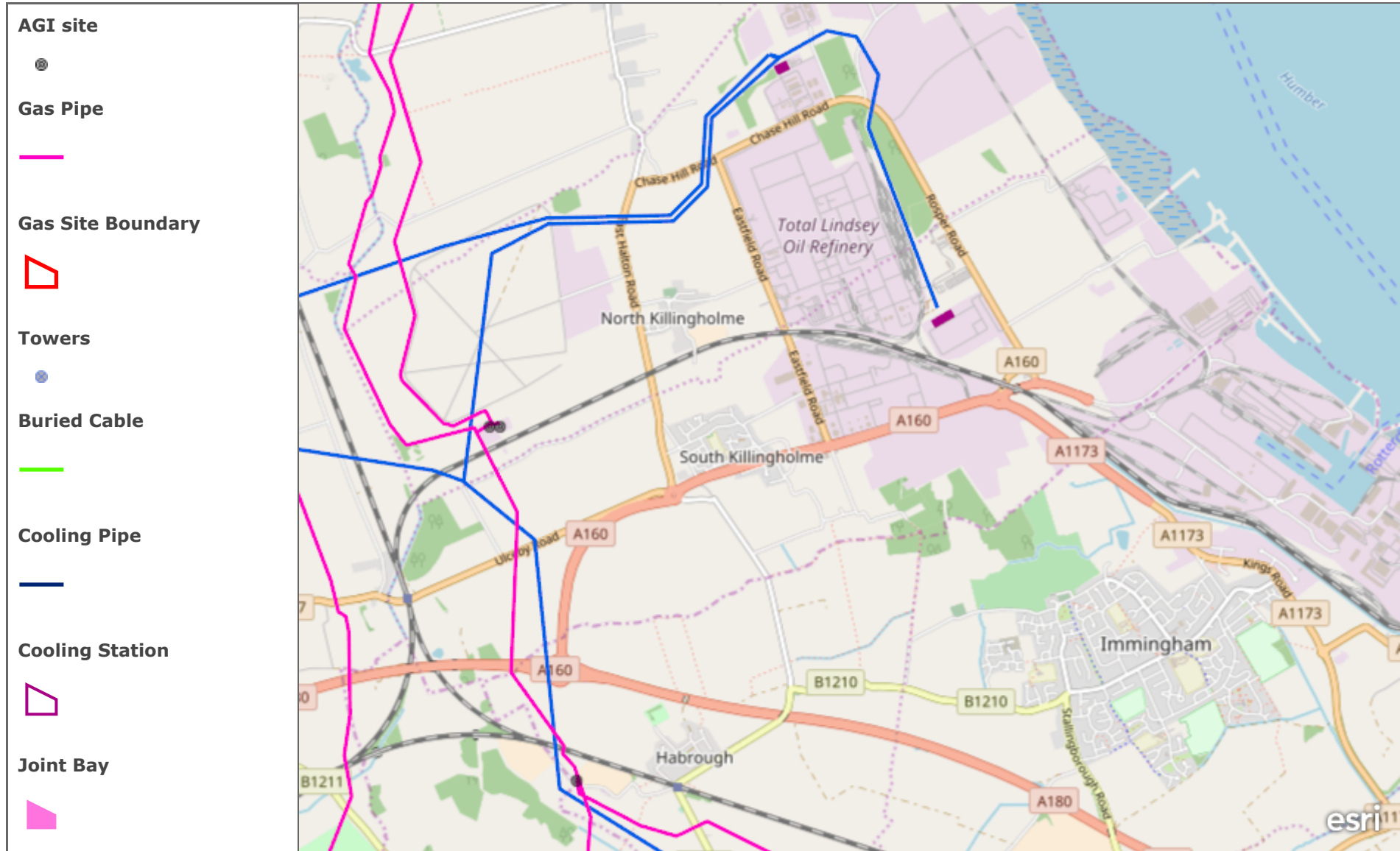
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Date: 11/06/2018
Time: 14:40:36
Page size: A3 Landscape
Scale: 1: 15,000
Print by: Holdsworth, Anne



NG Disclaimer: National Grid UK Transmission. The asset position information represented on this map is the intellectual property of National Grid PLC (Warwick Technology Park, Warwick, CV346DA) and should not be used without prior authority of National Grid.
Note: Any sketches on the map are approximate and not captured to any particular level of precision.

Plant Protection map



2km

Map data © OpenStreetMap contributors, CC-BY-SA

[REDACTED]

From: [REDACTED]
Sent: 16 July 2018 15:07
To: [REDACTED]
Cc: [REDACTED]
Subject: VPI immingham OCGT power station
Attachments: Image.pdf
Importance: High

Dear Sir / Madam

The Marine Management Organisation has received the attached consultation request re the VPI Immingham OCGT project. There isn't a telephone number provided therefore I've been unable to get in touch directly.

The responsibilities of the MMO include the licensing of construction works, deposits and removals in English inshore and offshore waters and for Welsh and Northern Ireland offshore waters by way of a marine licence. Inshore waters include any area which is submerged at mean high water spring ("MHWS") tide. They also include the waters of every estuary, river or channel where the tide flows at MHWS tide.

As such MMO may wish to comment on any consultation undertaken by the Planning Inspectorate during the formal consultation period (i.e Section 42). Any engagement outside of the formal process is entirely up to the Applicant, but will be subject to an hourly charge of £94.

You may wish to consider if you require MMO input at this stage, which may depend on the scale of activity within our remit. If you do, this consultation is not a statutory requirement, therefore is subject to a fee. Please contact me at the earliest opportunity so we can agree an estimate and undertake a review before your 6 August deadline. I'm happy to discuss further if you would like to give me a call

Please note that no action will be taken on this consultation unless we hear from you.

Yours Sincerely

[REDACTED]

[REDACTED]

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Date: 5 July 2018

[REDACTED]
Marine Management Organisation
Licensing Support Team
Lancaster House
Hampshire Court
Newcastle Upon Tyne
NE4 7YH

Dear Sir or Madam,

STAGE 1 CONSULTATION ON THE VPI IMMINGHAM OCGT PROJECT – PROPOSAL FOR A NEW GAS-FIRED POWER STATION AND ASSOCIATED DEVELOPMENT

VPI Immingham B Ltd ('VPIB') is proposing to build a new Open Cycle Gas Turbine ('OCGT') power station at its site along Rosper Road to the north of Immingham (the 'Project'). VPIB is a wholly owned subsidiary of VPI Holding Ltd, which owns and operates VPI Immingham Combined Heat and Power ('CHP') Plant.

The Project would have a generating capacity of up to 299 megawatts of electricity, using natural gas which would be sourced from the existing gas connection at the VPI Immingham CHP Plant, immediately to the south of the proposed OCGT power station.

Before the Project can be built, VPIB needs to apply for a Development Consent Order ('DCO') under the Planning Act 2008 from the Secretary of State. Prior to the submission of an application for a DCO, VPIB is required to consult with the local community and other stakeholders.

VPIB is carrying out its initial consultation ('Stage 1 Consultation') on the Project during July and early August 2018. This first stage is non-statutory consultation and will provide further information on the Project at this early stage, including, amongst other things, the reasons for wanting to build a new power station, early design considerations, the consenting process and next steps. Statutory consultation ('Stage 2 Consultation'), in accordance with sections 42, 47 and 48 of the Planning Act 2008, will be undertaken by VPIB in autumn/winter 2018.

As a body that will need to be consulted at Stage 2 Consultation, VPIB wishes to provide you with the opportunity to comment on the proposals at an early stage. As part of the Stage 1 Consultation, you are invited to attend any of the public exhibitions that are to be held close to the site; at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals and provide comments.

Public exhibitions & submitting comments

The following public exhibitions will be held (see overleaf):



Date	Venue	Time
Thursday 19 th July 2018	County Hotel, Pelham Rd, Immingham DN40 1AD	1pm to 7pm
Saturday 21 st July 2018	South Killingholme Village Hall, Moat Ln, South Killingholme, Immingham DN40 3EU	10am to 2pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the Project and view the exhibition materials at: <http://www.vpi-ocgt.com>

Comments can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the Project should be submitted no later than 11:59pm on 6 August 2018.

Next steps

Following the close of the Stage 1 Consultation, VPIB will review the comments received and have regard to these in developing the proposals in further detail.

As noted above, VPIB will carry out a further stage of consultation (Stage 2 Consultation) in autumn/winter 2018 when there will be an opportunity for you to comment on the more developed proposals for the Project.

We hope to see you at one of the public exhibitions and look forward to hearing your comments and answering any questions that you might have.

Yours faithfully,

DWD LLP on behalf of VPIB

[Redacted]

From: [Redacted]
Sent: 03 August 2018 16:26
To: [Redacted]
Subject: Orsted HOW01 and HOW02 response VPI Immingham OCGT consultation
Attachments: Orsted HOW01 and HOW02 response to VPI Immingham consultation (00261147_A).pdf

[Redacted]

Please find attached our response to the consultation on the VPI Immingham OCGT proposed project.

Kind regards

[Redacted]

Best regards,

[Redacted]



Learn more at orsted.co.uk

5 Howick Place, Westminster
SW1P 1WG London
United Kingdom

[Redacted]

[Redacted]

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VPI OCGT Consultation
C/O DWD LLP
6 New Bridge Street
EC4V 6AB

Ørsted
5 Howick Place
Westminster
London SW1P 1WG
United Kingdom

www.ored.com
Company no. 49 84 787

By email: [REDACTED]

3rd August 2018

Dear Sir/Madam

Stage 1 Consultation on the VPI Immingham OCGT Project – Proposal for a New Gas-Fired Power Station and Associated Development (“Proposed Application”)

Many thanks for providing the opportunity to consult on your proposals to construct a new gas fired power station in Immingham.

Ørsted is currently developing the Hornsea Zone in the Southern North Sea, one of the nine zones identified by the Crown Estate’s Round 3 offshore wind programme in 2009. The Hornsea zone was disbanded in early 2016 and four separate project agreements are now in place. Each Agreement for Lease (AfL) or Lease is held by a separate subsidiary of Ørsted Wind Power A/S:-

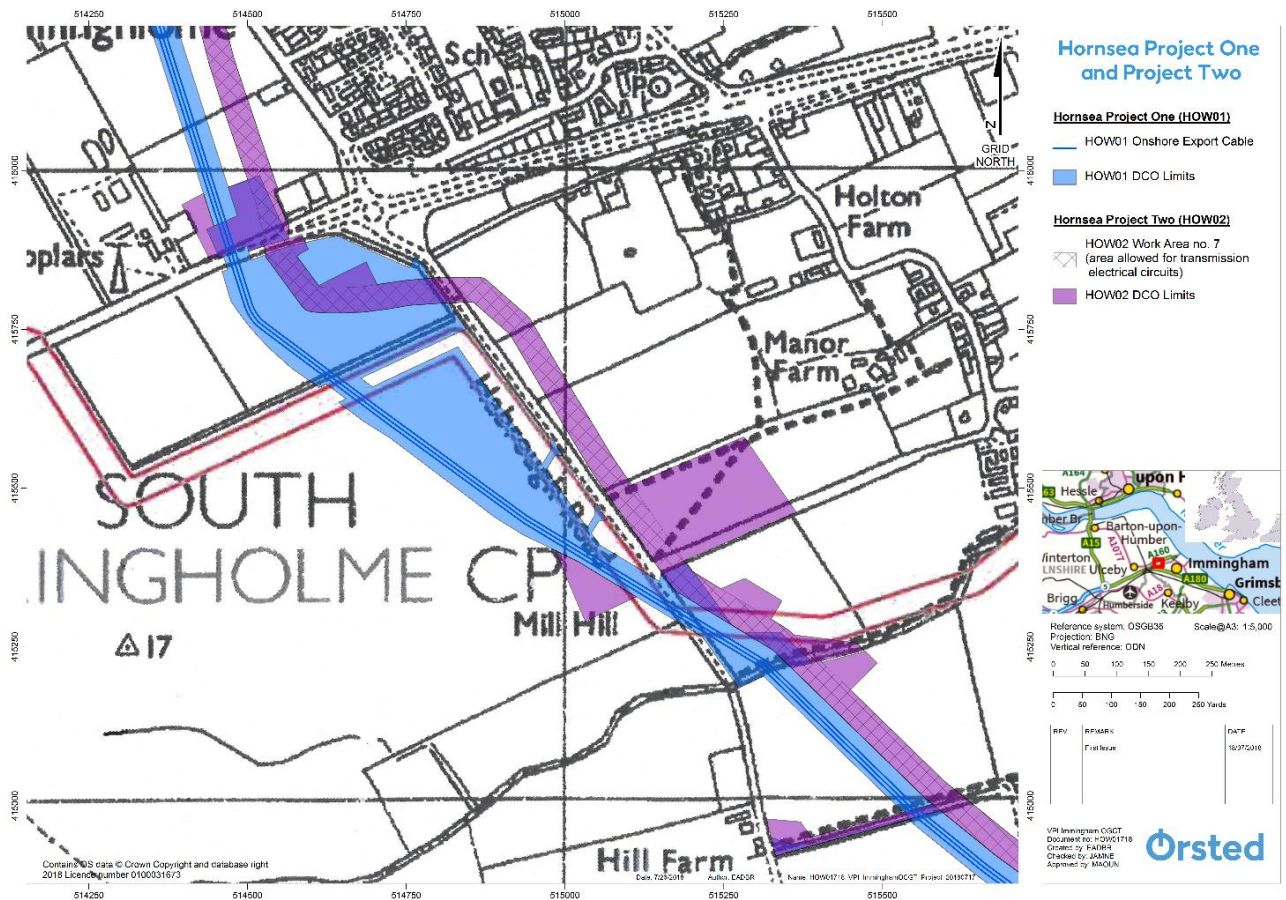
- Hornsea Project One (Hornsea 1 Limited. Company 07640868).
- Hornsea Project Two (Optimus Wind Limited 07883284).
- Hornsea Project Three (Ørsted Hornsea Project Three UK Limited. Company 08584210).
- Hornsea Project Four (Ørsted Hornsea Project Four Limited. Company 08584182).

In relation to your proposals Ørsted has a number of lease options within the area in question in respect of Hornsea Project One (HOW01) and Hornsea Project Two (HOW02). For each project, we have, or are in the process of installing 3 x 220 kv electricity cables within the areas shown on the drawing below coloured blue (HOW01) and purple (HOW02) and we would therefore expect to obtain protective provisions for any DCO which would interact with our demised land and our assets, including easements and access arrangements.

To initiate the assessment the impact of the Proposed Application we request the following: :

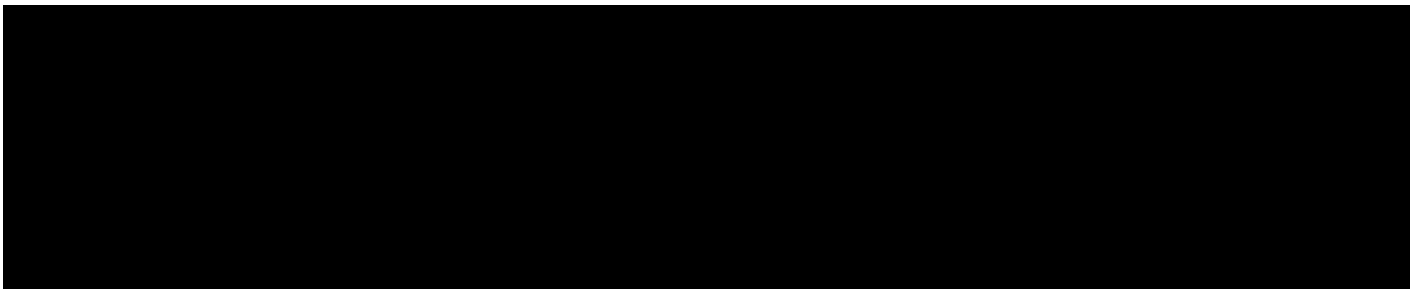
1. Detailed information as to what is being proposed to be installed within the area edged red on the below plan as this is not clear;
2. Detailed information as to what works are to be undertaken within the land edged red
3. Confirmation as to proposed time frames for this project.
4. From our records the line indicated appears to be an existing gas pipeline which crosses other existing utilities adjacent to the road (including BT and electric) Confirmation that the Proposed Application is to utilise the existing pipeline rather than construct a new pipeline.

Please note that our preference would be for any new pipeline to cross the HOW01 cable once, rather than three times.



We would also like to request a meeting to discuss further, and will contact you separately to arrange this. Finally, HOW01 and HOW02, as separate entities, reserve the right to make further representations in respect of the proposals throughout the development and consenting phases, as appropriate.

Yours sincerely,



[Redacted]

From: [Redacted]
Sent: 16 August 2018 15:22
To: consultation
Subject: RE: VPI OCGT Consultation

Good afternoon [Redacted]

Thank you for your email. I look forward to hearing from you regarding the Stage 2 of the formal consultation period whereby we can discuss the inclusion of the Brockelsby residence.

Kind regards,

[Redacted]

Your Personal Data – The law has changed, please read our [Privacy Notice](#)

From: [Redacted]
Sent: 16 August 2018 12:39
To: [Redacted]
Subject: RE: VPI OCGT Consultation

[Redacted]

Apologies for the delay in my response to you, I recently came back from leave following the close of the Stage 1 Consultation period on 6 August.

To re-iterate what we said on our call, the Brockelsby Parish was not specifically consulted as part of stage 1, the consultation radius we used agreed as acceptable with the host local authorities (North Lincolnshire Council and North East Lincolnshire Council).

Having said this, we (VPIB) are open to discussing the potential inclusion of Brocklesby in the Stage 2 ‘formal’ Consultation later this year, and will be in touch closer to the time.

Kind regards,

[Redacted]

 **Chartered Surveyors
& Town Planners**
6 New Bridge Street
London
EC4V 6AB

[Redacted]
dwdllp.com


From: [REDACTED]
Sent: 11 July 2018 14:39
To: [REDACTED]
Subject: VPI OCGT Consultation
Importance: High

Good afternoon,

I am writing on behalf of the Lincolnshire County Council's planning department.

Thank you for your letter regarding this project. We are wanting to know how you are going to consult the residents who are close to the development but live within our Lincolnshire boundary (mainly within the Brockelsby area). We are also wondering/wanting to bring to your attention about consulting the Brockelsby Parish as they are within the vicinity of the development.

I look forward to hearing back from you,

Kindest regards,

[REDACTED]

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[REDACTED]

From: [REDACTED]
Sent: 10 September 2018 10:09
To: [REDACTED]
Cc: [REDACTED]
Subject: RE: VPI Immingham OCGT Project - Catch-Up Meeting

Follow Up Flag: Follow up
Flag Status: Flagged

Hi [REDACTED]

I would be interested in the viewing any air quality assessment that have been undertaken for the proposal and any traffic figures that may impact the highways of NELC.

Many thanks

[REDACTED]

From: [REDACTED]
Sent: 07 September 2018 15:08
To: [REDACTED]
Subject: RE: VPI Immingham OCGT Project - Catch-Up Meeting

I wouldn't have any comment to make at this stage,

[REDACTED] any comments for Air Quality issues / increase of vehicle movement through Immingham?

Thanks

[REDACTED]



Sent: 07 September 2018 13:25
To: [REDACTED]
Subject: RE: VPI Immingham OCGT Project - Catch-Up Meeting

Hello Team,

No land quality issues from me.

Regards

[Redacted]

From: [Redacted]
Sent: 07 September 2018 13:19
To: [Redacted]
Subject: FW: VPI Immingham OCGT Project - Catch-Up Meeting

Hello

I just thought I would give you the heads up about a project that is being undertaken in South Killingholme that slightly borders into North East Lincolnshire Council. The only aspect of the development that borders into NELC is a gas pipeline.

The project is VPI Immingham OCGT which is a new CHP Plant (1240MW). Myself and [Redacted] had a discussion with the clients in June and touched on Highways, Environmental Health and Drainage issues.

I have enclosed a draft copy of the Statement of Community Involvement that they have provided which indicates the site, what the project is and who will be consulted.

I have a meeting with the clients on Monday afternoon so if you have any further thoughts or comments, please provide these as soon as possible.

[Redacted]

[Redacted]

North East Lincolnshire Council and ENGIE, working in partnership to deliver a stronger economy and stronger communities.





Working in Partnership



FUNDRAISING IN AID OF
North East Lincolnshire
Women's Aid

[REDACTED]

From: [REDACTED]
Sent: 10 September 2018 11:32
To: [REDACTED]
Subject: RE: VPI Immingham OCGT Project - Catch-Up Meeting

[REDACTED]

If they haven't already done so, the developer should contact the North East Lindsey Drainage Board to agree the surface water drainage approach for the site.

Thanks

[REDACTED]

North East Lincolnshire Council and ENGIE, working in partnership to deliver a stronger economy and stronger communities.



From: [REDACTED]
Sent: 07 September 2018 13:19

[REDACTED]

Subject: FW: VPI Immingham OCGT Project - Catch-Up Meeting

Hello

I just thought I would give you the heads up about a project that is being undertaken in South Killingholme that slightly boards into North East Lincolnshire Council. The only aspect of the development that boards into NELC is a gas pipeline.

The project is VPI Immingham OCGT which is a new CHP Plant (1240MW). Myself and [REDACTED] had a discussion with the clients in June and touched on Highways, Environmental Health and Drainage issues.

I have enclosed a draft copy of the Statement of Community Involvement that they have provided which indicates the site, what the project is and who will be consulted.

I have a meeting with the clients on Monday afternoon so if you have any further thoughts or comments, please provide these as soon as possible.

Kind Regards, [REDACTED]

[REDACTED]



North East Lincolnshire Council and ENGIE, working in partnership to deliver a stronger economy and stronger communities.



[Redacted]

From: [Redacted]
Sent: 03 August 2018 14:39
To: [Redacted]
Subject: AIR PRODUCTS - STAGE 1 CONSULTATION OF THE VPI IMMINGHAM OCGT PROJECT - PROPOSAL FOR A NEW GAS-FIRED POWER STATION AND ASSOCIATED DEVELOPMENT
Attachments: Letter to VPI 03082018.pdf

Dear Sir or Madam,

Please see attached for your consideration.

Yours sincerely

[Redacted]

[Redacted]

[Redacted]

[Redacted]



2 August 2018

Professional Services

[Redacted]

[Redacted]

BY RECORDED DELIVERY & EMAIL – [Redacted]

Dear Sir or Madam,

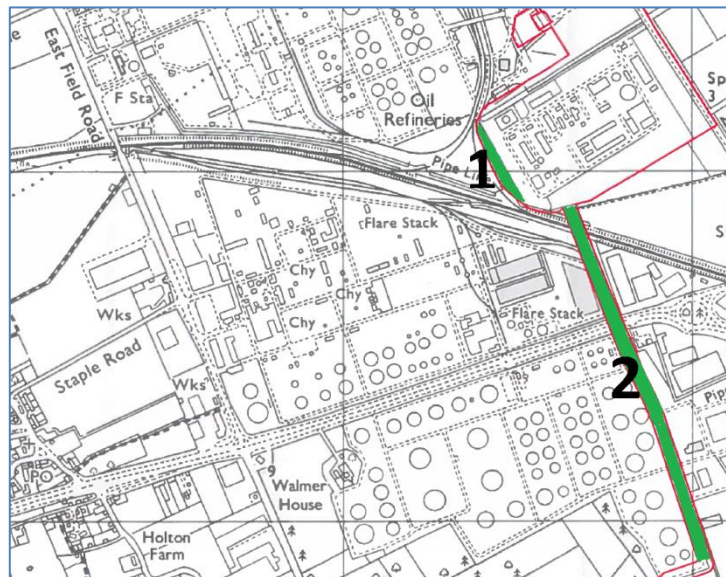
RE: STAGE 1 CONSULTATION OF THE VPI IMMINGHAM OCGT PROJECT – PROPOSAL FOR A NEW GAS-FIRED POWER STATION AND ASSOCIATED DEVELOPMENT

I refer to your letter of 5 July 2018 addressed to the Company Secretary at Air Products (BR) Limited (“Air Products”).

Please be advised that I, along with my client’s legal advisors, will be representing Air Products in this matter and I would be grateful if you direct any further communications to myself in the first instance.

As your land referencing information suggests, Air Products has property interests in the land inside the proposed project site boundary, notably critical pipeline infrastructure. I have highlighted in green on the plan below the two broad locations of said infrastructure, namely: -

- (1) On land adjoining the south-west boundary of the proposed power station
- (2) In the pipeline corridor directly to the south of the proposed power station





In due course I would be happy to provide you with further details of the pipeline infrastructure, including precise locations etc.

In the meantime I would be grateful if you would provide full details of your development proposals for the two areas in question i.e. what you propose to construct and where, as well as any anticipated disruption to third party infrastructure, including details of how you plan to manage any interface with such infrastructure.

My client is obviously concerned to ensure any impact upon its infrastructure and business are avoided/kept to an absolute minimum, given there is potential scope for a significant adverse impact upon my client and its ability to operate/supply its customers in the area. To that end, my client wishes to engage in early constructive dialogue with you, and trusts that you will take all reasonable steps possible to mitigate against any impact upon my client. My client would welcome that assurance now.

Whilst I appreciate that you are currently embarking upon the first stage non-statutory consultation, absent agreement being reached, my client intends to formally object to the DCO application in due course, and to be represented at the hearing of your application (if it is accepted by the Secretary of State).

In the meantime, my client's position is fully reserved, included pending receipt of the further information requested to enable my client to consider any fully assess the potential impact upon it if your application proceeds.

I look forward to hearing from you.

Yours sincerely

[Redacted signature block]

[Redacted line]

[Redacted line]

[Redacted line]

[Redacted line]

[Redacted line]

APPENDIX 7.1 – STAGE 2 PRESCRIBED PERSONS TABLE

VPI OCGT – Stage 2 Consultation – Prescribed Persons – Section 42(1)(a)

ENTRY NO.	CONSULTEE	CIRCUMSTANCE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
1	The Welsh Ministers	All proposed applications likely to affect land in Wales	NO – application not in Wales or close enough to affect Wales	n/a	n/a
2	The Scottish Executive	All proposed applications likely to affect land in Scotland	NO – application not in Wales or close enough to affect Wales	n/a	n/a
3	The relevant Northern Ireland Department	All proposed applications likely to affect land in Northern Ireland	NO – application not in Wales or close enough to affect Wales	n/a	n/a
4	The relevant Regional Planning Body	Removed by 2013 Regs.	n/a	n/a	n/a
5	The Health and Safety Executive	All cases	YES Included on PINS Reg 9 List.	NSIP Consultations Health and Safety Executive Building 2.2, Redgrave Court Merton Road Bootle Merseyside L20 7HS	23.10.2018 and 24.10.2018
6	The National Health Service Commissioning Board and the relevant Clinical	All proposed applications likely to affect land in England and Wales	YES Included on PINS Reg 9 List.	NHS England NHS Commissioning Board PO Box 16728 Redditch B97 9PT	23.10.2018 and 24.10.2018

VPI OCGT – Stage 2 Consultation – Prescribed Persons – Section 42(1)(a)

ENTRY NO.	CONSULTEE	CIRCUMSTANCE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
	Commissioning Group		YES Included on PINS Reg 9 List.	North East Lincolnshire CCG Athena Building Saxon Court Gilbey Road Grimsby North East Lincolnshire DN31 2UJ	23.10.2018 and 24.10.2018
7	The relevant Health Board	All proposed applications likely to affect land in Scotland	NO – application not in Scotland	n/a	n/a
8	Natural England	All proposed applications likely to affect land in England	YES	Natural England Consultation Service Hornbeam House Electra Way Crewe Business Park Crewe Cheshire CW1 6GJ	23.10.2018 and 24.10.2018
9	The Historic Buildings and Monuments Commission for England	All proposed applications likely to affect land in England	YES Included on PINS Reg 9 List.	Historic England 2nd floor Windsor House Cliftonville Northampton NN1 5BE	23.10.2018 and 24.10.2018

VPI OCGT – Stage 2 Consultation – Prescribed Persons – Section 42(1)(a)

ENTRY NO.	CONSULTEE	CIRCUMSTANCE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
10	The relevant fire and rescue authority	All cases	YES Included on PINS Reg 9 List.	Humberside Fire and Rescue Service Headquarters Summergroves Way Hull East Yorkshire HU4 7BB	23.10.2018 and 24.10.2018
11	The relevant police and crime commissioner	All cases	YES Included on PINS Reg 9 List.	Humberside Police and Crime Commissioner The Police and Crime Commissioner for Humberside The Lawns Harland Way Cottingham HU16 5SN	23.10.2018 and 24.10.2018
			YES Included on PINS Reg 9 List.	Lincolnshire Police and Crime Commissioner Lincolnshire Police Headquarters Deepdale Lane Nettleham Lincoln LN2 2LT	23.10.2018 and 24.10.2018
12	The relevant parish council	All cases	YES	North Killingholme Parish Council Hillgarth Farm North Killingholme DN39 6TT	23.10.2018 and 24.10.2018

VPI OCGT – Stage 2 Consultation – Prescribed Persons – Section 42(1)(a)

ENTRY NO.	CONSULTEE	CIRCUMSTANCE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
			YES	South Killingholme Parish Council South Killingholme Community Centre Moat Lane South Killingholme Immingham North Lincolnshire DN40 3EU	23.10.2018 and 24.10.2018
			YES	Habrough Parish Council 11 Nicholson Road Healing DN41 7RT	23.10.2018 and 24.10.2018
			YES	East Halton Parish Council Townside East Halton DN40 3NS	23.10.2018
			YES	Goxhill Parish Council Clerk to the Council The Parish Rooms Howe Lane Goxhill DN19 7HL	23.10.2018

VPI OCGT – Stage 2 Consultation – Prescribed Persons – Section 42(1)(a)

ENTRY NO.	CONSULTEE	CIRCUMSTANCE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
			YES	Keelby Parish Council Church Farm Church Street North Kelsey Market Rasen Lincolnshire LN7 6EQ	23.10.2018
			YES	Stallingborough Parish Council Woodberry Lodge 11 Nicholson Road Grimsby North East Lincolnshire DN41 7RT	23.10.2018
			YES	Thornton Curtis Parish Council 3 Buttercup Court Healing, Grimsby North East Lincs DN41 7JF	23.10.2018
			YES	Ulceby Parish Council Hillgarth Farm Ulceby DN39 6TT	23.10.2018

VPI OCGT – Stage 2 Consultation – Prescribed Persons – Section 42(1)(a)

ENTRY NO.	CONSULTEE	CIRCUMSTANCE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
13	The Environment Agency	All proposed applications likely to affect land in England and/or Wales	YES Included on PINS Reg 9 List.	Annette Hewiston Environment Agency Ceres House Searby Road Lincoln LN2 4DT	23.10.2018 and 24.10.2018
14	The Scottish Environment Protection Agency	All proposal applications likely to affect land in Scotland	NO – application not in Scotland	n/a	n/a
15	The Commission for Architecture and the Built Environment	Removed by 2013 Regs.	n/a	n/a	n/a
16	The relevant Regional Development Agency	Removed by 2013 Regs.	n/a	n/a	n/a
17	The Equality and Human Rights Commission	Removed by 2013 Regs	n/a	n/a	n/a
18	The Scottish Human Rights Commission	All proposed applications likely to affect land in Scotland	NO – consultee removed	n/a	n/a

VPI OCGT – Stage 2 Consultation – Prescribed Persons – Section 42(1)(a)

ENTRY NO.	CONSULTEE	CIRCUMSTANCE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
19	The Commission for Sustainable Development	Removed by 2013 Regs.	n/a	n/a	n/a
20	The relevant AONB Conservation Boards	All proposed applications likely to affect on AONB that is managed by a Conservation Board	NO – not within an AONB	n/a	n/a
21	Royal Commission on Ancient and Historical Monuments of Wales	All proposed applications likely to affect the historic environment in Wales	NO – application not in Wales	n/a	n/a
22	The Natural Resources Body for Wales (natural resources Wales)	All proposed applications likely to affect land in Wales	NO – application not in Wales	n/a	n/a
23	The Homes and Communities Agency	Removed by 2013 Regs.	n/a	n/a	n/a
24	The Joint Nature Conservation Committee	All proposed applications likely to affect the marine environment	NO - application will not affect relevant areas	n/a	n/a

VPI OCGT – Stage 2 Consultation – Prescribed Persons – Section 42(1)(a)

ENTRY NO.	CONSULTEE	CIRCUMSTANCE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
25	The Commission for Rural Communities	Removed by 2013 Regs.	n/a	n/a	n/a
26	Scottish Natural Heritage	All proposed applications likely to affect land in Scotland	NO – application not in Scotland	n/a	n/a
27	The Maritime and Coastguard Agency	All proposed applications likely to affect the maritime or coastal environment, or the shipping industry	NO - application will not affect relevant areas	n/a	n/a
28	Marine Management Organisation	All proposed applications likely to affect the marine area in England and Wales	NO – the application will no affect a marine area and this was agreed with the consultee. Notwithstanding this, the consultee was consulted as a precaution.	Lisa Southwood Marine Licensing Case Manager Marine Management Organisation Licensing Support Team Lancaster House Hampshire Court Newcastle Upon Tyne NE4 7YH	23.10.2018 and 24.10.2018
29	The Scottish Fisheries Protection Agency	All proposed applications likely to affect the fisheries industry in Scotland	NO – the application does not relate to Scotland	n/a	n/a

VPI OCGT – Stage 2 Consultation – Prescribed Persons – Section 42(1)(a)

ENTRY NO.	CONSULTEE	CIRCUMSTANCE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
30	The Civil Aviation Authority	All proposed applications relating to airports or which are likely to affect an airport or its current or future operation		ORA5 Directorate of Airspace Policy Civil Aviation Authority CAA House 45-59 Kingsway London WC2B 6TE	23.10.2018 and 24.10.2018
31	The Secretary of State for Transport	All proposed applications likely to affect transport within, to or from the relevant integrated transport area of the ITA or PTE	YES	The Secretary of State for Transport The Department for Transport Great Minster House 33 Horseferry Road London SW1P 4DR	23.10.2018 and 24.10.2018
32	Integrated Transport Authorities (ITAs) and Passenger Transport Executives (PTEs)	All proposed applications likely to affect transport within, to or from the relevant integrated transport area of the ITA or PTE	YES Included on PINS Reg 9 List.	South Yorkshire Passenger Transport Executive 11 Broad Street West Sheffield S1 2BQ	23.10.2018 and 24.10.2018

VPI OCGT – Stage 2 Consultation – Prescribed Persons – Section 42(1)(a)

ENTRY NO.	CONSULTEE	CIRCUMSTANCE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
33	The relevant Highways Authority	All proposed applications likely to have an impact on the road network or the volume of traffic in the vicinity of the proposal	YES Included on PINS Reg 9 List.	North East Lincolnshire Highways Authority Highways and Transportation Department Origin Two Origin Way Europarc Grimsby DN37 9TZ	23.10.2018 and 24.10.2018
			YES Included on PINS Reg 9 List.	North Lincolnshire Council - Highways Civic Centre Ashby Road Scunthorpe DN16 1AB	23.10.2018 and 24.10.2018
34	The relevant Strategic Highways Company	All proposed applications likely to affect road or transport operation and/or planning on roads for which the strategic highways company is the highway authority	YES Included on PINS Reg 9 List.	Highways England 8 City Walk Leeds LS11 9AT	23.10.2018 and 24.10.2018
35	Transport for London	All proposed applications likely to affect transport within, to or from Greater London	NO – application not in Greater London	n/a	n/a

VPI OCGT – Stage 2 Consultation – Prescribed Persons – Section 42(1)(a)

ENTRY NO.	CONSULTEE	CIRCUMSTANCE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
36	The Rail Passengers Council	All proposed applications likely to affect rail passenger transport	NO – application is not in Wales	n/a	n/a
37	The Disabled Persons Transport Advisory Committee	All proposed applications likely to affect access to transport for disabled people in Wales	NO – application is not in Wales	n/a	n/a
38	The Coal Authority	All proposed applications that lie within areas of past, present or future coal mining	YES Included on PINS Reg 9 List.	The Coal Authority 200 Lichfield Ln Mansfield NG18 4RG	23.10.2018 and 24.10.2018
39	The Office of Rail Regulation and approved operators	All proposed applications likely to affect the rail transport industry in Wales	NO – application not in Wales	n/a	n/a
40	The Gas and Electricity Markets Authority (OFGEM)	All proposed applications likely to affect gas and electricity markets in Wales	NO – application not in Wales	n/a	n/a
41	The Water Services Regulation Authority (OFWAT)	All proposed applications likely to affect the water industry in Wales	NO – application not in Wales	n/a	n/a

VPI OCGT – Stage 2 Consultation – Prescribed Persons – Section 42(1)(a)

ENTRY NO.	CONSULTEE	CIRCUMSTANCE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
42	The Water Industry Commission of Scotland	All proposed applications likely to affect the water industry in Scotland	NO – application not in Scotland	n/a	n/a
43	The relevant waste regulation authority	All proposed applications likely to affect waste infrastructure in Wales	NO – application not in Wales	n/a	n/a
44	The relevant internal drainage board	All proposed applications likely to increase the risk of flooding in that area or where the proposals relate to an area known to be an area of flood risk	YES Included on PINS Reg 9 List.	North East Lindsey Internal Drainage board Witham House J1 The Point Weaver Road Lincoln LN6 3QN	23.10.2018 and 24.10.2018
45	The Canal and River Trust	All proposed applications likely to have an impact on inland waterways or land adjacent to inland waterways	YES Included on PINS Reg 9 List.	Canal & River Trust Head Office First Floor North Station House 500 Elder Gate Milton Keynes MK9 1BB	23.10.2018 and 24.10.2018
46	Trinity House	All proposed applications likely to affect navigation in tidal waters	NO – the application does not affect relevant areas	n/a	n/a

VPI OCGT – Stage 2 Consultation – Prescribed Persons – Section 42(1)(a)

ENTRY NO.	CONSULTEE	CIRCUMSTANCE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
47	Public Health England	All proposed applications likely to involve chemicals, poisons or radiation which could potentially cause harm to people	YES Included on PINS Reg 9 List.	Public Health England Wellington House 133-155 Waterloo Rd Lambeth London SE1 8UG	23.10.2018 and 24.10.2018
48	The relevant local resilience forum	For projects in Wales	NO – application is not in Wales	n/a	n/a
49	Relevant statutory undertakers	All proposed applications likely to affect their functions as statutory undertakes	YES – see Table 5.2		n/a
50	The Crown Estate Commissioners	All proposed applications likely to impact on the Crown Estate	YES – consulted prior to confirmation that no Crown Land affected by the application included on PINS Reg. 9 List.	The Crown Estate 1 St James's Market St. James's London SW1Y 4AH	23.10.2018 and 24.10.2018
51	The Forestry Commission	All proposed applications likely to affect the protection or expansion of forests and woodlands in England and Scotland	YES – will affect trees. Included on PINS Reg 9 List.	Forestry Commission - Lincolnshire Willingham Rd Market Rase LN8 3RQ	23.10.2018 and 24.10.2018
52	The Natural Resources Body for Wales (Natural Resource Wales)	All proposed applications likely to affect the protection or expansion of forests and woodlands in Wales	NO – application not in Wales	n/a	n/a

VPI OCGT – Stage 2 Consultation – Prescribed Persons – Section 42(1)(a)

ENTRY NO.	CONSULTEE	CIRCUMSTANCE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
53	The relevant local health board	All proposed applications likely to affect land in Wales	NO – application not in Wales	n/a	n/a
54	The National Health Service Trusts	All proposed applications likely to affect land in Wales	NO – application not in Wales	n/a	n/a
55	The Secretary of State for Defence (the Ministry of Defence)	All proposed applications likely to affect current or future operation of a site identified in a safeguarding map and all developments in the marine area	YES – due to emissions stack. Included on PINS Reg 9 List.	Ministry of Defence Building 49 Kingston Road Sutton Coldfield West Midlands B75 7RL	23.10.2018 and 24.10.2018
56	The Office of Nuclear Regulation (ONR)	All proposed applications likely to affect matters relevant to the ONRs purposes within the meaning of Part 3 of the Energy Act 2013 (See Section 67 of the Act)	NO	n/a	n/a

APPENDIX 7.2 – STAGE 2 STATUTORY UNDERTAKERS TABLE

VPI OCGT – Stage 2 Consultation – Relevant Statutory Undertakers – Section 42(1)(a)

ENTRY NO.	CONSULTEE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
Health Bodies (S.16 of the Acquisition of Land Act (ALA) 1981)				
1	The Clinical Commissioning Group	YES – included on PINS Reg. 9 List	Lincolnshire East Clinical Commissioning Group Corporate Office Cross O'Cliff Bracebridge Heath Lincoln LN4 2HN	23.10.2018 and 24.10.2018
2	The NHS Commissioning Board	YES	Chief Executive or Company Secretary NHS England Commissioning Board PO Box 16728 Redditch B97 9PT	23.10.2018
3	The NHS Trusts	YES	Yorkshire and the Humber Ambulance Service NHS Trust Springhill 2 Wakefield 41 Industrial Estate Brindley Way Wakefield West Yorkshire WF2 0XQ	23.10.2018 and 24.10.2018
		YES	East Midlands Ambulance Service NHS Trust Cross O'Cliff Court Cross O'Cliff Hill Bracebridge Heath Lincoln LN4 2HL	23.10.2018 and 24.10.2018

VPI OCGT – Stage 2 Consultation – Relevant Statutory Undertakers – Section 42(1)(a)

ENTRY NO.	CONSULTEE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
4	The relevant Special Health Authorities	YES	DUPLICATE OF ABOVE	
5	The relevant Ambulance Trust	YES	Yorkshire and the Humber Ambulance Service NHS Trust Springhill 2 Wakefield 41 Industrial Estate Brindley Way Wakefield West Yorkshire WF2 0XQ	23.10.2018 and 24.10.2018
6	The relevant Care Trust	YES	Lincolnshire East Clinical Commissioning Group Corporate Office Cross O'Cliff Bracebridge Heath Lincoln LN4 2HN	23.10.2018 and 24.10.2018
7	The relevant Acute Trust	YES	DUPLICATE OF ABOVE	n/a
8	The relevant Mental Health Trust	YES	DUPLICATE OF ABOVE	n/a
Relevant Statutory Undertakers in specified sectors (s.8 ALA 1981)				

VPI OCGT – Stage 2 Consultation – Relevant Statutory Undertakers – Section 42(1)(a)

ENTRY NO.	CONSULTEE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
9	Railway (Network Rail Infrastructure Ltd, Network Rail (CTRL) Ltd and BRB Residuary Ltd)	YES – should consult as application encompasses land that has rail infrastructure and is located close to rail infrastructure. Included on PINS Reg 9 list.	Network Rail Infrastructure Ltd 1 Eversholt Street London NW1 2DN	23.10.2018 and 24.10.2018
			Highways England Historical Railways Estate Hudson House Toft Green York YO1 6HP	23.10.2018 and 24.10.2018
			London and Continental Railways LTD 4th Floor One Kemble Street London WC2B 4AN	29.10.2018
10	Light Railway	NO – does not involve a light railway	n/a	n/a
11	Road Transport (Transport for London and Statutory road toll undertakers)	NO – not in London and does not affect a toll road	n/a – Secretary of State for Transport and Highways England being consulted	n/a
12	Water Transport (Statutory ferry toll undertakers)	NO – does not involve water transport	n/a	n/a

VPI OCGT – Stage 2 Consultation – Relevant Statutory Undertakers – Section 42(1)(a)

ENTRY NO.	CONSULTEE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
13	Canal or Inland Navigation Authorities	YES	Canal & River Trust Head Office First Floor North Station House 500 Elder Gate Milton Keynes MK9 1BB	23.10.2018 and 24.10.2018
		YES	The Environment Agency – Lincolnshire Annette Hewiston Environment Agency Ceres House Searby Road Lincoln LN2 4DT	23.10.2018 and 24.10.2018
		YES. Included on PINS Reg 9 List.	Lisa Southwood Marine Licensing Case Manager Marine Management Organisation Licensing Support Team Lancaster House Hampshire Court Newcastle Upon Tyne NE4 7YH	23.10.2018 and 24.10.2018
14	Dock and Harbour Authority	YES – near to Port of Immingham	Port of Immingham Dock Master ABP Humber Associated British Ports Marine Center c/o Dock Office Immingham N E Linconshire DN402LZ	23.10.2018

VPI OCGT – Stage 2 Consultation – Relevant Statutory Undertakers – Section 42(1)(a)

ENTRY NO.	CONSULTEE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
			Humber Sea Terminal Captain Andrew Firman Associated British Ports Humber Estuary Services Port Office Cleethorpe Road Grimsby, N E Lincolnshire DN31 3LL	23.10.2018 and 24.10.2018
15	Pier	NO – does not involve a pier	n/a	n/a
16	Lighthouse (Trinity House)	NO	n/a	n/a
17	Hydraulic Power	NO	n/a	n/a
18	Licence Holder (Chapter 1 of Part 1 of Transport Act 2000)	YES. Included on PINS Reg 9 List.	NATS En-Route (NERL) Safeguarding Mailbox 25, NATS Corporate and Technical Centre 4000 Parkway Whiteley, Fareham Hampshire PO15 7FL	23.10.2018 and 24.10.2018
19	Universal Service Provider	YES. Included on PINS Reg 9 List.	Royal Mail Group Unilever House 100 Victoria Embankment London EC4Y 0HQ	23.10.2018 and 24.10.2018

VPI OCGT – Stage 2 Consultation – Relevant Statutory Undertakers – Section 42(1)(a)

ENTRY NO.	CONSULTEE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
20	The Civil Aviation Authority	YES	Civil Aviation Authority ORA5 Directorate of Airspace Policy Civil Aviation Authority CAA House 45-59 Kingsway London WC2B 6TE	23.10.2018 and 24.10.2018
Relevant Statutory Undertakers in specified sectors (s.8 ALA 1981)				
21	The relevant Environment Agency	YES	The Environment Agency – Lincolnshire Annette Hewiston Environment Agency Ceres House Searby Road Lincoln LN2 4DT	23.10.2018 and 24.10.2018
22	The relevant water and sewerage undertakers	YES	Anglian Water Lancaster House Lancaster Way, Ermine Business Park Huntingdon Cambridgeshire PE29 6XU	23.10.2018 and 24.10.2018
		YES	North East Lindsey Internal Drainage board Witham House J1 The Point Weaver Road Lincoln LN6 3QN	23.10.2018 and 24.10.2018

VPI OCGT – Stage 2 Consultation – Relevant Statutory Undertakers – Section 42(1)(a)

ENTRY NO.	CONSULTEE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
23	The relevant public gas transporters	YES	British Pipeline Agency Limited 5-7 Alexandra Road Hemel Hempstead Hertfordshire HP2 5BS	23.10.2018
			Cadent Gas Limited Ashbrook Court Central Boulevard Prologis Park Coventry CV7 8PE	23.10.2018 and 24.10.2018
			ESP Connection Ltd 1st Floor , Bluebird House Mole Business Park Leatherhead, Surrey KT22 7BA	23.10.2018 and 24.10.2018
			National Grid Gas Plc 1-3 Strand London WC2N 5EH	23.10.2018 and 24.10.2018
			Energetics Gas Limited Fenwick House Lister Way Hamilton International Technology Park Glasgow G72 0FT	23.10.2018 and 24.10.2018

VPI OCGT – Stage 2 Consultation – Relevant Statutory Undertakers – Section 42(1)(a)

ENTRY NO.	CONSULTEE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
			Murphy Gas Networks Limited Hiview House Highgate Road London United Kingdom NW5 1TN	23.10.2018 and 24.10.2018
			Northern Gas Networks Limited 1100 Century Way Thorpe Park Business Park Colton Leeds LS15 8TU	23.10.2018 and 24.10.2018
			Scotland Gas Networks Plc Axis House 5 Lonehead Drive Newbridge Edinburgh Scotland EH28 8TG	23.10.2018 and 24.10.2018
			Southern Gas Networks Plc St Lawrence House Station Approach Horley Surrey RH6 9HJ	23.10.2018
			The Gas Transportation Company Limited Martello Court Admiral Park St Peter Port Guernsey GY1 3HB	23.10.2018

VPI OCGT – Stage 2 Consultation – Relevant Statutory Undertakers – Section 42(1)(a)

ENTRY NO.	CONSULTEE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
			Uniper Gas UK Limited Compton House 2300 The Crescent Birmingham Business Park Birmingham B37 7YE	23.10.2018
			National Grid Gas Plc 1-3 Strand London WC2N 5EH	23.10.2018 and 24.10.2018
			Premier Transmission Limited (Mutual Energy) First Floor The Arena Building 85 Ormeau Road Belfast BT7 1SH	29.10.2018
			ENGIE 1 Place Samuel de Champlain 92400 Courbevoie France	23.10.2018
			Energetics Gas Limited Fenwick House Lister Way Hamilton International Technology Park Glasgow G72 0FT	23.10.2018 and 24.10.2018

VPI OCGT – Stage 2 Consultation – Relevant Statutory Undertakers – Section 42(1)(a)

ENTRY NO.	CONSULTEE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
			Energy Assets Pipelines Limited Ship Canal House 98 King Street Manchester M2 4WU	23.10.2018 and 24.10.2018
			ES Pipelines Limited 1st Floor Bluebird House Mole Business Park Leatherhead Surrey KT22 7BA	29.10.2018
			Fulcrum Pipelines Limited 2 Europa View Sheffield Business Park Sheffield S9 1XH	29.10.2018
			ESP Connection Ltd 1st Floor , Bluebird House Mole Business Park Leatherhead, Surrey KT22 7BA	23.10.2018 and 24.10.2018
			GTC Pipelines Limited Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP	23.10.2018 and 24.10.2018

VPI OCGT – Stage 2 Consultation – Relevant Statutory Undertakers – Section 42(1)(a)

ENTRY NO.	CONSULTEE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
			Independent Pipelines Limited Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP	23.10.2018
			Indigo Pipelines Limited 1 London Wall London EC2Y 5AB	23.10.2018 and 24.10.2018
			National Grid Gas Plc 1-3 Strand London WC2N 5EH	23.10.2018 and 24.10.2018
			Quadrant Pipelines Limited Energy House Organisation Contact Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP	23.10.2018
			The Gas Transportation Company Limited Martello Court Admiral Park St Peter Port Guernsey GY1 3HB	23.10.2018

VPI OCGT – Stage 2 Consultation – Relevant Statutory Undertakers – Section 42(1)(a)

ENTRY NO.	CONSULTEE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
			CLH Pipeline System (CLH-PS) Limited 69 Wilson Street London EC2A 2BB	23.10.2018
24	The relevant Electricity Licence Holders with CPO Powers (electricity generators, distributors, transmitters and interconnectors)	YES	Energetics Electricity Limited International House Stanley Boulevard Hamilton International Technology Park Glasgow South Lanarkshire G72 0BN	23.10.2018 and 24.10.2018
			ESP Electricity Limited 1st Floor, Bluebird House Mole Business Park Leatherhead, Surrey KT22 7BA	23.10.2018 and 24.10.2018
			Harlaxton Energy Networks Limited Toll Bar Road Marston Grantham Lincs NG32 2HT	23.10.2018 and 24.10.2018 and 29.10.2018
			Independent Power Networks Limited Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP	23.10.2018

VPI OCGT – Stage 2 Consultation – Relevant Statutory Undertakers – Section 42(1)(a)

ENTRY NO.	CONSULTEE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
			The Electricity Network Company Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP	23.10.2018 and 24.10.2018
			Northern Powergrid Limited Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF	23.10.2018 and 24.10.2018
			Northern Powergrid (Yorkshire) plc Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF	23.10.2018 and 24.10.2018
			Western Power Distribution Avonbank Feeder Road Bristol Avon BS2 0TB	23.10.2018 and 24.10.2018
			SP Distribution Plc Ochil House 10 Technology Avenue Hamilton Int'L Technology Park Blantyre Scotland G72 0HT	29.10.2018

VPI OCGT – Stage 2 Consultation – Relevant Statutory Undertakers – Section 42(1)(a)

ENTRY NO.	CONSULTEE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
			SP Manweb Plc 3 Prenton Way Prenton CH43 3ET	29.10.2018
			UK Power Distribution Limited 22-26 King Street Kings Lynn Norfolk PE30 1HJ	23.10.2018 and 24.10.2018
			Wales and West Utilities Ltd Wales and West House Spooer Close Celtic Springs Newport NP10 8FZ	23.10.2018 and 24.10.2018
			National Grid Electricity Transmission Plc 1-3 Strand London WC2N 5EH	23.10.2018 and 24.10.2018
			National Grid Gas Plc 1-3 Strand London WC2N 5EH	23.10.2018 and 24.10.2018
25	Electricity Interconnectors	NO – no electricity interconnectors	n/a	n/a
In respect of telecommunication wires, conduits, cables and other apparatus				

VPI OCGT – Stage 2 Consultation – Relevant Statutory Undertakers – Section 42(1)(a)

ENTRY NO.	CONSULTEE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
26		YES	Airwave Solutions Nova South 160 Victoria Street London SW1E 5LB	23.10.2018
			British Telecommunications Public Limited Company 81 Newgate Street London EC1A 7AJ	23.10.2018
			Cable & Wireless Carrier Limited Griffin House 161 Hammersmith Road London W6 8BS	23.10.2018
			City Fibre Networks Limited 15 Bedford Street London WC2E 9HE	29.10.2018
			Everything Everywhere Limited Trident Place Mosquito Way Hatfield Hertfordshire AL10 9BW	23.10.2018

VPI OCGT – Stage 2 Consultation – Relevant Statutory Undertakers – Section 42(1)(a)

ENTRY NO.	CONSULTEE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
			Gamma Telecom Limited 5 Fleet Place London EC4M 7RD	23.10.2018
			Mobile Broadband Network Limited Sixth Floor Thames Tower Station Road Reading England RG1 1LX	23.10.2018
			Redcentric PLC Central House Beckwith Knowle Harrogate HG3 1UG	23.10.2018
			Telefonica (UK) Limited 260 Bath Road Slough Berkshire SL1 4DX	23.10.2018
			Utility Assets Limited 53 High St Cheveley Newmarket CB8 9DQ	23.10.2018 and 24.10.2018

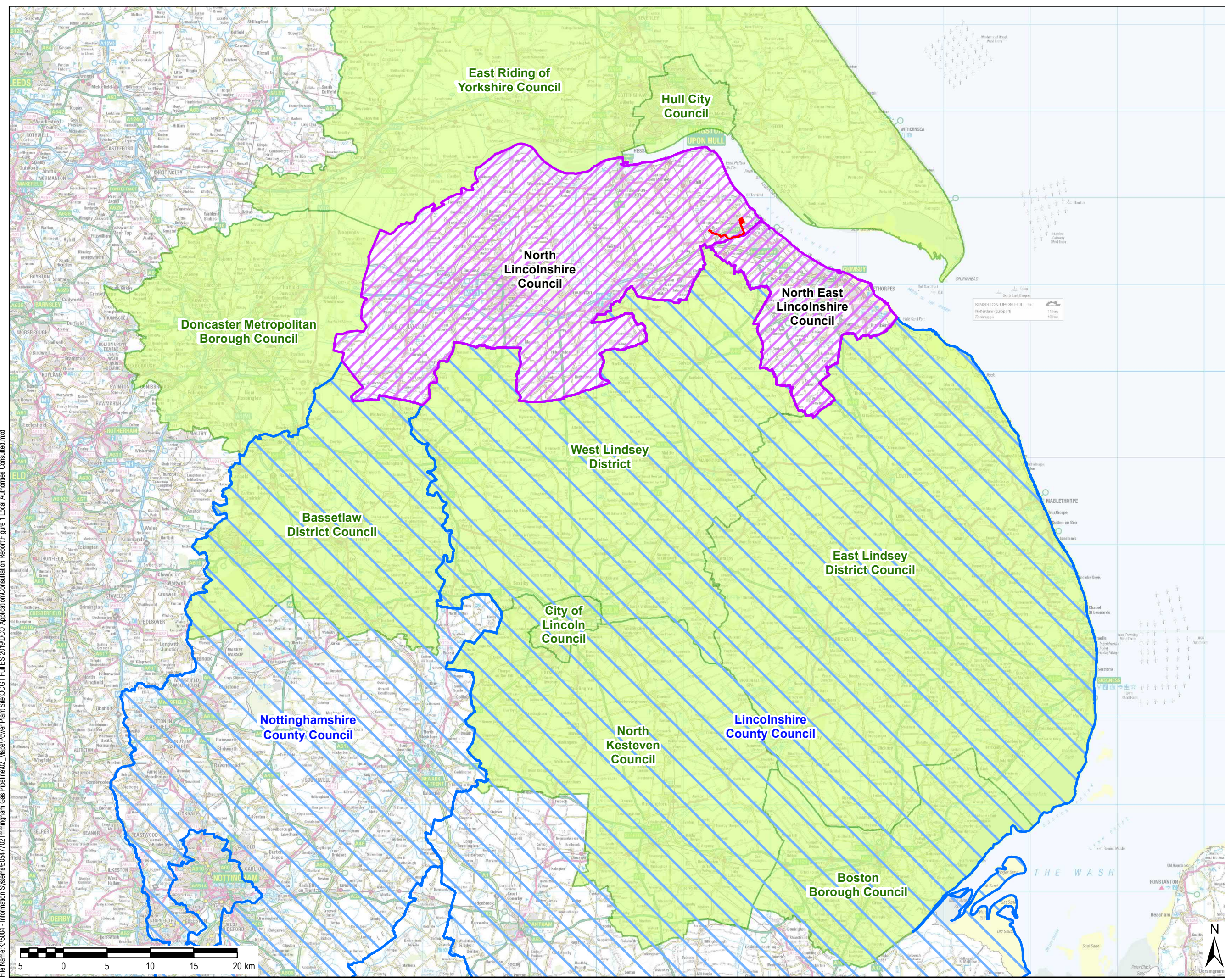
VPI OCGT – Stage 2 Consultation – Relevant Statutory Undertakers – Section 42(1)(a)

ENTRY NO.	CONSULTEE	RELEVANT?	ORGANISATION CONSULTED + CONTACT/ADDRESS DETAILS	DATE CONSULTED
			Virgin Media Limited Media House Bartley Wood Business Park Hook Hampshire RG27 9UP	23.10.2018
			Vodafone Limited Vodafone House The Connection Newbury Berkshire RG14 2FN	23.10.2018
			KCOM Limited 20-22 Wenlock Road London England N1 7GU	29.10.2018

APPENDIX 7.3 – STAGE 2 MAP OF LOCAL AUTHORITY BOUNDARIES

THIS DRAWING IS TO BE USED ONLY FOR THE PURPOSE OF ISSUE THAT IT WAS ISSUED FOR AND IS SUBJECT TO AMENDMENT

- LEGEND**
- Order land
 - Councils in whose area development or other powers are proposed
 - Unitary and District Councils consulted
 - County councils consulted



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Purpose of Issue
CONSULTATION REPORT

Client
VPI IMMINGHAM B LTD

Project Title
THE VPI IMMINGHAM OCGT PROJECT

Drawing Title
LOCAL AUTHORITIES CONSULTED

Drawn JW	Checked CN	Approved MS	Date 08/04/2019
AECOM Internal Project No. 60547702		Scale @ A3 1:400,000	

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File Name: K15004 - Information Systems\60547702\Immingham Gas Pipeline\02_Maps\Power Plant Site\OCGT Full ES 2019\DCO Application\Consultation Report\Figure 1 Local Authorities Consulted.mxd

APPENDIX 7.4 – STAGE 2 SECTION 44 TABLE

VPI OCGT – Stage 2 Consultation – Section 44 persons

NO.	NAME	ADDRESS	NATURE OF INTEREST	CATEGORY	DATE CONSULTED
1	Air Products (BR) Limited	Hersham Place Technology Park Molesey Road Walton on Thames Surrey KT12 4RZ	Freeholder	1	23.10.2018
2	Airwave Solutions	Nova South 160 Victoria Street London SW1E 5LB	Occupier	1	23.10.2018
3	Anglian Water Business (National) Limited	Northumbria House Abbey Road Pity Me Durham DH1 5FJ	Occupier	1	23.10.2018
4	Anthony Roger Dinsdale	Elm Tree Farm 11 School Road South Killingholme Immingham DN40 3HS	Freeholder	1	23.10.2018
5	Arqiva Limited	Crawley Court Winchester Hampshire SO21 2QA	Occupier	1	23.10.2018 and 29.10.2018

VPI OCGT – Stage 2 Consultation – Section 44 persons

NO.	NAME	ADDRESS	NATURE OF INTEREST	CATEGORY	DATE CONSULTED
6	AWG Group Limited	Lancaster House Lancaster Way Ermine Business Park Huntingdon Cambridgeshire PE29 6XU	Occupier	1	23.10.2018
7	British Gas Pipelines Limited	Millstream Maidenhead Road Windsor Berkshire SL4 5GD	Occupier	1	29.10.2018
8	British Gas Services Limited	Millstream Maidenhead Road Windsor Berkshire SL4 5GD	Occupier	1	23.10.2018
9	British Pipeline Agency Limited	5-7 Alexandra Road Hemel Hempstead Hertfordshire HP2 5BS	Occupier	1	23.10.2018
10	British Telecommunications Public Limited Company	81 Newgate Street London EC1A 7AJ	Occupier	1	23.10.2018 and 29.10.2018

VPI OCGT – Stage 2 Consultation – Section 44 persons

NO.	NAME	ADDRESS	NATURE OF INTEREST	CATEGORY	DATE CONSULTED
11	BT Limited	81 Newgate Street London EC1A 7AJ	Occupier	1	23.10.2018 and 29.10.2018
12	Cable & Wireless Carrier Limited	Griffin House 161 Hammersmith Road London W6 8BS	Occupier	1	23.10.2018
13	Cadent Gas Limited	Cadent Gas Limited Ashbrook Court Central Boulevard Prologis Park Coventry CV7 8PE	Occupier	1	23.10.2018 and 24.10.2018
14	Centrica Storage Limited	Woodland House Woodland Park Hessle HU13 0FA	Occupier	1	23.10.2018
15	City Fibre Networks Limited	15 Bedford Street London WC2E 9HE	Occupier	1	29.10.2018
16	CLH Pipeline System (CLH-PS) Limited	69 Wilson Street London EC2A 2BB	Occupier	1	23.10.2018

VPI OCGT – Stage 2 Consultation – Section 44 persons

NO.	NAME	ADDRESS	NATURE OF INTEREST	CATEGORY	DATE CONSULTED
17	ConocoPhillips (U.K) Limited	20th Floor 1 Angel Court London EC2R 7HJ	Occupier	1	23.10.2018
18	Cornerstone Telecommunications	Infrastructure Limited The Exchange Building 1330 Arlington Business Park Theale Berkshire RG7 4SA	Occupier	1	23.10.2018
19	Eclipse Power Networks Limited	Olney Office Park 1 Osier Way Olney Bucks England MK46 5FP	Occupier	1	29.10.2018
20	EDF Energy PLC	40 Grosvenor Place Victoria London SW1X 7EN	Occupier	1	23.10.2018
21	Elba Securities Limited	44 Esplanade St Helier Jersey JE4 9WG	Occupier	2	23.10.2018

VPI OCGT – Stage 2 Consultation – Section 44 persons

NO.	NAME	ADDRESS	NATURE OF INTEREST	CATEGORY	DATE CONSULTED
22	Elizabeth Angela Greetham	Guilers Guilers Lane Wattlefield Wymondham NR18 9JX	Freeholder	1	23.10.2018
23	Energy Assets Group Limited	Ship Canal House 98 King Street Manchester M2 4WU	Occupier	1	23.10.2018
24	ENGIE	1 Place Samuel de Champlain 92400 Courbevoie France	Occupier	1	23.10.2018
25	ENGIE Urban Energy Limited	Shared Services Centre Q3 Office Quorum Business Park Benton Lane Newcastle Upon Tyne NE12 8EX	Occupier	1	23.10.2018
26	ES Pipelines Limited	1st Floor Bluebird House Mole Business Park Leatherhead Surrey KT22 7BA	Occupier	1	29.10.2018

VPI OCGT – Stage 2 Consultation – Section 44 persons

NO.	NAME	ADDRESS	NATURE OF INTEREST	CATEGORY	DATE CONSULTED
27	Everything Everywhere Limited	Trident Place Mosquito Way Hatfield Hertfordshire AL10 9BW	Occupier	1	23.10.2018
28	Exterior Media (UK) Limited	7th Floor Lacon House 84 Theobald's Road London WC1X 8NL	Occupier	1	23.10.2018
29	Frank Cox	Lilac House Station Road Ulceby DN39 6UQ	Freeholder	1	23.10.2018
30	Fulcrum Electricity Assets Limited	2 Europa View Sheffield Business Park Sheffield United Kingdom S9 1XH	Occupier	1	29.10.2018
31	Fulcrum Utility Services Limited	Ugland House PO Box 309 Grand Cayman Cayman Islands KY1 1104	Occupier	1	23.10.2018

VPI OCGT – Stage 2 Consultation – Section 44 persons

NO.	NAME	ADDRESS	NATURE OF INTEREST	CATEGORY	DATE CONSULTED
32	Gamma Telecom Limited	5 Fleet Place London EC4M 7RD	Occupier	1	23.10.2018
33	GNI (UK) Limited	5th Floor 6 St. Andrew Street London EC4A 3AE	Occupier	1	29.10.2018
34	Harlaxton Energy Networks Limited	Harlaxton Energy Networks Limited Toll Bar Road Marston Grantham Lincs NG32 2HT	Occupier	1	23.10.2018 and 24.10.2018 and 29.10.2018
35	Highways England Company Limited	Bridge House 1 Walnut Tree Close Guildford Surrey GU1 4LZ	Freeholder	1	23.10.2018
36	Hornsea 1 Limited	5 Howick Place London SW1P 1WG	Occupier	2	23.10.2018

VPI OCGT – Stage 2 Consultation – Section 44 persons

NO.	NAME	ADDRESS	NATURE OF INTEREST	CATEGORY	DATE CONSULTED
37	Humber Gateway OFTO Limited	6th Floor Balfour Beatty Investments Limited 350 Euston Road London NW1 3AX	Occupier	1	29.10.2018
38	Humber Oil Terminals Trustee Limited	Humber Oil Terminals Trustee Limited Queens Road Immingham Grimsby North East Lincolnshire DN40 2PN	Leaseholder	1	23.10.2018
39	Hutchison 3G UK Limited	Star House 20 Grenfell Road Maidenhead Berkshire SL6 1EH	Occupier	1	23.10.2018 and 14.11.2018
40	Immerse Asset Management Limited	Green Lane, Walsall, West Midlands, WS2 7PD	Occupier	1	23.10.2018
41	Independent Meters Limited	Energy House Woolpit Business Park Windmill Avenue Woolpit Bury St. Edmunds IP30 9UP	Occupier	1	23.10.2018

VPI OCGT – Stage 2 Consultation – Section 44 persons

NO.	NAME	ADDRESS	NATURE OF INTEREST	CATEGORY	DATE CONSULTED
42	Interconnector (UK) Limited	10 Furnival Street London England EC4A 1AB	Occupier	1	29.10.2018
43	JCDecaux UK Limited	991 Great West Road Brentford Middlesex TW8 9DN	Occupier	1	23.10.2018
44	KCOM Limited	20-22 Wenlock Road London England N1 7GU	Occupier	1	29.10.2018
45	Level 3 Communications	7th Floor 10 Fleet Place London EC4M 7RB	Occupier	1	23.10.2018
46	Lloyds Bank PLC	25 Gresham Street London EC2V 7HN	Registered charge	2	23.10.2018
47	Messrs J., R. A., R. P., and Mrs M. Wilkins c/o Savills	Olympic House 995 Doddington Rd Lincoln LN6 3SE	Tenants	1	23.10.2018 and 29.10.2018

VPI OCGT – Stage 2 Consultation – Section 44 persons

NO.	NAME	ADDRESS	NATURE OF INTEREST	CATEGORY	DATE CONSULTED
48	Michelle Roberts	Pelham Arms Farm Claxby Moor Market Rasen Lincolnshire LN8 3YP	Freeholder	1	23.10.2018
49	Mobile Broadband Network Limited	Sixth Floor Thames Tower Station Road Reading England RG1 1LX	Occupier	1	23.10.2018
50	Murphy Gas Networks Limited	Hiview House Highgate Road London United Kingdom NW5 1TN	Occupier	1	29.10.2018
51	National Grid Electricity Transmission Plc	National Grid Electricity Transmission Plc 1-3 Strand London WC2N 5EH	Leaseholder & Occupier	1	23.10.2018 and 24.10.2018
52	National Grid Gas Plc	National Grid Gas Plc 1-3 Strand London WC2N 5EH	Occupier	1 and 2	23.10.2018 and 24.10.2018

VPI OCGT – Stage 2 Consultation – Section 44 persons

NO.	NAME	ADDRESS	NATURE OF INTEREST	CATEGORY	DATE CONSULTED
53	Network Rail Infrastructure Ltd	Network Rail Infrastructure Ltd 1 Eversholt Street London NW1 2DN	Freeholder	1	23.10.2018 and 24.10.2018
54	North Lincolnshire Council	Mr Andrew Law Civic Centre, Ashby Road Scunthorpe DN16 1AB	Freeholder	1	23.10.2018 and 24.10.2018
55	Northern Powergrid (Yorkshire) plc	Northern Powergrid (Yorkshire) plc Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF	Occupier	1	23.10.2018 and 24.10.2018
56	Northern Powergrid Limited	Northern Powergrid Limited Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF	Occupier	1	23.10.2018
57	Npower Limited	Windmill Hill Business Park Whitehill Way Swindon Wiltshire SN5 6PB	Occupier	1	23.10.2018

VPI OCGT – Stage 2 Consultation – Section 44 persons

NO.	NAME	ADDRESS	NATURE OF INTEREST	CATEGORY	DATE CONSULTED
58	Ocean Limited	85 Great Portland Street London W1W 7LT	Occupier	1	23.10.2018
59	Optimus Wind Limited	5 Howick Place London SW1P 1WG	Occupier	2	23.10.2018
60	Ørsted	Kraftværksvej 53 - Skærbæk 7000 Fredericia Denmark	Occupier	2	23.10.2018
61	Paul Chapman	Mill Farm Primitive Chapel Lane South Killingholme Immingham N Lincs DN40 3BU	Tenant	1	23.10.2018 and 29.10.2018
62	Phillips 66 Limited	7th Floor 200-202 Aldersgate Street London EC1A 4HD	Freeholder & Occupier	1 and 2	23.10.2018
63	Premier Transmission Limited (Mutual Energy)	First Floor The Arena Building 85 Ormeau Road Belfast BT7 1SH	Occupier	1	29.10.2018

VPI OCGT – Stage 2 Consultation – Section 44 persons

NO.	NAME	ADDRESS	NATURE OF INTEREST	CATEGORY	DATE CONSULTED
64	Primesight Limited	The Met Building 22 Percy Street London W1T 2BU	Occupier	1	23.10.2018
65	Reach Active Limited	Printing House 66 Lower Road Harrow Middlesex HA2 0DH	Occupier	1	23.10.2018
66	Redcentric PLC	Central House Beckwith Knowle Harrogate HG3 1UG	Occupier	1	23.10.2018
67	Robert Greetham	The Grange Faulding Lane South Killingholme Immingham DN40 3EE	Tenant	1	23.10.2018
68	Royal Mail Group	Royal Mail Group Unilever House 100 Victoria Embankment London EC4Y 0HQ	Occupier	1	23.10.2018 and 24.10.2018

VPI OCGT – Stage 2 Consultation – Section 44 persons

NO.	NAME	ADDRESS	NATURE OF INTEREST	CATEGORY	DATE CONSULTED
68	SP Distribution Plc	Ochil House 10 Technology Avenue Hamilton Int'L Technology Park Blantyre Scotland G72 0HT	Occupier	1	29.10.2018
69	SP Manweb Plc	3 Prenton Way Prenton CH43 3ET	Occupier	1	29.10.2018
70	SP Transmission Plc	Ochil House 10 Technology Avenue Hamilton Int'L Technology Park Blantyre Scotland G72 0HT	Occupier	1	29.10.2018
71	Telefonica (UK) Limited	260 Bath Road Slough Berkshire SL1 4DX	Occupier	1	23.10.2018
72	Terence and Kathleen Tomlinson	Brookside South Kelsey Market Rasen LN7 6PH	Freeholders	1	23.10.2018

VPI OCGT – Stage 2 Consultation – Section 44 persons

NO.	NAME	ADDRESS	NATURE OF INTEREST	CATEGORY	DATE CONSULTED
73	The Church Commissioners for England	Church House Great Smith Street Westminster London SW1P 3AZ	Freeholder (mines & minerals)	1	23.10.2018
74	The Electricity Network Company	Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP	Occupier	1	23.10.2018
75	The Gas Transportation Company Limited	Martello Court Admiral Park St Peter Port Guernsey GY1 3HB	Occupier	1	23.10.2018
76	The Lincoln Diocesan Trust and Board of Finance Limited	Edward King House Minster Yard Lincoln LN2 1PU	Freeholder	1	23.10.2018
77	Total Lindsey Oil Refinery Limited	Lindsey Oil Refinery Eastfield Road North Killingholme Immingham North Lincolnshire DN40 3LW	Freeholder	1	23.10.2018

VPI OCGT – Stage 2 Consultation – Section 44 persons

NO.	NAME	ADDRESS	NATURE OF INTEREST	CATEGORY	DATE CONSULTED
78	Transco Limited	Transco Limited 1-3 Strand London WC2N 5EH	Occupier	1	23.10.2018
79	Trustees of S.J. Robinson c/o Bob Beeston	Eurobeck Limited The Barns Main Street Nailstone Nuneaton CV13 0QB	Freeholder	1	23.10.2018 and 29.10.2018
80	Uniper Gas UK Limited	Compton House 2300 The Crescent Birmingham Business Park Birmingham B37 7YE	Freeholder (subsoil only)	1	23.10.2018
81	Uniper UK Limited	Uniper UK Limited Compton House 2300 The Crescent Birmingham Business Park Birmingham B37 7YE	Occupier	1	23.10.2018
82	Utility Assets Limited	Utility Assets Limited 53 High St Cheveley Newmarket CB8 9DQ	Occupier	1	23.10.2018

VPI OCGT – Stage 2 Consultation – Section 44 persons

NO.	NAME	ADDRESS	NATURE OF INTEREST	CATEGORY	DATE CONSULTED
83	V Wilkins & Sons Limited	Carr Farm Carr Road Ulceby North Lincolnshire DN39 6TX	Tenant	1	23.10.2018 and 29.10.2018
84	Virgin Media Limited	Media House Bartley Wood Business Park Hook Hampshire RG27 9UP	Occupier	1	23.10.2018
85	Vivienne Patricia Dinsdale	Elm Tree Farm 11 School Road South Killingholme Immingham DN40 3HS	Freeholder	1	23.10.2018
86	Vodafone Limited	Vodafone House The Connection Newbury Berkshire RG14 2FN	Occupier	1	23.10.2018
87	VPI Immingham LLP	VPI Immingham LLP Belgrave House 76 Buckingham Palace Road London SW1W 9TQ	Leaseholder	1 and 2	23.10.2018

VPI OCGT – Stage 2 Consultation – Section 44 persons

NO.	NAME	ADDRESS	NATURE OF INTEREST	CATEGORY	DATE CONSULTED
88	W Knaption & Sons	Vale Farm Barrow-Upon-Humber DN19 7EA	Tenant	1	29.10.2018

APPENDIX 7.5 – STAGE 2 SITE NOTICE

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER FOR THE VPI IMMINGHAM OCGT PROJECT

Notice is hereby given that VPI Immingham B Limited intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of the Planning Act 2008 (the '2008 Act') to authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and associated development (together the 'Project').

The site proposed for the Project (the 'Project Site') is located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'), at grid reference TA 15946 15333. The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme.

Copies of the documents relating to the Proposed Application, including a Preliminary Environmental Impact Report ('PEIR') with a non-technical summary, are available to download at <https://www.vpi-ocgt.com/> and for inspection free of charge until **3 December 2018** at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Immingham Town Council , Civic Centre Pelham Road, Immingham, DN40 1QF	Mon: 9am to 7pm; Tues: 8.30am to 5.30pm Wed: 8.30am to 5pm; Thurs: 9am to 7pm Fri: 8.30am to 5.30pm; Sat: 9am to 2pm; Sun: closed
Immingham Library , Pelham Road, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am-5.30pm; Wed & Sun: Closed; Sat: 9am to 1pm
North Lincolnshire Council , Civic Centre, Ashby Road, Scunthorpe, DN16 1AB	Mon, Tues, Wed & Thurs: 8.30am to 5pm; Friday: 8.30am to 4.30pm; Sat & Sun: Closed
North East Lincolnshire Council , New Oxford House, George Street, Grimsby, DN31 1HB	Mon: Closed; Tues, Wed, Thurs, Fri: 10am to 4pm; Sat & Sun: 10am to 4pm

Copies of the documents will also be available for inspection at two public exhibitions on 3 and 5 November 2018, details of which can be obtained by viewing the project website at <https://www.vpi-ocgt.com/> or by contacting VPIB using the details outlined below.

A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB.**

If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to VPIB. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street,
London, EC4V 6AB

Mail: consultation@vpi-ocgt.com

Website: <https://www.vpi-ocgt.com/>

Please note that all responses must be received by VPIB no later than the end of **3 December 2018**.

APPENDIX 7.6 – NON-PRESCRIBED CONSULTEES TABLE

VPI OCGT – Stage 2 Consultation – Non-prescribed Consultees

	PERSON/ORGANISATION	ADDRESS	DATE CONSULTED
1	Carl Graham Sherwood	25 Manley Gardens, Brigg, North Lincolnshire, DN20 8LW	23.10.2018
2	Carl Nigel John Sherwood	The Orchards, Barton Road, Wrawby, Brigg, North Lincolnshire, DN20 8SH	23.10.2018
3	Cllr David Bolton	6 Manby Road, Immingham, North East Lincolnshire, DN40 2LE	23.10.2018
4	Cllr David Hasthorpe	12 Lindsey Drive, Healing, Grimsby, North East Lincolnshire, DN41 7NU	23.10.2018
5	Cllr David Watson	30 Thornton Place, Immingham, North East Lincolnshire, DN40 1NE	23.10.2018
6	Cllr Melanie Dickerson	55 The Avenue, Healing, Grimsby, North East Lincolnshire, DN41 7NA	23.10.2018
7	Cllr Rob Waltham	36 Bigby High Road, Brigg, North Lincolnshire, DN20 9HD	23.10.2018
8	Cllr Stewart Swinburn	35 Woodlands Avenue, Immingham, North East Lincolnshire, DN40 2JA	23.10.2018
9	East Halton Parish Council	East Halton Parish Council, Townside, East Halton, DN40 3NS	23.10.2018
10	Cllr David Wells	21 Kings Road, Barnetby le Wold, North Lincolnshire, DN38 6HF	23.10.2018
11	Cllr Peter Clark	5 The Spinney, Barrow on Humber, North Lincolnshire, DN19 7TJ	23.10.2018
12	Cllr Richard Hannigan	24 East End, Kirmington, North Lincolnshire, DN39 6YS	23.10.2018
13	Goxhill Parish Council	Clerk to the Council, The Parish Rooms, Howe Lane, Goxhill, DN19 7HL	23.10.2018

VPI OCGT – Stage 2 Consultation – Non-prescribed Consultees

	PERSON/ORGANISATION	ADDRESS	DATE CONSULTED
14	Jonathan Evison	11 Beck Hill, Barton upon Humber, North Lincolnshire, DN18 5HQ	23.10.2018
15	Keelby Parish Council	Church Farm, Church Street, North Kelsey, Market Rasen, Lincolnshire, LN7 6EQ	23.10.2018
16	Keith Vickers	Hillview, 18 Horkstow Road, Barton upon Humber, North Lincolnshire, DN18 5DZ	23.10.2018
17	Lincolnshire Wildlife Trust	Banovallum House, Manor House Street, Horncastle, Lincolnshire, LN9 5HF	23.10.2018
18	Paul Vickers	Stanley House, 16 Plumleaf Way, Barton upon Humber, North Lincolnshire, DN18 5GT	23.10.2018
19	RSPB	Stalham House, 65 Thorpe Road, Norwich, Norfolk, NR1 1UD	23.10.2018
20	Stallingborough Parish Council	Woodberry Lodge, 11 Nicholson Road, Grimsby, North East Lincolnshire, DN41 7RT	23.10.2018
21	Thornton Curtis Parish Council	3 Buttercup Court, Healing, Grimsby, North East Lincs, DN41 7JF	23.10.2018
22	Ulceby Parish Council	Hillgarth Farm, Ulceby, DN39 6TT	23.10.2018

APPENDIX 8.1 – STAGE 2 PRESS RELEASE

PRESS RELEASE

4 October 2018

VPI Immingham B Ltd launches Stage 2 OCGT project consultation

VPI Immingham B Ltd ('VPIB') is carrying out further consultation on its proposals to build a new Open Cycle Gas Turbine power station at its site along Rosper Road to the north of Immingham. VPIB is a wholly owned subsidiary of VPI Holding Ltd, which owns and operates the VPI Immingham Combined Heat and Power ('CHP') Plant immediately to the south of the site.

The project would have a generating capacity of up to 299 megawatts of electricity, using natural gas which would be sourced from the existing gas connection at the VPI Immingham CHP Plant.

VPIB has already undertaken a first round of non-statutory consultation (Stage 1 Consultation) on the project from 6 July to 6 August 2018. VPIB is now carrying out its second round of statutory consultation (Stage 2 Consultation) on the project during October and November 2018. This Stage 2 Statutory Consultation provides further information on the project, including the preferred proposals, preliminary environmental information and indicative arrangements for construction.

Marvin Seaman, Project Director for VPIB said: *"We would like to thank all consultees for the comments we received during the first round of consultation. We have worked hard to address these comments and revise the project proposals accordingly where necessary. We welcome further feedback during the current consultation period"*.

Public exhibitions are due to be held at the County Hotel in Immingham on 3 November 2018 and South Killingholme Community Centre on 5 November 2018. During these sessions, the local community will have the opportunity to find out more about the proposed project. As part of the consultation, members of the public will be able to talk with the project team and comment on the proposals, which will then feed into the plans and designs.

Further information on the Stage 2 consultation and the proposals can be found at:

<https://www.vpi-ocgt.com/>

APPENDIX 8.2 – STAGE 2 LOCAL COMMUNITY LETTER

Date: XXXX

INSERT ADDRESS

Dear XXXX,

STAGE 2 CONSULTATION ON THE VPI IMMINGHAM OCGT PROJECT – YOUR OPPORTUNITY TO COMMENT

We write on behalf of VPI Immingham B Limited ('VPIB') to advise you of further consultation on the VPI Immingham OCGT Project (the 'Project'). This round of consultation (the 'Stage 2 Consultation') runs until **3 December 2018**.

A reminder about the Project

VPIB intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the '2008 Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and other associated works.

The site proposed for the Project ('the Project Site') would be located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'). The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas to the west of South Killingholme.

The fuel source for the new power station (natural gas) would be supplied by means of new and existing gas connection pipelines. The new gas connection pipeline would be relatively short and link into the existing pipeline located south of the Existing Power Station via a new Above Ground Installation ('AGI'). The existing pipeline is currently used for fuelling of the Existing Power Station. VPIB is not seeking consent for any works to the existing pipeline, but it is included within the Proposed Application as VPIB are seeking powers to use and maintain the pipeline.

The need for pre-application consultation

A key requirement of the 2008 Act is that those applying for a DCO must undertake pre-application consultation with people living in the vicinity of the site of the proposed development, as well as with other stakeholders, and provide them with the opportunity to comment on the proposals.

You may recall that VPIB wrote to you in July this year to advise you of its Stage 1 Consultation on the Project. The first stage of consultation provided initial information on the Project proposals including the reasons for wanting to build a gas-fired power station; the options that were under consideration in terms of the location and layout of the power station; the consenting process, and the next steps for the Project.

Stage 2 Consultation

Following the Stage 1 Consultation, VPIB has reviewed the comments received and undertaken further work on developing the Project. The Stage 2 Consultation is statutory consultation being undertaken in accordance with the requirements of the 2008 Act to provide information on the following:

- the comments received at Stage 1 and what has happened since then;
- the decisions that have been made regarding the location of the gas-fired power station;
- the layout of the gas-fired power station and the size and appearance of its main buildings;
- the environmental effects of the proposals and how these would be prevented, reduced and where necessary, mitigated; and
- the next steps for the proposals.

As part of the Stage 2 Consultation, VPIB will be holding two public exhibitions in the vicinity of the Project Site, which you are welcome to attend. Details of the exhibitions are provided below:

DATE	VENUE	TIME
Saturday 3 rd November 2018	County Hotel, Pelham Rd, Immingham, DN40 1AD	10:00am – 2:00pm
Monday 5 th November 2018	South Killingholme Community Centre, Moat Ln, South Killingholme, Immingham DN40 3EU	01:00pm – 7:00pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the proposals and view the Stage 2 exhibition materials and other consultation materials at: <http://www.vpi-ocgt.com>.

Copies of the consultation materials, including a Preliminary Environmental Impact Report ('PEIR') will also be available for inspection at the following locations (see overleaf):

DATE	VENUE
Immingham Town Council , Civic Centre Pelham Road, Immingham, DN40 1QF	Mon: 9am to 7pm Tues: 8.30am to 5.30pm Wed: 8.30am to 5pm Thurs: 9am to 7pm Fri: 8.30am to 5.30pm Sat: 9am to 2pm Sun: closed
Immingham Library , Pelham Road, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am-5.30pm Wed & Sun: Closed Sat: 9am to 1pm
North Lincolnshire Council , Civic Centre, Ashby Road, Scunthorpe, DN16 1AB	Mon, Tues, Wed & Thurs: 8.30am to 5pm Friday: 8.30am to 4.30pm Sat & Sun: Closed
North East Lincolnshire Council , New Oxford House, George Street, Grimsby, DN31 1HB	Mon: Closed Tues, Wed, Thurs, Fri: 10am to 4pm Sat & Sun: 10am to 4pm

Comments in response to this consultation can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the Project should be submitted **no later than 11.59pm on 3 December 2018.**

Next steps

Following the close of the consultation on 3 December 2018, VPIB will review the comments received and have regard to these in finalising the proposals in advance of submitting the Proposed Application to the SoS.

VPIB intends to submit the Proposed Application in the second quarter of 2019. The examination of the Proposed Application would take place during the autumn/winter 2019/20, with a decision expected to be made by the SoS in autumn 2020.

We hope to see you at one of the public exhibitions and look forward to hearing your comments and answering any questions that you might have.

Yours faithfully



DWD LLP on behalf of VPIB

APPENDIX 8.3 – STAGE 2 POSTERS



STAGE 2 CONSULTATION ON THE VPI IMMINGHAM OCGT POWER STATION PROJECT – YOUR OPPORTUNITY TO COMMENT

VPI Immingham B Limited (the 'Applicant') will be holding two public exhibitions in the vicinity of the Project Site, which you are welcome to attend. Details of the exhibitions are provided below:

DATE	VENUE	TIME
Saturday 3 rd November 2018	County Hotel, Pelham Rd, Immingham, DN40 1AD	10:00am – 2:00pm
Monday 5 th November 2018	South Killingholme Community Centre, Moat Ln, South Killingholme, Immingham DN40 3EU	01:00pm – 7:00pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the proposals and view the Stage 2 exhibition materials and other consultation materials at: <http://www.vpi-ocgt.com>.

Copies of the consultation materials, including a Preliminary Environmental Impact Report ('PEIR'), are also available for inspection at this venue.

Comments in response to the consultation can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the Project should be submitted **no later than 11.59pm on 3 December 2018.**

APPENDIX 8.4 – STAGE 2 NEWSPAPER NOTICES

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COUNCIL: WHAT DO YOU MEAN BY 'SAVE TOLL BAR ROUNDABOUT'?



AUTHORITY'S HANDLING OF PETITION DESCRIBED AS 'AN INSULT TO DEMOCRACY'

CAMPAIGNERS have been told to explain what they mean by "save Toll Bar Roundabout" in a bizarre exchange with council officials.


North East Lincolnshire Council is refusing to formally accept a petition called "Save Toll Bar Roundabout" with more than 7,000 signatures because they say it doesn't include "a

By **Connor Lynch**
 connor.lynch@reachplc.com

clear statement of your concerns and what you want the council to do".


Campaigners behind the petition, which is opposed to a controversial council plan to replace the

Continued on **PAGE 4**



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PAGE 3



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PAGE 6



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PAGE 7

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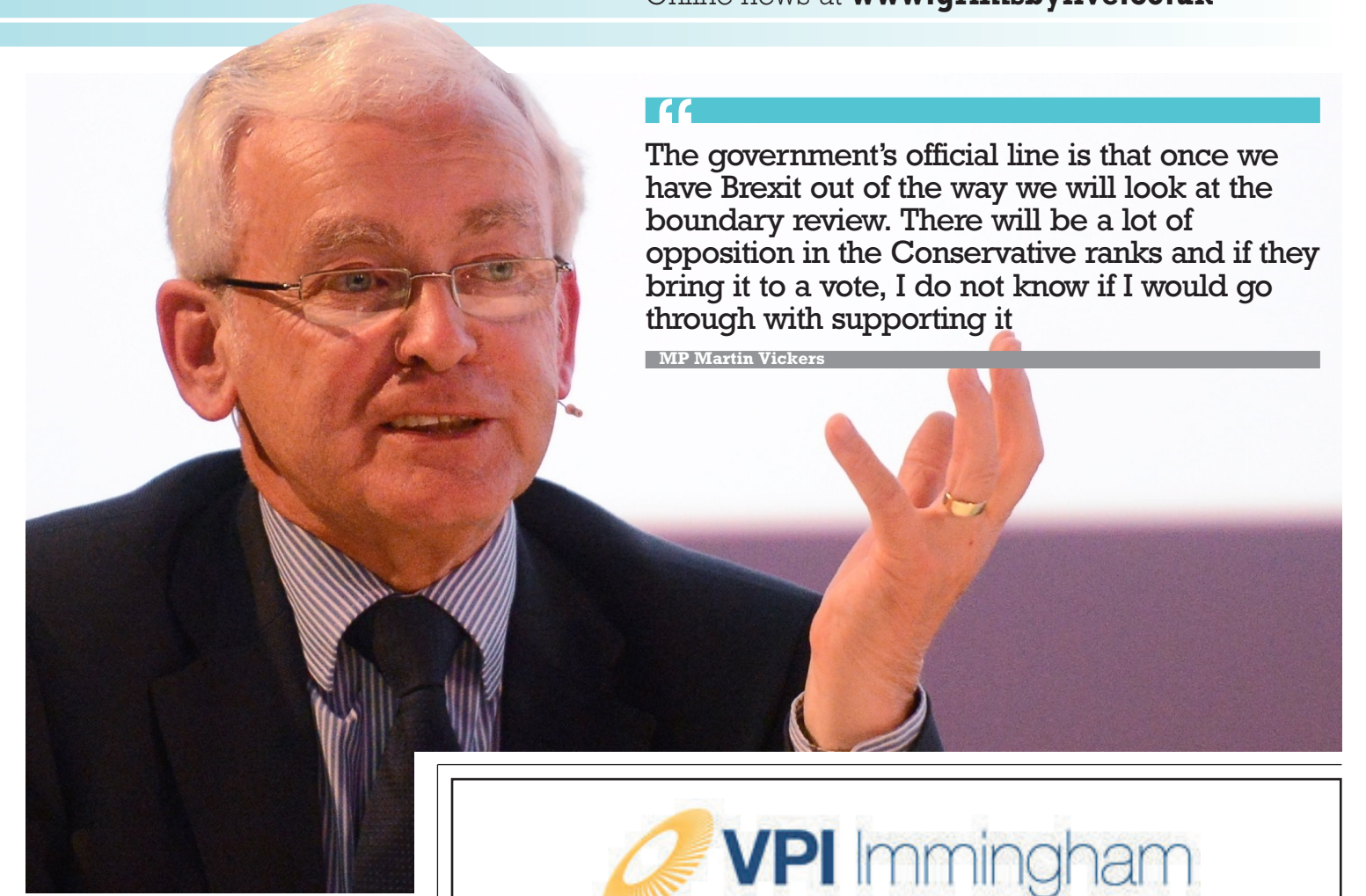
OUR MAN IN WESTMINSTER

Tory fallout over plans to split Grimsby seat in two

There is a fallout in the Conservative Party over the future of Great Grimsby's status on the political map, reports parliament correspondent **Patrick Daly**.

WESTMINSTER chatter has been that the plans to split the historical seat of Great Grimsby could be shelved indefinitely. The boundary commission last month, after almost three years of deliberations, recommended that Grimsby should be represented by two MPs rather than one – despite the town being represented in Parliament as a single constituency since the 13th century. The move stemmed from then-prime minister David Cameron's instruction in 2015 to remove 50 constituencies in order to lower the number of MPs from 650 to 600, while also making them roughly the same size. The current Great Grimsby constituency contains 59,000 voters which falls 12,000 short of the new minimum set by the government, meaning a heavy re-jig was required. The final suggestion from the boundary commission, an independent body, is to split

the constituency in two, forming Grimsby North and Barton and Cleethorpes and Grimsby South in its stead. The move, along with changes to the boundaries in East Yorkshire, would see the seat of Brigg and Goole wiped out entirely. There has been local uproar at the suggestion that Grimsby should be split in half and lose its unified representation in Parliament, with the town's MP, Melanie Onn, running an "I heart Great Grimsby" campaign to protest against the move, as well as lodging formal complaints. But Brandon Lewis, the Conservative Party chairman, has told the Grimsby Telegraph – in a move that has disgruntled those on the Tory backbenches – that the government's intention is to carry on with the review and the culling of 50 MPs. Mr Lewis said he understood there would be



Online news at www.grimsbylive.co.uk

“The government's official line is that once we have Brexit out of the way we will look at the boundary review. There will be a lot of opposition in the Conservative ranks and if they bring it to a vote, I do not know if I would go through with supporting it”
MP Martin Vickers

“The challenge with looking at the seats on a historic basis is you don't end up with getting a fair and proper representation for every voter”
Brandon Lewis

“really strong emotions” attached to a historical seat such as Great Grimsby but argued it was not “fair” on the electorate to leave the constituencies as they are. The Great Yarmouth MP said: “I can remember in the first draft of the boundary

where you've come from and to have a good feel for where you are going. “We also have to recognise that the boundaries are going to be over 20 years out-of-date and we have got to make sure we have constituencies that are fair to the electorate – at the moment you have constituencies with MPs representing 30,000-odd people, all the way to 120,000 people. “I do think it is right the commission have been through this process and obviously this will come before parliament in due course.” As a compromise position, it has been suggested that seats which can trace their lineage back for centuries should have a dispensation from the redrawing of the political map. Great Grimsby was made a parliamentary borough in 1295 and has been represented in Parliament since then, making it one of the oldest constituencies still around today. But Mr Lewis said he wanted a democratic system where every vote per constituency had the “same value” as another.

split over the commission's proposals, not least because some of them will see their seats wiped out entirely. The party chairman's intervention was not welcomed by Martin Vickers, Tory MP for Cleethorpes, who said he remained in opposition to the boundary commission proposals. Mr Vickers said he would be “reluctant” to support the government if it looks to pass the Great Grimsby split into law. Mr Vickers said: “I fundamentally disagree with that [Mr Lewis'] approach, for reasons I have said before. “In a representative democracy I think there are natural communities that can be identified and deserve representation. Grimsby it is an independent borough and clearly identifies as a community. Cleethorpes has a separate identity from Grimsby, even though economically they are one. “The government's official line is that once we have Brexit out of the way we will look at the boundary review. “There will be a lot of opposition in the Conservative ranks and if they bring it to a vote, I do not know if I would go through with supporting it. “I would be very reluctant to vote for it – I think people in Grimsby and Cleethorpes oppose it and value their respective identities.” High-profile figures, including Labour leader Jeremy Corbyn, former Brexit secretary David Davis and ex-foreign secretary Boris Johnson, face losing their seats if the boundary shake-up goes ahead.

'We're standing up for working class people' say the Greens



Sian Berry and Jonathan Bartley, co-leaders of the Green Party (Image: Stefan Rousseau/PA Wire)

THE Green Party's leaders say their party should be seen as the working class party to represent Grimsby voters. The left-wing party has seen its ideas enter the mainstream since Jeremy Corbyn became leader of the Labour Party, bringing with him long-held Green policies such as renationalising the railways and ideas on social justice. Standing on a platform of introducing a universal basic income – where the government pays everyone in the country a base salary – and slapping VAT on processed meat products, making the great British bacon sandwich more expensive, the Greens are seen in some circles as a party for middle class liberals with lofty ideals. The Green Party stood a candidate in Cleethorpes at last year's snap election but candidate Loyd Emmerson lost his £500 deposit after attracting only one per cent of the vote. In 2015, Green candidate Vicky Dunn also went home deposit-less on election night after securing just 783 votes. But recently elected co-leaders, Sian Berry and Jonathan Bartley, say they have something to offer voters in Grimsby, having had

“People recognise that they are on the treadmill. They are having to work harder and harder for less and less pay just to be able to afford the things they want to do to get that release from the vicious cycle they are in”
Jonathan Bartley

success recently in pushing their idea of a four-day working week. Frances O'Grady, general secretary of the Trade Union Congress, has backed the move, calling for the rise in technology to see worker hours cut. The Labour Party's shadow chancellor John McDonnell has confirmed he will be looking at whether to promise a four-day week in the next manifesto. “I think talking about a four-day working week was quite revolutionary,” said Ms Berry, speaking to the Grimsby Telegraph at the Green Party conference in Bristol last week. “It is something the unions have now taken up and have started to use in their negotiations. “People who feel insecure in their jobs, people who are working class,

people who are in industries that are changing whether we like it or not, need to look at our policies on the world of work and see that they are revolutionary and the kind of thing they are looking for.” Mr Bartley added: “People recognise that they are on the treadmill. They are having to work harder and harder for less and less pay just to be able to afford the things they want to do to get that release from the vicious cycle they are in.” The Greens want to abolish using economic growth as the “yardstick” for measuring the UK's progression and instead introduce a way of measuring leisure hours, with the government responsible for boosting the number of hours away from work each year.

“There will be a lot of opposition in the Conservative ranks and if they bring it to a vote, I do not know if I would go through with supporting it. “I would be very reluctant to vote for it – I think people in Grimsby and Cleethorpes oppose it and value their respective identities.” High-profile figures, including Labour leader Jeremy Corbyn, former Brexit secretary David Davis and ex-foreign secretary Boris Johnson, face losing their seats if the boundary shake-up goes ahead. “We want to make sure that a vote is of the same value and is equal whereas, at the moment, that isn't the case. The boundary commission has looked at that and we in parliament will look at that in due course but not just yet.” The Tory party continues to be



What issues would you like Patrick to investigate? E-mail newsdesk@grimsbytelegraph.co.uk



SECTION 47 (6) OF THE PLANNING ACT 2008 - THE VPI IMMINGHAM OCGT PROJECT NOTICE PUBLICISING THE STATEMENT OF COMMUNITY CONSULTATION

Notice is hereby given that VPI Immingham B Limited ('VPIB') proposes to apply to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order (a 'DCO') under the Planning Act 2008 (the 'PA 2008') to authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and associated development (together the 'Project'). VPIB has a duty to consult the local community under Section 47 of the PA 2008 and has produced a Statement of Community Consultation ('SoCC') setting out how the consultation will be undertaken. This notice outlines when and where a copy of the SoCC can be inspected. The site proposed for the Project (the 'Project Site') is located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'). The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme. The SoCC may be inspected free of charge, from 11 October 2018, at the locations detailed in this notice and on the Project website at:

VENUE DETAILS	OPENING HOURS
Immingham Town Council, Civic Centre Pelham Road, Immingham, DN40 1QF	Mon: 9am to 7pm Tues: 8.30am to 5.30pm Wed: 8.30am to 5pm Thurs: 9am to 7pm Fri: 8.30am to 5.30pm Sat: 9am to 2pm Sun: closed
Immingham Library, Pelham Road, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am-5.30pm Wed & Sun: Closed Sat: 9am to 1pm
North Lincolnshire Council, Civic Centre, Ashby Road, Scunthorpe, DN16 1AB	Mon, Tues, Wed & Thurs: 8.30am to 5pm Friday: 8.30am to 4.30pm Sat & Sun: Closed
North East Lincolnshire Council, New Oxford House, George Street, Grimsby, DN31 1HB	Mon: Closed Tues, Wed, Thurs, Fri: 10am to 4pm Sat & Sun: 10am to 4pm

<https://www.vpi-ocgt.com/>
Requests for a hard copy of the SoCC should be made by:
• Post: VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB
• Email: consultation@vpi-ocgt.com
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'OUR MUM'S MEMORY IS TAINTED BY THE LIES OF HER KILLER'

Tamara Sinakova
was murdered by
Rojs Avaliani,
inset, who has
been jailed for
16 years



CHILDREN PAY TRIBUTE TO THEIR MUM AS HER MURDERER IS JAILED

THE children of a woman who was murdered in her Scunthorpe home have described her as the "kindest, loyal and most selfless" person they knew.

But they say their mum's memory has been "tainted" by her killer's "accusations and lies".

Tamara Sinakova, 61, was strangled by her

By **David Elliott & Simon Leonard**
news@reachplc.com

partner Rojs Avaliani in the home they shared in Tamar Walk.

Avaliani, 37, was sentenced to 16 years and 92 days in prison on Wednesday, October 10 for

her murder, after being found guilty following a seven-day trial at Hull Crown Court.

During the trial, he had claimed she continually pestered him for sex and to drink with her in late-night confrontations, saying she would harass him "five or six times a night" while he was sleeping and woke him up 200 times in 40 nights.

But, in a heartfelt tribute after the case, her children, Arturs Sinakovs and Marianna Sinakova, said: "Our mum was the kindest, loyal and most selfless person we knew."

FULL STORY PAGES 4-5



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MAKING SCUNTHORPE BETTER

Your views on town centre improvements

SCUNTHORPE: For those who could not attend the town centre improvements meeting, we asked you, the Telegraph readers, about how YOU think the town centre should be improved.

And a large number of responses were received, with suggestions ranging from adding more public toilets to reducing business rates and even knocking the current shopping area down and building a new centre.

Writing on our Facebook page, Beverley BouSaleh said: "Clean it. Public toilets on the high street, lower rent and rates to keep shops open."

Kirsty Mari added:

"Clean it up, that would be a start. All these disused places could be used for homeless people so they are not cold. I have read of a few people who are scared of going into town as there are so many."

Of course, one main topic of discussion was empty shop units.

Billy B Burgers said: "Reduce business rates, bringing shops back to town centre."

And Dean Griffin said: "Knock it all down and build a mall like at Doncaster. Scunthorpe high street is good for only a few things, betting and charity shops. Nothing there anymore."

Another point put forward was moving stores back to the town centre, which have moved away in the past few years.

Gemma Bryan said: "Moving the leisure centre away from the centre was a mistake. Cheaper rent would be a start. You need shops that can afford to stay and not pound shops, shops that will stop people popping over the bridge to Hull or over to Doncaster."

After the meeting, And North Lincolnshire Council leader Rob Waltham said: "I think I always learn from listening to people. We have to act and convince them that we are making changes."

Residents meet to discuss the future of town

TALKS AIMED AT IMPROVING CENTRE

MORE than 150 people attended a meeting aimed at helping to improve Scunthorpe town centre.

Representatives of businesses, Humberside Police, North Lincolnshire Council leader Rob Waltham and Labour group leader Len Foster and the town's MP Nic Dakin formed the panel at the meeting, held at the town's Wortley House Hotel last week.

Policing, litter and the relocation of Scunthorpe Market were among the issues discussed in a lively debate, with panel members listening to residents' concerns.

Businessman Des Comerford, chairman of the Keep Scunthorpe Alive campaign group, called the meeting and said he hoped as many people as possible would attend it.

By **Simon Leonard**
simon.leonard@reachplc.com

Mr Comerford said: "I think the biggest success of the evening was the huge level of turnout. For me, one pleasing outcome of the meeting was the commitment from Superintendent Dave Hall from Humberside Police to say that there will be more police officers made available.

"Lots of people have come up to me and said how much they have enjoyed the meeting. We will definitely have another meeting. I want to see action and we want results. The people of Scunthorpe deserve that.

"I would personally like to thank everyone who turned up."



More than 150 residents and businesspeople attended a meeting to discuss how to improve Scunthorpe town centre



'Blitz' cleaning days in the town

UP to 30 council workers will descend on Scunthorpe town centre in "blitz" cleaning days which form part of a new action plan to keep the area clean and tidy.

Litter was among the issues discussed at the public meeting.

On the same day, North Lincolnshire Council revealed its action plan, which will see the authority think differently about how its teams operate in the town centre.

The plan includes the cleaning days, which are set to start next week and will see between 20 and 30 operatives work in the town centre at once to make an immediate difference to the quality of the street scene.

Council officials say the new action plan allows its teams to react immediately to problems as they arise, gain intelligence about the perpetrators of crime through witnesses and CCTV and look at ways to put a stop to littering and fly-tipping in certain hotspot areas.

The authority says it will also work with local business owners and regulate landlords to ensure they play their part in keeping the town centre clean.

Guest speaker and actor Taran Knight said: "If the promises are fulfilled, then there is potential for growth in the town. There still needs to be investment and commitment to entice people into the empty shops. We need to rid ourselves of antisocial behaviour."

Inspector Paul French, of Humberside Police, said: "We have seen more than 160 people taking time out of their evening to come and talk about their town centre, what that means to them and what they are concerned about. That is absolutely priceless. They are so proud of their town."

"We are absolutely committed to listening to their concerns. Superintendent David Hall, of Humberside Police, said: "We are here to listen. I think it is really welcoming that people have turned out. It is important that we are aware of what these local issues are."

"We will be following up tonight with some engagement events." During the meeting, Mr Dakin said he knew lots of people in the room who do great work in the community and said things can be made better.

He said the council had to invest in the town centre and told the audience: "The answer to this is you continuing to do your jobs and all of us continuing to do our jobs. In six months time, hopefully, we can see a change."

He added: "I hope this meeting tonight is the beginning of us turning this tank around together."

North Lincolnshire Council leader Rob Waltham said: "I think I always learn from listening to people. We have a group of

people who expressed their views on a whole range of things. We have to act and convince them that we are making changes. We have just committed to employing two enforcement officers.

"At the end of the day, the council does not make this rubbish. If we get the market in place, we all have a boost of business confidence from these new traders."



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<https://www.vpi-ocgt.com/>

Requests for a hard copy of the SoCC should be made by:

- Post: VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB
- Email: consultation@vpi-ocgt.com

VPI Immingham B Limited (Registered office: 4th Floor, Nova South, 160 Victoria Street, London, England, SW1E 5LB)

VENUE DETAILS	OPENING HOURS
Immingham Town Council , Civic Centre Pelham Road, Immingham, DN40 1QF	Mon: 9am to 7pm Tues: 8.30am to 5.30pm Wed: 8.30am to 5pm Thurs: 9am to 7pm Fri: 8.30am to 5.30pm Sat: 9am to 2pm Sun: closed
Immingham Library , Pelham Road, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am-5.30pm Wed & Sun: Closed Sat: 9am to 1pm
North Lincolnshire Council , Civic Centre, Ashby Road, Scunthorpe, DN16 1AB	Mon, Tues, Wed & Thurs: 8.30am to 5pm Friday: 8.30am to 4.30pm Sat & Sun: Closed
North East Lincolnshire Council , New Oxford House, George Street, Grimsby, DN31 1HB	Mon: Closed Tues, Wed, Thurs, Fri: 10am to 4pm Sat & Sun: 10am to 4pm

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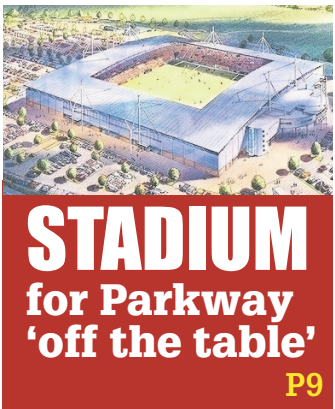
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FAMILY TRIBUTE TO DAD-OF-THREE, 35, KILLED IN CRASH

HE WILL BE REMEMBERED
AS A COLOURFUL, HARD
WORKING FAMILY MAN

By **PETER CRAIG**

peter.craig@reachplc.com
@Gtpetercraig

THE family of a 35-year-old dad-of-three tragically killed in a crash say he will be remembered as a colourful, hard-working family man.

Danny Smith, of Cleethorpes, had taken a diversion along the A153 in Lincolnshire following a crash on the A1 which had blocked his route home.

The professional driver had intended completing his journey back home to Cleethorpes along the A1 and M180 in his Mercedes Sprinter van, and had been delayed by over an hour because of the collision on the A1.

Sadly, he was only 30 minutes from home when he was in a head-

on crash on a bend at shortly before 10pm on October 12.

Tragically he was killed along with another van driver near to Belchford Crossroads, near Louth.

The Lincolnshire and Nottinghamshire air ambulance took Danny's critically-injured passenger, Josh Turrell, 25, to Hull Royal Infirmary. It was one of the first emergencies the air ambulance had responded to at night in northern Lincolnshire. Its operating times are now 24-hours after further donations to the charity which runs the service.

The 25-year-old is continuing to recover in hospital.

In tribute to Danny, his

CONTINUED ON P4



Danny Smith pictured with two of his daughters while on holiday in Egypt, with Eloise, left and Amelia, right.

SUBMITTED PHOTO



ELAINE TO TAKE ON THE WORLD AFTER MUSCLING IN ON TITLE

PAGE 3



TYRES SLASHED AND FIREWORKS THROWN AT CARS DURING MISCHIEF NIGHT TROUBLES

PAGES 6-7



CRASHAWS BUTCHER IN ADMINISTRATION AFTER INVESTOR BAIL-OUT FAILS

PAGES 10

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Public Notices

VPI Immingham O&G1 Project

The Planning Act 2008 - Section 48
 The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4
 The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13
NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER FOR THE VPI IMMINGHAM O&G1 PROJECT
 NOTICE is hereby given that VPI Immingham B Limited intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order (DCO) under Section 37 of the Planning Act 2008 (the '2008 Act') to authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and associated development (together the 'Project').
 The Site for the Project (the 'Project Site') would be located on land adjacent to Foster Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'), at grid reference YA 15946 15533. The Site extends to approximately 14.9 hectares (ha) (excluding the existing pipeline).
 The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Kilnphone. Additional land for the new connections and existing gas pipeline is also required as described above.
 1. The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Kilnphone. Additional land for the new connections and existing gas pipeline is also required as described above.
 2. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:
 4.1 a single OCGT unit comprising a gas turbine, electrical generator, a stack and main transformer;
 4.2 a switchyard, associated switch gear and ancillary equipment;
 4.3 a gas receiving area, gas treatment control facilities, gas reception building and a new gas pipeline to a new Above Ground Installation, at a point on the existing gas pipeline which runs from the NTS (No. 9 Feeder pipeline) to the Existing Power Station;
 4.4 an electrical connection with a potential upgrade of switchgear or other existing equipment;
 4.5 towns water supplies and pipelines;
 4.6 auxiliary generator and liquid fuel tank for emergency electrical supplies;
 4.7 lubricating oil, hydraulic oil and chemical storage tanks and equipment;
 4.8 workshops and stores;
 4.9 electrical, control, administration and welfare buildings;
 4.10 above ground raw water and the water storage tanks;
 4.11 storm water attenuation system or similar;
 4.12 internal access roads and car parking;
 4.13 landscaping and fencing;
 4.14 auxiliary cooling equipment/system and cooling water supply; and
 4.15 other infrastructure and ancillary services.
 5. The Project is classified under Schedule 2, Paragraph 3 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') and so is not automatically categorised as EA (Environmental Assessment) development. VPIB has however notified the Secretary of State under Regulation 8 of the EIA Regulations that it proposes to provide an Environmental Statement and thus the Project is EA development.
 6. The proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and the temporary occupation of land for the Project.
 7. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or discontinuance of legislation relevant to the Project; use and hedgerow removal; the temporary stopping up of public footpaths during construction works; the permanent and temporary changes to the highway network for and in the vicinity of the Project Site; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.
 8. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report ('PEIR'). This information so far compiled about the Project, including plans and maps showing the nature and location of the Project (the consultation documents'), is available to view or download free of charge from the Project website: <https://www.vpi-dco.co.uk> and for inspection (free of charge from 23 October to 3 December 2018) at the following locations during the hours set out (opening hours may be subject to change):

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North East Lincolnshire Council, New Oxford House, George Street, Grimsby, DN31 1HB	Mon: Closed Tues, Wed, Thurs, Fri: 10am to 4pm Sat & Sun: 10am to 4pm

9. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **VPI Immingham O&G1 Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB.**
 10. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to VPIB. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:
 Post: VPI Immingham O&G1 Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB
 Email: consultation@vpi-ocg1.com
 Website: <https://www.vpi-ocg1.com>
 11. Any comments received will be analysed by VPIB and copies may be made available in due course to the Secretary of State. The Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by VPIB in accordance with the Data Protection Act 1998 and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
 12. Please note that all responses must be received by VPIB no later than the end of 3 December 2018.
VPI Immingham B Limited (Registered office: 4th Floor, Nova South, 160 Victoria Street, London, England, SW1E 5LB)

GOODS VEHICLE OPERATOR'S LICENCE

JEAN LOVE
 (Maiden name: Mogerley)
 (Deceased)
 Pursuant to the Traffic Act 1995, any person having a claim against or an interest in the Estate of the above named, late of 35 Holton Mount, Holton-Cay, Grimsby, DN36 5EH, who died on 19/08/2018, are required to send written particulars thereof to the Traffic Commissioner at the address set out below, together with any supporting evidence. The Estate will be distributed having regard only to the claims and interests of which they have had notice.
 Rebecca Key Edlin, The London Garage (7054), PO Box 3584, Norwich NR7 7WD.
GOODS VEHICLE OPERATOR'S LICENCE
 WINCANTON GROUP LTD trading as Wincanton of Redburn Park Chippenham Wiltshire SN14 6WJ is applying to change an operating centre to keep 8 goods vehicles and 8 vans at Global Shipping Warehousing & Storage Ltd, Ken Lane Trading Estate, Stalingsborough, Grimsby, DN41 8DY. Owners or occupiers of land (including buildings) near the operating centre(s) of that land would be affected should make written representations to the Traffic Commissioner at North-Eastern Traffic Area Hilcrest House 386 Hatfield Lane Hatfield LS9 6NF stating their reasons, within 21 days of this notice. Representations must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's Office.

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NORTH LINCOLNSHIRE COUNCIL

VARIOUS ROADS/STREETS, NORTH LINCOLNSHIRE (REMEMBRANCE DAY PARADES AND OR SERVICES) TEMPORARY PROHIBITION OF TRAFFIC ORDERS 2018
 Notice is hereby given that North Lincolnshire Council has made Orders under Section 21 of the Town Police Clauses Act 1847, the effect of which is to impose temporary road closures on Roads and Streets in North Lincolnshire as follows: Each closure will take place on 11th November 2018 and is required to facilitate a Remembrance Day Parade and/or Service.
 (1) That length of Victoria Road, Barnby between its junctions with Ferneries Road and St. Barnabas Road and that length of St. Barnabas Road between its junctions with Victoria Road and Culbert Avenue 2.25pm-3pm
 (2) That length of Northfield Road, Messingham between its junctions with Wadover Road and Temperance Avenue 10.45am-11.30am - diversion route Home Lane, Leaburn Road and Wadover Road.
 (3) Bibby Street, Bigg 9.30am-9.45am, and Wrayby Street, Cross Street, Biggby Street, and Biggby Road, including the Monument Roundabout 10.40am-11.15am - diversion route the local road network.
 (4) Queen Street, High Street, Bugate, Whitcross Street, Barrow Road Barton-upon-Humber 10.30am-11.30am - these roads will be closed on a rolling basis so no diversion route is necessary.
 (5) East Lond Road and Gratefield Road, Haxey 10.45am-11.15am - diversion route The Nookings, Venehall Road and High Street, and that length of Tower Hill between Will Lane and Church Lane 6.15pm-8.15pm - diversion route Mill Lane to Uppertoppe Road.
 (6) That length of Ashby High Street between Column Avenue and St. Paul's Road 10.30am-12pm - diversion route Grange Lane South and Botherstone Road.
 (7) Doncaster Road, Osneyd Southorpe 10.05am-10.40am, and Wicarge Gardens, Exeter Road, Doncaster Road 11.30am-12.10pm - these roads will be closed on a rolling basis so no diversion route is necessary.
 (8) A161 Crovie between Church Street and Market Place from 11.50am and 12.30pm - diversion route Cross Street, Windsor Road and Potts Lane.
 (9) New Trent Street, Eland 10.30am-11.30am - diversion route A161, Oulgate, Main Street.
 (10) North Street, West Balderwick 10.57am-11.02am - a diversion route not applicable.
 (11) That length of Bigg Road, Broughton from the Primary School to the War Memorial at the High Street/Seawy Road junction 10.30am-11.30am - diversion route Wessle Apopley Lane.
 Dated this 1st day of November 2018
 W S Bell
 Head of Legal and Democracy
 Civic Centre
 Ashby Road
 Scunthorpe

THE BOROUGH OF NORTH EAST LINCOLNSHIRE

BOROUGH COUNCIL (LEVEL CROSSING CLOSURES - VARIOUS LOCATIONS - LV-TTRO 18 - 104) (TEMPORARY PROHIBITION OF TRAFFIC) ORDER 2018
 NOTICE IS HEREBY GIVEN that the North East Lincolnshire Borough Council has made, an Order, the effect of which will be to prohibit any vehicle, pedestrian or cycle from proceeding across the following Level Crossings on the dates and times stated below:
 - Littlefield Lane Level Crossing, Littlefield Lane, Grimsby 23.30 on Saturday 3rd November 2018 until 08:00 on Sunday 4th November 2018
 - Habrough Level Crossing, Station Road, Immingham 23.50 on Saturday 3rd November 2018 until 08:30 on Sunday 4th November 2018
 - Wellowgate Level Crossing, Wellowgate, Grimsby 18:00 on Thursday 1st November 2018 until Friday 2nd November 2018
 - Stallingborough Level Crossing, Station Road, Stallingborough 23:50 on Saturday 10th November 2018 until 08:30 on Sunday 11th November 2018
 This temporary prohibitions are required to safely facilitate S & C Tramping installation of protective casing and drainage fitting works at the level crossing sites above. Diversion routes will be signposted and available to view online. The dates and times above are correct at the point of print however should weather or any other conditions impact the works they will go ahead when it is safe to do so.
 The Order will come into operation on Thursday 1st November 2018 and will continue in force for a period not exceeding eighteen months unless extended by a further period by the Secretary of State for Transport, or until completion of the works (whichever is the earlier). The roads will be reopened as soon as possible.
 A copy of the sealed Order may be inspected online at the Municipal Offices, Town Hall Square, Grimsby, during normal office hours. For further information you may, if you wish, telephone Network Rail Contractors (01777 705053) for an explanation of the proposals. Dated this 1st day of November, 2018.
 Rob G. Walsh
 Chief Executive
 Municipal Offices
 Town Hall Square
 Grimsby
 DN31 1HU

NORTH LINCOLNSHIRE COUNCIL

Town and Country Planning (Development Management Procedure) (England) Order 2015 - Notice under Article 15 Planning (Listed Building and Conservation Area) Regulations & Act 1990
 Act 1990
 Notice is hereby given that the Council has received the following applications which either affect a listed building, conservation area, is a major development or represents a departure from the Local Plan. Details are available at the Civic Centre, Scunthorpe DN16 1AB or at www.northlincs.gov.uk/planning. Comments should be made within 21 days of this notice, preferably online or by email at planning@northlincs.gov.uk.
BURRINGHAM: PA/2017/1386
 Highway works to deliver a new terminating junction to the M181 motorway. Amended plans submitted - to use existing B1450 overbridge as MMU route. Representations previously submitted will still be considered unless specifically withdrawn.
 Lincolnshire Lakes, M181/B1450 Burringham Road.
ONSTON FERRY PARISH: PA/2018/2090
 Internal doors to brick shed. The Dutch Cottage, Onstons Ferry Road, Kelfield. **SCAWBY: PA/2018/2090**
 Replace rear windows. Orchard Close, Wicarge Lane.
WINTERTON: PA/2018/2047
 Twenty nine hunglows, Silver Street. If you do write or email us, please bear in mind that anyone may read your letter and a copy will appear on the council's web site. In the event of any appeal, representations will be forwarded to the Department for Communities and Local Government and the applicant unless a contrary wish is clearly expressed.
Development Management

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BODY SEARCHES AND A BUGGED BEDROOM: HOW EX-MARINE TRACKED GIRLFRIEND

COURT ORDER FOR JEALOUS VETERAN

A FORMER Royal Marine carried out body searches on his girlfriend, placed bugging devices in her bedroom and installed a tracking device on her mobile phone due to his paranoia over her alleged infidelity.

In the first conviction of coercive and controlling behaviour offences secured at Grimsby Crown Court, Lee Jensen, **pictured**, received a 12-month suspended sentence.

Jensen, 35, of Sutcliffe Avenue, Grimsby, admitted two offences of using "controlling and coercive behaviour" towards his girlfriend, Danielle

By **Peter Craig**

peter.craig@reachplc.com

Ames, 30, between February and August this year.

Judge Simon Jack said: "It must have been very degrading and distressing for her to be treated that way. You have recognised that what you have done was wrong by your

Continued on **PAGE 4**



WAR OF WORDS OVER HISTORIC BUILDINGS PLIGHT

PAGE 3



BED SHORTAGE AT SHELTER 'A LIVING HELL' FOR HOMELESS TRIO

PAGE 5



WHICH ROAD OF OURS IS MOST DANGEROUS?

PAGE 10

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24/7 Advertising for private and trade

Found 18-10-18 Adult Lop Eared Black and White Adult Rabbit. Found Rosevera Ave area of Grimsby. Please quote ref 48/18 when contacting the hospital. 03007 771840

Found 22-10-18 Domestic Short Hair Young cat. Found Poplar Road area of Cleethorpes. Please quote ref 211/18 when contacting the hospital 03007 771840

Found 18-10-18 Domestic Short Hair Elderly Black and White cat. Found Hainton Ave area of Grimsby. Please quote ref 209/18 when contacting the hospital 03007 771840

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Public Notices

VPI Immingham OCGT Project
The Planning Act 2008 - Section 48
The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4
The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13
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- The Site for the Project (the 'Project Site') would be located on land adjacent to Rosger Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'), at grid reference TA 15946 15333. The Site extends to approximately 14.9 hectares (ha) (excluding the existing pipeline).
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Immingham Town Council , Civic Centre Pelham Road, Immingham, DN40 1QF	Mon: 9am to 7pm Tues: 8.30am to 5.30pm Wed: 8.30am to 5pm Thurs: 9am to 7pm Fri: 8.30am to 5.30pm Sat: 9am to 2pm Sun: closed
Immingham Library , Pelham Road, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am-5.30pm Wed & Sun: Closed Sat: 9am to 1pm
North Lincolnshire Council , Civic Centre, Ashby Road, Scunthorpe, DN16 1AB	Mon, Tues, Wed & Thurs: 8.30am to 5pm Friday: 8.30am to 4.30pm Sat & Sun: Closed
North East Lincolnshire Council , New Oxford House, George Street, Grimsby, DN31 1HB	Mon: Closed Tues, Wed, Thurs, Fri: 10am to 4pm Sat & Sun: 10am to 4pm

- A hard copy of all the consultation documents is available on request for a maximum copying charge of £15.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB.**
- If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to VPIB. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:
Post: VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB
Mail: consultation@vpi-ocgt.com
Website: <https://www.vpi-ocgt.com/>
- Any comments received will be analysed by VPIB and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by VPIB in accordance with the Data Protection Act 1998 and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
- Please note that all responses must be received by VPIB no later than the end of **3 December 2018.**

VPI Immingham B Limited (Registered office: 4th Floor, Nova South, 160 Victoria Street, London, England, SW1E 5LB)

Sections 155 & 156 Marine and Coastal Access Act 2009

Notice is hereby given that pursuant to the above Regulation, North Eastern Inshore Fisheries and Conservation Authority intends to apply to the Minister for the Department for Environment Food and Rural affairs for confirmation of the following Byelaws:

Byelaw XXX 'Automatic Identification System Byelaw 2016'

Since this Byelaw was originally advertised for consultation on 22 December 2016 the supporting Regulatory Impact Assessment (RIA) has been amended to cover potential regulatory duplication with the potential development and implementation of a national inshore vessel monitoring system (I-VMS) in England.

BYELAW XXVIII 'Crustacea Conservation Byelaw 2018'

This proposed byelaw sets provisions for the management and conservation of crab and lobster stocks throughout the Authority's district. As well as including all existing current management measures the new byelaw regulation will also set a new standard maximum vessel size limit of 10m overall length for pot fishing inside the 3 mile limit across the district with a 'sunset' provision protecting historical rights, protection for egg bearing lobsters, mutilated lobsters, a new prohibition on taking soft shelled lobster; a maximum pot frame size and inclusion of existing protections for 'v' notched lobsters.

A full text of the above byelaws and supporting RIAs can be inspected at, or obtained from North Eastern IFCA, Town Hall, Quay Road, Bridlington, YO16 4LP, tel (01482) 393515, free of charge, or viewed on the Authority's website at www.ne-ifca.gov.uk

Any person who wishes to object to the confirmation of this byelaw must send a statement of their objection in writing to: *The Marine Conservation and Enforcement Team, Marine Management Organisation, Lancaster House, Hampshire Court, Newcastle Upon Tyne, NE4 7YH (or IFCAbyelaws@marinemanagement.org.uk) and the North Eastern IFCA, Town Hall, Quay Road, Bridlington, YO16 4LP (or ne-ifca@eastriding.gov.uk) within 28 days of the publication of this notice.*

NORTH LINCOLNSHIRE COUNCIL ROAD TRAFFIC REGULATION ACT 1984 SECTION 14(3) TEMPORARY PROHIBITION OF THROUGH TRAFFIC

CROWLE, EASTOFT, EPWORTH, KIRTON-IN-LINDSEY, MELTON ROSS, MESSINGHAM, SCUNTHORPE, WESTWOODSIDE, WRAWBY

North Lincolnshire Council hereby gives notice that no person shall cause any vehicle to proceed along Roads/Streets in October/November 2018 as follows - Access Road T117 (rear of High Street) Scunthorpe 22nd Oct-2nd Nov 8am-4pm to repair damaged pipe; Henderson Avenue and Approaches, Scunthorpe 1st-5th, Donville Road, Eastoft 5th-9th, Mill View Gardens, Wrawby 6th-9th, Orchard Close, Messingham 7th-9th, those lengths of Torksey Street, Kirton between Ings Road and Turner Street 8th-16th and Turner Street and St Andrew's Street 12th-16th, that length of St Andrew's Street from Church Street to 15 Cornwall Street 14th-20th - all 7am-7pm and for re-surfacing; Cross Street, Crowle 5th-8th 9am-6pm for gas works Donnington Gardens, Scunthorpe 7th 8am-5pm to examine a bridge; Mill Lane, Westwoodside 12th/13th 8am-5pm to facilitate exploratory works by the Utility Company; Church Street, Epworth 18th-28th 8.30am-5pm for duct laying; Access Road T73 (rear of Diana Street) 22nd Nov-5th Dec 8am-5pm; South Cliff Road, Kirton 23rd 8am-5pm for manhole works; Caistor Road, Melton Ross 28th-30th 8am-5.30pm to re-connect water supply to main - all times each day and all dates inclusive and to be varied if necessary to take account of any unforeseen circumstances. The diversion route for Crowle is Woodland Avenue, Eastoft Road, Hazel Avenue, Cross Slack, The Slack and North Street, for T73 is Grosvenor Street North, Old Crosby, Access Road T71, Diana Street, for T117 is Clarke Street, High Street, Allanby Street, for South Cliff Road is B1400, B1205, A15, B1206, for Torksey Street is Ings Road, Grove Street, Turner Street, St Andrew's Street, for St Andrew's Street is Moathouse Road, Turner Street, Torksey Street, for Melton Ross is Access Road to Gleebe Farm, Bigby Road, A18, for Henderson Avenue is Jackson Road, Avenue Vivian, Ferry Road, for Westwoodside is Tower Hill, Upporthorpe Road, for Epworth is High Street, Market Place. A diversion route isn't applicable for the other closures as the Roads in question are no through roads.

Dated this 25th day of October 2018

W S Bell
Head of Legal & Democracy

Civic Centre
Ashby Road
Scunthorpe

Sports & Hobbies

24/7 Advertising for private and trade

Antiques & Collectables

beswick pottery kestrel impressed number on base 2316 £40 07780 504960

beswick pottery barn owl impressed number on base 1046 £40 07780 504960

Golf Equipment

Ladies Callaway Golf Clubs and Bag, 1 3 5 Big Bertha Woods, 5, 6, 7, 8, 9, Pitch, S/W Steel Head X16 Irons, 7 9 Fairway Woods With System U L 45 Graphite Shafts + Trolley/Balls, Tees £90 01472 692580 07753530871

cotswold black golf shoes size 11 £10 07780 594960

Health & Fitness

portable massage couch white couch with carry bag, many accessories, head cradle, arm rest, arm sling. £30.00 ovno 07968 286968

Hobbies

7 x NEW JIGSAW PUZZLES 1 x 750 piece, 4 x 500 piece, 1 x 240 piece & 1 x 100 piece, all sealed boxes, the lot for £12 07376 238230

Hobbies

JIGSAW PUZZLES 2 x 500 pieces, complete, both for £4 07376 238230

JIGSAW PUZZLE New sealed box, 1000 pieces, limited edition, The 3 wise men £8 07376 238230

Knitting & Sewing

Cross Stitch Supplies 1/3 off DMC Threads, kits, needles, accessories, charts daylight bulbs etc., etc. £1 01507 358203

Musical

guitar holder extending frame stand £5 07780 504960

Sports Equipment

Lawn Bowls Almark Sterling Slim-line Size 3 HM with bag £35 ovno 07526 036575

FREE LISTINGS
classifiedmarketplace.co.uk

Property

Private: 03448 475026

Accommodation To Let

SHARED HOUSE CENTRAL GRIMSBY

Employed to share excellent spacious house, secure parking, all mod cons/wi-fi, cleaner. Non smoker

£80 pw inc bills

EPC Rating: N/A

Tel: 01472604200

Property To Let

GRIMSBY KETTLEWELL STREET

3 bed house, newly refurbished, new carpets and floor coverings, available immediately. Home owner guarantor required

£475 pcm

EPC Rating: E

Tel: 07710312712

Self-serve it FOR FREE

Sold £10

BOOK ONLINE

2&3 BED HOUSES & 1 BED FLAT
Grimsby, Cleethorpes & Great Coates.
Homeowner Guarantor Required Tel 01472 816859/07775 932543

CLEETHORPES RD 1 bed flat GCH, no pets. Employed preferred. Frm £75 pw EPC Rating: C Tel. 07850 390376

Unfurnished, 3 BED HOUSE, D.G, GCH, £95pw, Henley Street, Grimsby, Tel: 07949 576266

BARGATE LOVELY 2 BED GARDEN APARTMENT, NO DSS, £600 DEPOSIT £475 PCM 07905392609

SELL ONLINE

'I'm just really good at talking'
Beth Ditto on her first acting role

→ G2



Ronaldo makes winning return to Old Trafford

→ Sport



Wednesday
24 October 2018
Issue No 53, 548
£2.00



The Guardian

Revealed Banned but still in business. How law fails to stop rogue landlords



Rogue landlords

Gary Fixter, left, was called 'despicable' by a councillor. Bernard McGowan, far left, has been convicted of six housing offences

Pages 8-11 →

Still operating

Adrian Webb, right, failed a council fit and proper test. Katia Goremsandu, far right, was banned
PHOTOGRAPHS: ITV/GUARDIAN



Exclusive Special investigation exposes legal loopholes in private rental market

Simon Goodley

Convicted landlords who have been ruled unfit to rent out their properties are continuing to operate by exploiting loopholes in the law that is supposed to protect the most vulnerable tenants.

The rogue owners are collecting rents - often funded by taxpayers via housing benefit - despite being

convicted of housing offences and failing to pass "fit and proper" person tests required by housing legislation in England and Wales, an investigation by the Guardian and ITV News has found.

Because of the way the law is written, this is usually perfectly legal.

The Guardian and ITV News have also found that local authorities have failed to make a single entry on to the central government's rogue landlord database in the six months since its launch. Prior to the launch the government had estimated there were 10,500 rogue landlords operating in England and said it expected about 600 applications for its new banning orders that must be entered on to the

system. The contents of the database are being kept secret from the public. The government said it was "not in the public interest" to explain why.

Convicted landlords judged unfit, but who are still in business, include: ● Bernard McGowan, a rogue landlord who boasts a £30m property empire, has been convicted of housing offences six times since 2014. He has failed the fit and proper test in Brent, London, but McGowan properties continue to be rented out there, in the boroughs of Camden and Newham, and in Hertfordshire. McGowan did not respond to requests for comment.

● Gary Fixter, described as a "despicable" landlord by a councillor after being convicted of housing offences in

Scarborough, North Yorkshire, in 2016. He was also convicted in Wirral this year, when he was told by a judge to "give up" renting out property because of the "totally unacceptable" conditions in his homes. He has since rented out properties in Chester and Wirral.

'We see licences issued even where a landlord has had previous convictions'

Jacky Peacock
Tenants' charity director

Fixter did not respond to requests for comment.

● David McGuinness, who rented out a home described as a "shed in the back garden of a shabbily converted bed-sit property" in 2012 and who is one of 28 individuals Newham says it has "banned" after failing the council's fit and proper test. McGuinness owns property in Ilford that is licensed by the neighbouring London borough of Redbridge to be rented out by a third-party agent. McGuinness did not respond to requests for comment. ● Katia Goremsandu, once dubbed the "country's worst landlord", has been convicted multiple times. She has now been banned from managing homes in two London

VPI Immingham OCGT Project
The Planning Act 2008 – Section 48
The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 – Regulation 4
The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 – Regulation 13
NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER FOR THE VPI IMMINGHAM OCGT PROJECT

1. Notice is hereby given that VPI Immingham B Limited intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of the Planning Act 2008 (the '2008 Act') to authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and associated development (together the 'Project').
2. The Site for the Project (the 'Project Site') would be located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'), at grid reference TA 15946 15333. The Site extends to approximately 14.9 hectares (ha) (excluding the existing pipeline).
3. The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme. Additional land for the new connections and existing gas pipeline is also required as described above.
4. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:
 - 4.1 a single OCGT unit comprising a gas turbine, electrical generator, a stack and main transformer;
 - 4.2 a switchyard, associated switch gear and ancillary equipment;
 - 4.3 a gas receiving area, gas treatment control facilities, gas reception building and a new gas pipeline to a new Above Ground Installation, at a point on the existing gas pipeline which runs from the NTS (No. 9 Feeder pipeline) to the Existing Power Station;
 - 4.4 an electrical connection with a potential upgrade of switchgear or other existing equipment;
 - 4.5 towns water supplies and pipelines;
 - 4.6 auxiliary generator and liquid fuel tank for emergency electrical supplies;
 - 4.7 lubricating oil, hydraulic oil and chemical storage tanks and equipment;
 - 4.8 workshops and stores;
 - 4.9 electrical, control, administration and welfare buildings;
 - 4.10 above ground raw water and fire water storage tanks;
 - 4.11 storm water attenuation system or similar;
 - 4.12 internal access roads and car parking;
 - 4.13 landscaping and fencing;
 - 4.14 auxiliary cooling equipment/ system and cooling water supply; and
 - 4.15 other infrastructure and auxiliaries/services.
5. The Project is classified under Schedule 2, Paragraph 3 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') and so is not automatically categorised as EIA ('Environmental Impact Assessment') development. VPIB has however notified the SoS under Regulation 8 of the EIA Regulations that it proposes to provide an Environmental Statement and thus the Project is EIA development.
6. The proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and the temporary occupation of land for the Project.
7. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up of public footpaths during construction works; the permanent and temporary changes to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.
8. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report ('PEIR'). This document and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the consultation documents'), are available to view or download free of charge from the Project website: <https://www.vpi-ocgt.com/> and for inspection free of charge from 23 October to 3 December

Locations	Opening Times
Immingham Town Council , Civic Centre Pelham Road, Immingham, DN40 1QF	Mon: 9am to 7pm Tues: 8.30am to 5.30pm Wed: 8.30am to 5pm Thurs: 9am to 7pm Fri: 8.30am to 5.30pm Sat: 9am to 2pm Sun: closed
Immingham Library , Pelham Road, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am-5.30pm Wed & Sun: Closed Sat: 9am to 1pm
North Lincolnshire Council , Civic Centre, Ashby Road, Scunthorpe, DN16 1AB	Mon, Tues, Wed & Thurs: 8.30am to 5pm Friday: 8.30am to 4.30pm Sat & Sun: Closed
North East Lincolnshire Council , New Oxford House, George Street, Grimsby, DN31 1HB	Mon: Closed Tues, Wed, Thurs, Fri: 10am to 4pm Sat & Sun: 10am to 4pm

9. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB.**
10. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to VPIB. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB

Mail: consultation@vpi-ocgt.com

Website: <https://www.vpi-ocgt.com/>
11. Any comments received will be analysed by VPIB and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by VPIB in accordance with the Data Protection Act 1998 and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
12. Please note that all responses must be received by VPIB no later than the end of **3 December 2018.**

VPI Immingham B Limited (Registered office: 4th Floor, Nova South, 160 Victoria Street, London, England, SW1E 5LB)

OUR INTELLIGENCE
OFFICERS HAVE TO MAKE
THE RIGHT DECISIONS.

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WE HOPE TO SEE YOU SOON



Commonwealth
Foundation

VACANCY: Director-General The Commonwealth Foundation

Salary range from £85,000 to £90,000 (gross), plus international travel and generous benefits package.

The Commonwealth Foundation is the Commonwealth's agency for civil society; a unique, stand-alone organisation established by, funded and reporting to governments. The Foundation is dedicated to strengthening people's participation in all aspects of public dialogue, to act together and learn from each other to build democratic societies.

As the Director-General's second term comes to an end, the Commonwealth Foundation is looking for a leader capable of building on success and taking the helm as ambassador for civil society in the Commonwealth. Candidates must be committed to the Foundation's vision to support civic voices and will have worked in international development at a senior level with experience of leading in areas of strategy development, policy, finance and human resources. Candidates will have wide experience of working in developing countries and will be able to share their extensive knowledge of international trends and approaches to governance and development. Experience in working with government officials, a high degree of diplomatic acumen, and the ability to work in a multilateral context are all important qualities when considering candidates for this role. Commonwealth nationality is essential.

Full details of this role and how to apply can be found at the Foundation's website: <https://commonwealthfoundation.com/working-for-us/>

Closing Date: 23 November 2018



THE GAZETTE

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**DEPARTMENT FOR TRANSPORT
TOWN AND COUNTRY PLANNING ACT 1990**

The Secretary of State gives notice of an Order made under Section 247 of the above Act entitled "The Stopping up of Highways (Yorkshire and the Humber) (No.44) Order 2018" authorising the stopping up of: a part-width of the highway known as Pilkington Road; a part-width of Moor Lane; and the whole of the unnamed highway leading westwards off Pilkington Road (opposite the entrance to St Oswald's Church); at Kirk Sandall, in the Metropolitan Borough of Doncaster. This is to enable development as permitted by Doncaster Council under reference 17/01529/FULM

Copies of the Order may be obtained, free of charge, from the Secretary of State, National Transport Casework Team, Tyneside House, Skinnerburn Road, Newcastle Business Park, Newcastle upon Tyne NE4 7AR or nationalcasework@dft.gov.uk (quoting NATTRAN/Y&H/S247/3469) and may be inspected during normal opening hours at Kirk Sandall Post Office, Brecks Lane, Kirk Sandall, Doncaster DN3 1JR.

Any person aggrieved by or desiring to question the validity of or any provision within the Order, on the grounds that it is not within the powers of the above Act or that any requirement or regulation made has not been complied with, may, within 6 weeks of 25 October 2018 apply to the High Court for the suspension or quashing of the Order or of any provision included.

S Zamenzadeh, Casework Manager (3139351)

**DEPARTMENT FOR TRANSPORT
TOWN AND COUNTRY PLANNING ACT 1990**

The Secretary of State gives notice of an Order made under Section 247 of the above Act entitled "The Stopping up of Highways (East Midlands) (No.26) Order 2018" authorising the stopping up of four north western part widths of Brayford Wharfe East at Lincoln in the City of Lincoln to enable development as permitted by the Secretary of State for Communities and Local Government, under reference APP/M2515/W/17/3182685.

Copies of the Order may be obtained, free of charge, from the Secretary of State, National Transport Casework Team, Tyneside House, Skinnerburn Road, Newcastle Business Park, Newcastle upon Tyne NE4 7AR or nationalcasework@dft.gov.uk (quoting NATTRAN/EM/S247/3453) and may be inspected during normal opening hours at City of Lincoln Council, City Hall, Beaumont Fee, Lincoln LN1 1DD.

Any person aggrieved by or desiring to question the validity of or any provision within the Order, on the grounds that it is not within the powers of the above Act or that any requirement or regulation made has not been complied with, may, within 6 weeks of 25 October 2018 apply to the High Court for the suspension or quashing of the Order or of any provision included.

S Zamenzadeh, Casework Manager (3139353)

**DEPARTMENT FOR TRANSPORT
TOWN AND COUNTRY PLANNING ACT 1990**

The Secretary of State gives notice of an Order made under Section 247 of the above Act entitled "The Stopping up of Highway (North East) (No.39) Order 2018" authorising the stopping up of an area of highway verge adjoining Greenhaugh Farm at Greenhaugh, in the Northumberland National Park. This is to enable development as permitted by Northumberland National Park Authority under reference 15NP0026.

Copies of the Order may be obtained, free of charge, from the Secretary of State, National Transport Casework Team, Tyneside House, Skinnerburn Road, Newcastle Business Park, Newcastle upon Tyne NE4 7AR or nationalcasework@dft.gov.uk (quoting NATTRAN/NE/S247/3470) and may be inspected during normal opening hours at Bellingham Library, Town Hall, Manchester Square, Bellingham, Northumberland NE48 2AS.

Any person aggrieved by or desiring to question the validity of or any provision within the Order, on the grounds that it is not within the powers of the above Act or that any requirement or regulation made has not been complied with, may, within 6 weeks of 25 October 2018 apply to the High Court for the suspension or quashing of the Order or of any provision included.

S Zamenzadeh, Casework Manager (3139356)

**LONDON BOROUGH OF SUTTON
TOWN AND COUNTRY PLANNING ACT 1990**

THE STOPPING UP OF HIGHWAYS (LONDON BOROUGH OF SUTTON) (LAND AT RICHMOND GREEN, BEDDINGTON) ORDER 2018

NOTICE IS HEREBY GIVEN that the Council of the London Borough of Sutton, of Civic Offices, St. Nicholas Way, Sutton SN1 1EA (the "Council") has drafted an order pursuant to section 247 of the Town and Country Planning Act 1990 (the "Act") in respect of highway (being a footway) from a point on the eastern side of 23 Richmond Green, Beddington for a distance of 242 metres (and having a maximum width of 1.2 metres) to a point where such footway meets the main carriageway of Richmond Green, Beddington, all such land being shown marked by black diagonal lines on the plan attached to the Order, and situate in the London Borough of Sutton.

The effect of the Order would be that the said land would cease to be public highway.

The Council is satisfied that it is necessary to stop up the said footway at Richmond Green, Beddington CR0 4SA which is the subject of this Order, to allow the implementation of a planning permission granted by the Council on 30 June 2016 (under reference number D2016/73695/3FR) being planning permission for the carrying out of development comprising the demolition of existing bungalows and the erection of twelve 2 bedroomed 2 storey houses and nine 3 bedroomed 3 storey houses (100% affordable) with refuse and cycle storage, 33 car parking spaces and new vehicular accesses.

If the Order is made, an alternative highway (being a footway) between the same points referred to above, but along an alternative route, for a distance of 242 metres (and having a maximum width of 1.2 metres) all such land being shown marked by black stippling on the plan attached to the Order and situate in the London Borough of Sutton, shall be created to the reasonable satisfaction of the Council, as replacement highway (footway) for the highway (footway) being stopped up.

A copy of the Order and a map defining the land to which it relates can be inspected at the Council's Civic Offices, St. Nicholas Way, Sutton SN1 1EA at all reasonable hours until 26 November 2018.

The Council will formally consider any objections to the making of the Order which are submitted to it by 26 November 2018. Any objections must be in writing and sent to the South London Legal Partnership, Gifford House, 67c St. Helier Avenue, Morden SM4 6HY (quoting reference Ref. VF1219/136/JRQ).

London Borough of Sutton, Civic Offices, St. Nicholas Way, Sutton SN1 1EA (3139348)

**VPI IMMINGHAM OCGT
PROJECT THE PLANNING ACT 2008 – SECTION 48**

THE INFRASTRUCTURE PLANNING (APPLICATIONS: PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009 – REGULATION 4

**THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2017 – REGULATION 13
NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER FOR THE VPI IMMINGHAM OCGT PROJECT**

1. Notice is hereby given that VPI Immingham B Limited intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of the Planning Act 2008 (the '2008 Act') to authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and associated development (together the 'Project').

2. The Site for the Project (the 'Project Site') would be located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'), at grid reference TA 15946 15333. The Site extends to approximately 14.9 hectares (ha) (excluding the existing pipeline).

3. The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme. Additional land for the new connections and existing gas pipeline is also required as described above.

4. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:

4.1 a single OCGT unit comprising a gas turbine, electrical generator, a stack and main transformer;

- 4.2 a switchyard, associated switch gear and ancillary equipment;
- 4.3 a gas receiving area, gas treatment control facilities, gas reception building and a new gas pipeline to a new Above Ground Installation, at a point on the existing gas pipeline which runs from the NTS (No. 9 Feeder pipeline) to the Existing Power Station;
- 4.4 an electrical connection with a potential upgrade of switchgear or other existing equipment;
- 4.5 towns water supplies and pipelines;
- 4.6 auxiliary generator and liquid fuel tank for emergency electrical supplies;
- 4.7 lubricating oil, hydraulic oil and chemical storage tanks and equipment;
- 4.8 workshops and stores;
- 4.9 electrical, control, administration and welfare buildings;
- 4.10 above ground raw water and fire water storage tanks;
- 4.11 storm water attenuation system or similar;
- 4.12 internal access roads and car parking;
- 4.13 landscaping and fencing;
- 4.14 auxiliary cooling equipment/ system and cooling water supply; and
- 4.15 other infrastructure and auxiliaries/services.
5. The Project is classified under Schedule 2, Paragraph 3 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') and so is not automatically categorised as EIA ('Environmental Impact Assessment') development. VPIB has however notified the SoS under Regulation 8 of the EIA Regulations that it proposes to provide an Environmental Statement and thus the Project is EIA development.
6. The proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and the temporary occupation of land for the Project
7. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up of public footpaths during construction works; the permanent and temporary changes to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.
8. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report ('PEIR'). This document and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the consultation documents'), are available to view or download free of charge from the Project website: <https://www.vpi-ocgt.com/> and for inspection free of charge from 23 October to 3 December 2018 at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Immingham Town Council , Civic Centre Pelham Road, Immingham, DN40 1QF	Mon: 9am to 7pm Tues: 8.30am to 5.30pm Wed: 8.30am to 5pm Thurs: 9am to 7pm Fri: 8.30am to 5.30pm Sat: 9am to 2pm Sun: closed
Immingham Library , Pelham Road, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am-5.30pm Wed & Sun: Closed Sat: 9am to 1pm
North Lincolnshire Council , Civic Centre, Ashby Road, Scunthorpe, DN16 1AB	Mon, Tues, Wed & Thurs: 8.30am to 5pm Friday: 8.30am to 4.30pm Sat & Sun: Closed
North East Lincolnshire Council , New Oxford House, George Street, Grimsby, DN31 1HB	Mon: Closed Tues, Wed, Thurs, Fri: 10am to 4pm Sat & Sun: 10am to 4pm

9. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB.**

10. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to VPIB. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB

Mail: consultation@vpi-ocgt.com

Website: <https://www.vpi-ocgt.com/>

11. Any comments received will be analysed by VPIB and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by VPIB in accordance with the Data Protection Act 1998 and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

12. Please note that all responses must be received by VPIB no later than the end of **3 December 2018.**

VPI Immingham B Limited (Registered office: 4th Floor, Nova South, 160 Victoria Street, London, England, SW1E 5LB) (3139354)

**DAVENTRY DISTRICT COUNCIL
DAVENTRY DISTRICT COUNCIL AS LOCAL PLANNING
AUTHORITY PLANNING (LISTED BUILDINGS AND
CONSERVATION AREAS) ACT 1990, SECTION 69
WEEDON BEC CONSERVATION AREA**

NOTICE is given under the provisions of the above Act that Daventry District Council as local planning authority has determined that the area described in the Schedule to this Notice is an area of special architectural or historic interest, and that it is desirable to preserve or enhance its character or appearance.

It has therefore designated the area in Weedon Bec Village.

The principal effects of this are as follows:

1. The Council is under a duty to prepare proposals to ensure the preservation or enhancement of the area;
2. In carrying out its functions under the Planning Acts, and in particular determining applications for planning permission and listed building consent, the Council and the Secretary of State are required to take into account the desirability of preserving or enhancing the character or appearance of the area;
3. Consent must be obtained from the Council for the demolition of any building in the area;
4. Special publicity must be given to planning applications for development in the area;
5. Six weeks' notice must be given to planning applications for development in the area;
6. Trees within the Conservation Area are given special protection. It is an offence to cut down, lop, top or uproot a tree, subject to certain exceptions, within the Conservation Area without giving at least 6 weeks' notice of intent in writing to the local planning authority; and
7. Conservation Areas are classed as Article 1(5) land under the General (Permitted Development) Order and consent must be obtained from the Council for certain developments that would normally not require planning permission.

SCHEDULE

(List of properties included in area)

- 1 BRIDGE STREET, WEEDON, NN7 4PN
1A BRIDGE STREET, WEEDON, NN7 4PN
1B BRIDGE STREET, WEEDON, NN7 4PN
BROOKLYN, 4 BRIDGE STREET, WEEDON, NN7 4PN
HOLLY COTTAGE, 2 BRIDGE STREET, WEEDON, NN7 4PN
SHOEMAKERS COTTAGE, 1D BRIDGE STREET, WEEDON, NN7 4PN
TWININGS COTTAGE, 3 BRIDGE STREET, WEEDON, NN7 4PN
10 CHURCH STREET, WEEDON, NN7 4PL
11 CHURCH STREET, WEEDON, NN7 4PL
14 CHURCH STREET, WEEDON, NN7 4PL
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BONFIRE BONANZA

FIND OUT WHERE THE TOP TEN FIREWORK DISPLAYS ARE **INSIDE THE VIEW**

'DESPICABLE' THEFT PROBE

POLICE INVESTIGATING SPATE OF SHOP BURGLARIES

By **CHARLIE WILSON**

THEFTS of cash from Poppy Appeal collection tins and a charity box in memory of a Scunthorpe cafe owner's son have been branded "despicable".

The money was taken during a spate of burglaries at shops in the Ashby area and comes in the run-up to Remembrance Sunday, when the 100th anniversary of the end of First World War hostilities will be marked.

Coffee at 43 and Sew Easie both had money from poppy tins stolen after being broken into in the early hours of Sunday, October 28.

Cash was also stolen from a charity box at Coffee at 43 in aid of the Campaign Against Living Miserably (CALM) movement, which was being raised in memory of Connor Davison-Scott, son

Turn to Page 2



Coffee at 43 on Ashby Broadway is the latest business on Ashby high Street to have been broken into. Pictured outside the coffee shop is Sarah Bassindale

PICTURE: DAVID HABER



REACTION TO CLOSURE THREAT

PAGES 4-5



BELGIUM DEAL FOR BRITISH STEEL

PAGE 6

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Public Notices

VPI Immingham O> Project

The Planning Act 2008 - Section 48

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER FOR THE VPI IMMINGHAM O> PROJECT

1. Notice is hereby given that VPI Immingham B Limited intends to submit an application (The Proposed Application) to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order (DCO) under Section 37 of the Planning Act 2008 (the 2008 Act) for the proposed O> works, operation and maintenance of a new Open-Cycle Gas Turbine (OCGT) power station with a capacity of up to 239 Mw. The Site for the Project (the Project Site) would be located on land adjacent to Fospar Road, immediately to the north of the existing VPI Immingham 14.3 hectares (ha) (excluding the existing pipeline).
2. The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System (NTS) for gas (No. 9 Feeder pipeline) to the west of South Willingham. Additional land for the new connections and existing gas pipeline is also required as described above.
3. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of a single OCGT unit comprising a gas turbine, electrical generator, a stack and main transformer, a gas receiving area, gas treatment control facilities, gas reception building and a new gas pipeline to a new Above Ground Installation, at a point on the existing gas pipeline which runs from the Existing Power Station to the National Transmission System (NTS) for gas.
4. An electrical connection with a potential upgrade of switchgear or other existing equipment.
- 4.1 auxiliary generator and liquid fuel tank for emergency electrical supplies;
- 4.2 lubricating oil, hydraulic oil and chemical storage tanks and equipment;
- 4.3 workshops and stores;
- 4.4 electrical, control, administration and welfare buildings;
- 4.5 above ground raw water and fire water storage tanks;
- 4.6 storm water attenuation system or similar;
- 4.7 internal access roads and car parking;
- 4.8 landscaping and fencing;
- 4.9 auxiliary cooling equipment/system and cooling water supply; and
- 4.10 other infrastructure and ancillary services.
5. The Project is assessed under Schedule 2, Paragraph 3 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the EIA Regulations) and so is not automatically categorised as a Class A (Environmental Impact Assessment) development. VPI has however notified the Secretary of State of the EIA Regulations that it proposes to provide an Environmental Statement and thus the Project is EIA development.
6. The proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and the temporary occupation of land for the Project.
7. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over the temporary stopping up of public footpaths during construction works; the permanent and temporary changes to the highway network for and necessary and convenient for the successful construction, operation and maintenance of the Project; provisions, permits, consents, variations or releases as are necessary so far as completed about the Project's environmental impacts is contained in a Preliminary Environmental Information Report (PEIR). This document is, and other documents relating to the Project, including plans and maps showing the nature and location of the Project (the consultation documents), are available to view or download free of charge from the Project website: <https://www.vpi-ocgt.com> and for inspection free of charge from 23 October to 3 December 2018 at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Immingham Town Council, Civic Centre, Pelham Road, Immingham, DN40 1DF	Mon: 9am to 7pm Tues: 9.30am to 5.30pm Wed: 8.30am to 5pm Fri: 8.30am to 5.30pm Sat: 9am to 2pm Sun: closed
Immingham Library, Pelham Road, DN40 1DF	Mon, Tues, Thurs & Fri: 8.30am-5.30pm Wed & Sat: 9am to 1pm
North Lincolnshire Council, Civic Centre, Ashby Road, Scunthorpe, DN16 1AB	Mon, Tues, Wed & Thurs 8.30am to 5pm Friday: 8.30am to 4.30pm Sat & Sun: Closed
North East Lincolnshire Council, New Oxford House, George Street, Grimsby, DN31 1HB	Mon: Closed Tues, Wed, Thurs, Fri: 10am to 4pm Sat & Sun: 10am to 4pm

9. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **VPI Immingham O> Consultation, c/o DWD LLP, New Bridge Street, London, EC4V 6AR.**

10. If you wish to respond to this notice or make representations in respect of the Project, these should be sent to VPIB. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: VPI Immingham O> Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AR

Mail: consultation@vpi-ocgt.com

11. Any comments received will be analysed by VPIB and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by VPIB except as noted above, will not be passed to third parties.

12. Please note that all responses must be received by VPIB no later than the end of 3 December 2018.

ENVIRONMENT AGENCY

NAVIGATION CLOSURE NOTICES - RIVER ANCHOLME
Section 15 Anglian Water Authority Act 1977
South Ferry Lock (Grid Ref SE 97528 21066)
1 December 2018 to 31 January 2019

The lock will be closed due to replacement and repair works taking place on the parabolic gates. These works are river and weather condition dependent. We will advise of any changes due to this as soon as possible. For more information please contact the Environment Agency on 03705 506 506 and ask for the Lincolnshire Waterways team.

GOODS VEHICLE OPERATOR'S LICENCE

WIMBACON GROUP LTD trading as **WIMBACON** is applying to change its Vehicle Category (VC) to include an existing centre to allow 7 to 9 persons having a claim against or an interest in the Estate of the above vehicle and 6 trailers at Global Storage Warehousing & Storage Ltd, Unit 1 and 2, Dring Estate, Stallingborough, Grimsby, DN6 7JY. Owners or occupiers of land (including, but not limited to, the operating centre) who might have an interest in that land and would be affected by the proposed change should make written representations to the Traffic Commissioner at North-Eastern Traffic Area, Filbert House, 368 Harrogate Road, Doncaster, DN9 3JF. Representations must be made in writing and a copy of their representations to the Traffic Commissioner at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's Office.

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ROAD TRAFFIC REGULATION ACT 1984 - SECTION 14 (TEMPORARY RESTRICTION AND PROHIBITION OF TRAFFIC)

NOTICE IS HEREBY GIVEN that Highways England Company Limited has made an Order on the M180 Motorway and the M181 Motorway, in the County of North Lincolnshire, to enable bridge expansion joint renewal works to be carried out in safety.

- The works are expected to start at 6am on Monday 5 November 2018 for 21 weeks, or until completed. The effect of the Order will be to impose, 24 hours a day, at times during the works, a temporary 50mph speed restriction on the:
- (i) M180 eastbound carriageway from 1705 metres east of the entry slip road at Junction 2 (Woodhouse Interchange) to 155 metres east of the exit slip road at Junction 3 (Midmoor Interchange), a distance of 5240 metres;
 - (ii) M180 westbound carriageway from 655 metres east of the exit slip road at Junction 3 to 3005 metres east of the exit slip road at Junction 2, a distance of 4845 metres;
 - (iii) M181 southbound carriageway from the B1450 Burningham Road overbridge to its divergence with the link road connecting the M181 southbound carriageway with the M180 eastbound carriageway at M180 Junction 3 (Midmoor Interchange), a distance of 770 metres; and
 - (iv) Link road connecting the M181 southbound carriageway with the M180 westbound carriageway at Junction 2 (Midmoor Interchange).

- It will be necessary, to close, between 6pm and 6am, at times during the works, the
- (i) M180 eastbound carriageway from the exit slip at a distance of 7490 metres;
 - (ii) M180 westbound carriageway from the exit slip road at Junction 3 to the entry slip road at Junction 2, a distance of 7370 metres;
 - (iii) M180 eastbound entry slip at Junction 2;
 - (iv) M180 westbound exit slip at Junction 2;
 - (v) Link road connecting the M181 southbound carriageway with the M180 westbound carriageway at Junction 3; and
 - (vi) Link road connecting the M180 eastbound carriageway with the M181 northbound carriageway at Junction 3.

It will be necessary, for 24 hours a day, at times during the works, to impose a contraflow system on the

- (i) M180 eastbound carriageway from 3270 metres east of the entry slip road at Junction 2 to 410 metres west of the exit slip road at Junction 3, a distance of 3200 metres; and
- (ii) M180 westbound carriageway from 225 metres west of the entry slip road at Junction 3 to 3330 metres east of the exit slip road at Junction 2, a distance of 3200 metres.

Traffic management will be in force 24 hours a day and traffic signs will indicate the extent of the restrictions (which will not apply to emergency service vehicles or special forces vehicles) and prohibitions (which will not apply to emergency service vehicles or vehicles being used in connection with the said works or for winter maintenance or traffic officer purposes). The Order commences on 4 November 2018 and has a maximum duration of eighteen months.

The contact for any further information about this notice is Clair Galloway, telephone: 0300 4702599, e-mail: clair.galloway@highwaysengland.co.uk

RICHARD FOXTON, Highways England, 3 South, Lateral, 8 City Walk, Leeds, LS11 9AT.

NORTH LINCOLNSHIRE COUNCIL

VARIOUS ROADS/STREETS, NORTH LINCOLNSHIRE (PARRADES AND PARADES AND/OR SERVICES)

TEMPORARY PROHIBITION OF TRAFFIC ORDERS 2018

Notice is hereby given that North Lincolnshire Council has made Orders under Section 21 of the Town Police Clauses Act 1847 the effect of which is to impose temporary road closures on Roads and Streets in North Lincolnshire as follows. Each closure will take place on 11th November 2018 and is required to facilitate a Remembrance Day Parade and/or Service.

- (1) That length of Victoria Road, Barnetby between its junctions with Farnettes Road and St Barnabas Road, and that length of St Barnabas Road between its junctions with Victoria Road and Culbert Avenue 2.25pm-3pm - diversion route Kings Road, A18, Bigby Road, Churchhill;
- (2) That length of Northfield Road, Messingham between its junctions with Wendover Road and Temperance Avenue 10.45am-11.30am - diversion route Holme Lane, Leabum Road and Wendover Road;
- (3) Bigby Street, Bigby 9.40am- and Watwoly Street, Cross Street, Bigby Street, and Bigby Road, including the Monument Roundabout 10.40am-11.15am - diversion route the local road network;
- (4) Queen Street, High Street, Burgo, Whitecross Street, Barrow Road, Barton-10pm-12.30am-11.30am - these roads will be closed on a rolling basis so no diversion route is necessary;
- (5) East Loand Road and Grazeulund Field Road, Hexy 10.45am-11.15am - diversion route The Workings, Vinnhall Road and High Street; and that length of Tower Hill between Mill Lane and Church Lane 6.15pm-8.15pm - diversion route Mill Lane to Uperthorpe Road;
- (6) That length of Ashby High Street between Colium Avenue and St Paul's Road 10.30am-12pm - diversion route Grange Lane South and Botesford Road;
- (7) Doncaster Road, Oswald Road, Veneage 10.05am-10.40am, and Veneage Gardens, Exler Road, Doncaster Road 11.30am-12.10pm - these roads will be closed on a rolling basis so no diversion route is necessary;
- (8) A161 Gowle between Church Street and Market Place from 11.50am and Cross Street, Windsor 12.30pm - diversion route and Potts Lane;
- (9) New Trent Street, Til- Junction and Wharf Road, Ealand 10.30am-11.30am, - diversion route A161, Outgate, Main Street;
- (10) North Street, West Butterwick 10.57am-11.02am - a diversion route isn't applicable;
- (11) That length of Brigg Road, Brough from the Primary School to the War Memorial at the High Street/Scawby Road junction 10.30am-11.30am - diversion route Wessale Road, Town Hill, South View, Appleby Lane.

Dated this 1st day of November 2018
W S Bell
Head of Legal and Democracy
Civic Centre
Ashby Road
Scunthorpe

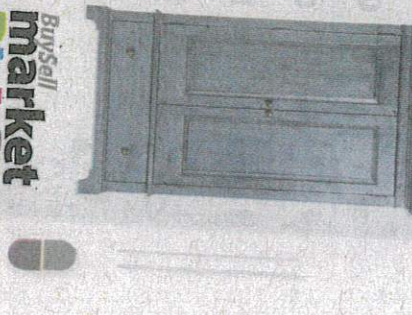
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'BIKER GANGS ARE BLIGHTING OUR TOWN'

FED UP RESIDENTS SAY TEENS RIDING SCOOTERS
 AND MOTORCYCLES ARE CAUSING HAVOC

FED-UP residents have spoken out about youths who are blighting their town with antisocial behaviour.

They say one of the biggest problems is teenagers riding around on motorcycles and scooters in a dangerous manner, which could lead to someone being killed or seriously injured.

The Winterton residents are calling on action to be taken and say if the issues continue, they will be forced to set up a neighbourhood watch to patrol the streets.

Stuart Maw, one of the people speaking out about this, said: "We have a big problem with local youths riding motorcycles and scooters in a dangerous manner. They are riding in the dark with no lights, doing wheelies up footpaths, riding with three on one bike and even risking the lives of schoolchildren walking home from school.

"Residents are fed up and feel they are not

By **Simon Leonard**
simon.leonard@reachplc.com

getting protection from the police. After speaking to the police, they feel they have their hands tied as they are not allowed to chase them, and they are short of officers due to cuts.

"We are organising a public meeting hopefully next month. If we can not get it stopped, then some of us residents will set up a patrolling neighbourhood watch, not confronting, but reporting all aspects of bad behaviour on our streets.

"We have youths being abusive to residents and we have issues at the medical centre and some of our doctors have faced abuse. Youths gather allegedly taking drugs, climbing on the roof of the medical centre

Continued on **PAGE 7**



Stuart Maw has raised concerns about anti social behaviour



TWO TODDLERS
 ARE FOUND
 WANDERING
 THE STREET

PAGE 3



CASH AND
 WEAPONS
 SEIZED IN RAID

PAGE 7

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Public Notices

24/7 Advertising for private and trade

Found

FOUND 18-10-18 Adult Lop Eared Black and White Adult Rabbit. Found Rosevera Ave area of Grimsby. Please quote ref 48/18 when contacting the hospital. 03007 771840

FOUND 18-10-18 Domestic Short Hair Elderly Black and White cat. Found Hainton Ave area of Grimsby. Please quote ref 209/18 when contacting the hospital 03007 771840

Found

FOUND 22-10-18 Domestic Short Hair Young cat. Found Poplar Road area of Cleethorpes. Please quote ref 211/18 when contacting the hospital 03007 771840

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Public Notices

VPI Immingham OCGT Project

The Planning Act 2008 - Section 48

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 - Regulation 13

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER FOR THE VPI IMMINGHAM OCGT PROJECT

- Notice is hereby given that VPI Immingham B Limited intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of the Planning Act 2008 (the '2008 Act') to authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and associated development (together the 'Project').
- The Site for the Project (the 'Project Site') would be located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'), at grid reference TA 15946 15333. The Site extends to approximately 14.9 hectares (ha) (excluding the existing pipeline).
- The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme. Additional land for the new connections and existing gas pipeline is also required as described above.
- The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:
 - a single OCGT unit comprising a gas turbine, electrical generator, a stack and main transformer;
 - a switchyard, associated switch gear and ancillary equipment;
 - a gas receiving area, gas treatment control facilities, gas reception building and a new gas pipeline to a new Above Ground Installation, at a point on the existing gas pipeline which runs from the NTS (No. 9 Feeder pipeline) to the Existing Power Station;
 - an electrical connection with a potential upgrade of switchgear or other existing equipment;
 - towns water supplies and pipelines;
 - auxiliary generator and liquid fuel tank for emergency electrical supplies;
 - lubricating oil, hydraulic oil and chemical storage tanks and equipment;
 - workshops and stores;
 - electrical, control, administration and welfare buildings;
 - above ground raw water and fire water storage tanks;
 - storm water attenuation system or similar;
 - internal access roads and car parking;
 - landscaping and fencing;
 - auxiliary cooling equipment/system and cooling water supply; and
 - other infrastructure and auxiliaries/services.
- The Project is classified under Schedule 2, Paragraph 3 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') and so is not automatically categorised as EIA ('Environmental Impact Assessment') development. VPIB has however notified the SoS under Regulation 8 of the EIA Regulations that it proposes to provide an Environmental Statement and thus the Project is EIA development.
- The proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and the temporary occupation of land for the Project.
- Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up of public footpaths during construction works; the permanent and temporary changes to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.
- Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report ('PEIR'). This document and other documents relating to the Project, including plans and maps showing the nature and location of the Project (the consultation documents), are available to view or download free of charge from the Project website: <https://www.vpi-ocgt.com/> and for inspection free of charge from 23 October to 3 December 2018 at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Immingham Town Council, Civic Centre Pelham Road, Immingham, DN40 1QF	Mon: 9am to 7pm Tues: 8.30am to 5.30pm Wed: 8.30am to 5pm Thurs: 9am to 7pm Fri: 8.30am to 5.30pm Sat: 9am to 2pm Sun: closed
Immingham Library, Pelham Road, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am-5.30pm Wed & Sun: Closed Sat: 9am to 1pm
North Lincolnshire Council, Civic Centre, Ashby Road, Scunthorpe, DN16 1AB	Mon, Tues, Wed & Thurs: 8.30am to 5pm Friday: 8.30am to 4.30pm Sat & Sun: Closed
North East Lincolnshire Council, New Oxford House, George Street, Grimsby, DN31 1HB	Mon: Closed Tues, Wed, Thurs, Fri: 10am to 4pm Sat & Sun: 10am to 4pm

- A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB.**
 - If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to VPIB. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:
Post: VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB
Mail: consultation@vpi-ocgt.com
Website: <https://www.vpi-ocgt.com/>
 - Any comments received will be analysed by VPIB and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by VPIB in accordance with the Data Protection Act 1998 and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
 - Please note that all responses must be received by VPIB no later than the end of 3 December 2018.
- VPI Immingham B Limited (Registered office: 4th Floor, Nova South, 160 Victoria Street, London, England, SW1E 5LB)

Part-Time Caretaker Required Froebel House School

We are looking for an enthusiastic Caretaker to work in our school to undertake minor repairs/maintenance work and to ensure the upkeep of the school.

Previous Caretaker/Handyman experience is advantageous, together with a full driving licence.

Immediate start ideally.

The job will require between 8-12 hours per week

01482 342 272 or
email froebel@froebel.karoo.co.uk

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Senior Lawyer - Property Team

Lincoln

£38,052 - £42,806

Permanent/Full Time

Closing Date: 18/11/2018

The Property Team provides advice to the County Council, District Councils and to other external public bodies who engage our services.

The candidate, who ideally will have some knowledge of local government as a client, will need to demonstrate an excellent knowledge and experience of commercial property work, good communication and I.T skills, an ability to work as part of a team and the ability to prioritise and work confidently and flexibly under pressure to deliver a high quality service to clients.

We care about our staff so we want to offer you a competitive salary, generous holidays and access to our pension scheme.

To apply for this role please visit our website:

<https://jobs.lincolnshire.gov.uk/vacancy/senior-lawyer---property-team-368204.html>

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Fantastic career opportunities have arisen within 2 of our family run centres - so come on in and join the family!

Service Advisor - Grimsby
Full time

Mon - Fri 8am - 6pm
with alternate Saturdays on
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hours worked on rota basis.

Competitive salary dependent upon experience/qualifications, upsell commission and bonus payments and company pension.

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BUSINESS FOR SALE
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Find a loving pet **ONLINE**

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Public Notices

24/7 Advertising for private and trade

Found

FOUND 1-7-18 Domestic Long Hair White and Tabby Adult cat. Found Bennett Road area of Cleethorpes. Please note this cat is microchipped. Quote ref 105/18 when contacting the hospital. 03007 771840

FOUND 2-7-18 Domestic Short Hair Adult black cat. Found Grant Street area of Cleethorpes. Please quote ref 111/18 when contacting the hospital. 03007 771840

FOUND 01-7-18 Lap Eared Adult rabbit. Found Freeman Street area of Grimsby. Please quote ref 23/18 when contacting the hospital. 03007 771840

FOUND 01-07-18 Domestic Short Hair Adult Tabby cat. Found Trent-side. Amcotts area of Souththorpe. Please quote ref 106/18 when contacting the hospital. 03007 771840

NORTH LINCOLNSHIRE COUNCIL
NARROWS STREETS, BARTON-UPON-HUMBER
(ONE NIGHT)

TEMPORARY PROHIBITION OF TRAFFIC ORDER 2018

Notice is hereby given that North Lincolnshire Council has made an Order under Section 21 of the Town Police Clauses Act 1847 the effect of which is to temporarily close the following lengths of road: High Street Hungate, Chancell Lane, Vestry Lane, Church Street, Market Place, King Street, Cottage Lane and Queen Street. This closure will take effect between 12 noon and 10pm on Saturday 14th July 2018. The purpose of the closure is to enable celebrations in connection with the Barton Blue Night. The alternative route for through traffic will be Pelegate, Holywell, Market Lane, Whitecross Street, Beck Hill and Southgate. Dated this 5th day of July 2018

W S Bell
Head of Legal & Democracy
Civic Centre
Ashby Road, Souththorpe

Public Notices

NORTH LINCOLNSHIRE COUNCIL
TEMPORARY CLOSURE OF PUBLIC BRIDLEWAY 282, GADNEY
ORDER 2018

Notice is hereby given that North Lincolnshire Council intends not less than seven days from the date of this notice to make an Order the effect of which will be to prohibit any pedestrian from proceeding along that length of Public Bridleway 282, Cadney, from Grid Reference TA04300490 north eastwards along the bridleway and over the railway line to Somerby Low Farm at Grid Reference TA05100549, a distance of approximately 1,168 metres. The closure will take effect on 13th July 2018 and will continue until 7th September 2018 inclusive (but varied to take account of any unforeseen circumstances) to facilitate safety improvements to the railway line. There is no suitable diversion route available.

Dated this 5th of July 2018

W S Bell
Head of Legal & Democracy
Civic Centre, Ashby Road, Souththorpe

VPI Immingham

Stage 1 Consultation - VPI Immingham OCGT

VPI Immingham 'B' ('VPIB') is proposing to build a new 299MegaWatt ('MW') Open Cycle Gas Turbine ('OCGT') on land located off Rosper Road adjacent to VPI's existing Combined Heat and Power ('CHP') Plant and the Lindsey Oil Refinery ('the Project').

The Project would produce electricity using natural gas which would be sourced from the existing gas connection at the VPI CHP Plant, immediately to the south of the proposed OCGT power station.

VPIB will be consulting the local community and other stakeholders on the Project during July 2018. The consultation will provide further information on the Project, including the reasons for wanting to build a new power station and early design considerations.

Two public exhibitions will be held at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals, and provide comments.

Public Exhibition Details

Date	Venue	Time
Thursday 19 th July 2018	County Hotel, Pelham Rd, Immingham DN40 1AD	1pm to 7pm
Saturday 21 st July 2018	South Killingholme Village Hall, Moat Ln, South Killingholme, Immingham DN40 3EU	10am to 2pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the Project and view the exhibition materials at: <http://www.vpi-ocgt.com>

Comments can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, ECAV 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the Project should be submitted **no later than 11:59pm on 6 August 2018**.

Further consultation will be undertaken by VPIB in autumn/winter 2018 prior to the submission of the Development Consent Order (DCO) application to the Secretary of State.

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Public Notices

FOUND 9-4-18 Domestic Short Hair Adult ginger cat. Found Sandringham Way area of Cleethorpes. Please quote ref 14/18 when contacting the hospital. 03007 771840

FOUND 01-07-18 Domestic Short Hair Adult Tabby cat. Found Trent-side. Amcotts area of Souththorpe. Please quote ref 106/18 when contacting the hospital. 03007 771840

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Public Notices

24/7 Advertising for private and trade

Pets Lost & Found

STILL LOST - LARGE CASH REWARD

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DISAPPEARED 5/3/2018 FROM SCARTH HO SPITAL AREA. SEMI-LONG HAIR, SPOTS ON SIDE, WHITE CHEST, BUSHY TAIL, STRIPPY LEFT LEG, GREEN EYES - HAVE YOU SEEN ME ABOUT ? PLEASE CONTACT US IF SEEN. LARGE CASH REWARD FOR SAFE RETURN



Sold £110

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Public Notices

NORTH LINCOLNSHIRE COUNCIL

Town and Country Planning (Development Management Procedure) (England) Order 2015 - Notice under Article 15

Planning (Listed Building and Conservation Area) Regulations & Act 1990

Town and Country Planning Act 1990

Notice is hereby given that the Council has received the following applications which either affect a listed building, conservation area, is a major development, or represents a departure from the Local Plan. Details are available at the Civic Centre, Scunthorpe DN15 1AB or at: www.lincolnshire.gov.uk/planning. Comments should be made within 21 days of this notice, preferably online or by email at planning@northlincs.gov.uk.
 EWORTH: PA/2018/990 and PA/2018/1303
 Planning and listed building consent to erect an extension. Clark Cottage 35 Station Road.
 SAKBY-ALL-SAINTS: PA/2018/1028
 Replace windows. Clematis Cottage, 56 Main Street.
 EWORTH: PA/2018/1058
 Alterations and various works. Sandhill Farmhouse.
 BARTON-UPON-HUMBER: PA/2018/1076
 Extension and alterations. 16 High Street.
 EAST HALLON: PA/2018/1097
 Annex accommodation. Jericho Lane.
 SCUNTHORPE: PA/2018/1132

Two buildings. Skymerk Performance Firms Ltd, Mannenberg Way. If you do write or email us, please bear in mind that anyone may read your letter and a copy will appear on the council's web site. In the event of any appeal, representations will be forwarded to the Department for Communities and Local Government and the appellant, unless a contrary wish is clearly expressed.
 Development Management

Legal Notices

Licensing Notices

DECEASED

Pursuant to S27 of the Trustee Act 1925 Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the aforementioned deceased, late of 50 Deebess, late of 28 Deebess Road, Scunthorpe, North Lincolnshire, DN17 1BE, who died on 02/03/2018 are required to send particulars of their claims or interests to the undersigned on or before 14/09/2018, after which date the Estate of the deceased will be distributed having regard only to claims and interests of which they have had notice. Any person who has a claim or interest of which they have had notice, should send particulars of their claim or interest to the undersigned on or before 14/09/2018, after which date the Estate of the deceased will be distributed having regard only to claims and interests of which they have had notice.
 SWEDES BAUS BROOKER SOLUTIONS
 BRADBURY ROBERTS & BAY
 QUALITYSOLUTIONS
 2 Park Square, Latham Street, Scunthorpe
 Scunthorpe, DN15 5BB
 North Lincolnshire DN15 5BT

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Stage 1 Consultation - VPI Immingham OCGT

VPI Immingham 'B' ('VP1B') is proposing to build a new 299MegaWatt ('MW') Open Cycle Gas Turbine ('OCGT') on land located off Rosper Road adjacent to VPI's existing Combined Heat and Power ('CHP') Plant and the Lindsey Oil Refinery ('the Project').

The Project would produce electricity using natural gas which would be sourced from the existing gas connection at the VPI CHP Plant, immediately to the south of the proposed OCGT power station.

VP1B will be consulting the local community and other stakeholders on the Project during July 2018. The consultation will provide further information on the Project, including the reasons for wanting to build a new power station and early design considerations.

Two public exhibitions will be held at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals, and provide comments.

Public Exhibition Details

Date	Venue	Time
Thursday 19th July 2018	County Hotel, Pelham Rd, Immingham DN40 1AD	1pm to 7pm
Saturday 21st July 2018	South Killingholme Village Hall, Moat Ln, South Killingholme, Immingham DN40 3EU	10am to 2pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the Project and view the exhibition materials at: <http://www.vpi-ocgt.com>

Comments can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, ECAV 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the Project should be submitted no later than 11:59pm on 6 August 2018.

Further consultation will be undertaken by VP1B in autumn/winter 2018 prior to the submission of the Development Consent Order (DCO) application to the Secretary of State.

Self-serve it ONLINE



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Personals
 All adverts must be pre-booked using a credit card. Advertisers in this classification must provide a verified name and address. We reserve the right to refuse advertisements and undertake to provide information to the relevant authorities upon request.

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 TEL 07955477719
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 OR
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A PRIVATE MASSAGE SARA

Tel: 075 18278998
 NO TEXT/SWATH HELPS

CHARLOTTE ESCORTS & MASSAGE

24/7
 Tel 07746 245485

VELVET MASSAGE

Open 7 days
 In/Out calls
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 07871 451481 No text



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 2 FOLLOW THE INSTRUCTIONS WE SEND
 3 GET DETAILS OF YOUR CLOSEST MATCH

All members: 1 received 1,500, this may receive up to 4 responses for each message you post. Don't miss it! Join to see all the member profiles and contact them. This service is not computer generated. Responses are responded to by real people. There is no charge to use this service. A small fee is taken to cover a basic phone call and a personal details to be provided. This is a one-time fee of 10p. All members: 1 received 1,500, this may receive up to 4 responses for each message you post. Don't miss it! Join to see all the member profiles and contact them. This service is not computer generated. Responses are responded to by real people. There is no charge to use this service. A small fee is taken to cover a basic phone call and a personal details to be provided. This is a one-time fee of 10p.

DATE LOCALLY

Drop in to see who is free for a date!
 Members in the cafe now waiting to chat to you!

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To book a table call 01472 720110. To stop text alerts call 01472 720111. To stop text alerts call 01472 720112. To stop text alerts call 01472 720113. To stop text alerts call 01472 720114. To stop text alerts call 01472 720115. To stop text alerts call 01472 720116. To stop text alerts call 01472 720117. To stop text alerts call 01472 720118. To stop text alerts call 01472 720119. To stop text alerts call 01472 720120.

M C K

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It's your time!



Stage 1 Consultation - VPI Immingham OCGT

VPI Immingham 'B' ('VPIB') is proposing to build a new 299MegaWatt ('MW') Open Cycle Gas Turbine ('OCGT') on land located off Rosper Road adjacent to VPI's existing Combined Heat and Power ('CHP') Plant and the Lindsey Oil Refinery ('the Project').

The Project would produce electricity using natural gas which would be sourced from the existing gas connection at the VPI CHP Plant, immediately to the south of the proposed OCGT power station.

VPIB will be consulting the local community and other stakeholders on the Project during July 2018. The consultation will provide further information on the Project, including the reasons for wanting to build a new power station and early design considerations.

Two public exhibitions will be held at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals, and provide comments.

Public Exhibition Details

Date	Venue	Time
Thursday 19 th July 2018	County Hotel, Pelham Rd, Immingham DN40 1AD	1pm to 7pm
Saturday 21 st July 2018	South Killingholme Village Hall, Moat Ln, South Killingholme, Immingham DN40 3EU	10am to 2pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the Project and view the exhibition materials at: <http://www.vpi-ocgt.com>

Comments can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the Project should be submitted **no later than 11:59pm on 6 August 2018.**

Further consultation will be undertaken by VPIB in autumn/winter 2018 prior to the submission of the Development Consent Order (DCO) application to the Secretary of State.

NORTH LINCOLNSHIRE BOROUGH COUNCIL (THE HILL AND WOLD ROAD, WORLABY) TEMPORARY PROHIBITION OF TRAFFIC ORDER 2018
 Notice is hereby given that North Lincolnshire Council has made an Order under Section 21 of the Town Police Clauses Act 1847 the effect of which is to temporarily close The Hill and that length of Wold Road between The Hill and Middlegate Lane on 15th July 2018 6am-5pm. The closure is required to facilitate the Annual Worlabi Downhill Soapbox Challenge. The alternative route for traffic is Middlegate Lane, B1206 and Elsham Road.
 Dated this 5th day of July 2018
 W S Bell
 Head of Legal & Democracy
 Civic Centre, Ashby Road, Scunthorpe

NORTH LINCOLNSHIRE COUNCIL (A161 WHARF ROAD, CROWLE) (TEMPORARY TRAFFIC MANAGEMENT MEASURES) ORDER 2018
 On 25th June 2018, North Lincolnshire made an Order the effect of which imposes temporary traffic management measures on that length of the A161 Wharf Road half way between Crowle Gytratory and Crowle Bridge to the junction with Park View as follows - a 30mph speed limit and no stopping. These measures are required to facilitate Crowle Rescue Day and will take effect from 8pm 6th July until 8pm 7th July 2018.
 Dated this 5th day of July 2018
 W S Bell
 Head of Legal & Democracy
 Civic Centre, Ashby Road, Scunthorpe

WHY NOT?
 Self-serve

Licensing Notices

GOODS VEHICLE OPERATOR'S LICENCE

H L Engineering Contractors Ltd of H L (UK) Holdings Building, Normanby Road, Scunthorpe, DN15 9YJ is applying to change an existing licence as follows: to add an operating centre to keep 1 goods vehicle and 0 trailers a H L (UK) Holdings Building, Normanby Road, Scunthorpe, DN15 9YJ . Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at Hillcrest House, 386 Harehills Lane, Leeds, LS9 6NF stating their reasons, within 21 days of this notice. Representors must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's office.

Self-serve it FOR FREE £



Sold £10

FREE for any item under £100, higher priced items just £10 when booked online. Excludes pets, motors and trade.

BuySell marketPLACE scunthorpe.co.uk

GOODS VEHICLE OPERATOR'S LICENCE

Network Rail trading as Network Rail Infrastructure Ltd of the Quadrant, Eldergate, 3rd Floor, Loughton, Milton Keynes, Buckinghamshire, MK9 1EN is applying to change an existing licence as follows: to add an operating centre to keep 3 vehicles and 0 trailers at Scunthorpe Depot, Alexander Road, Scunthorpe, Lincolnshire, DN16 2SF. Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected, should make written representations to the Traffic Commissioner at Hillcrest House, 386 Harehills Lane, Leeds, LS9 6NF stating their reasons, within 21 days of this notice. Representors must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's office.

Self-serve it FOR FREE £

24/7

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PUBLIC NOTICE

Scunthorpe and District Citizens Advice Bureau
 Annual General Meeting
 18th July 2018, 5:30 pm
 Civic Centre, Ashby Road, Scunthorpe, DN16 1AB

Personals

All adverts must be pre-booked using a credit card. Advertisers in this classification must provide a verified name and address. We reserve the right to refuse advertisements and undertake to forward information to the relevant authorities upon request.

24/7 Advertising for private and trade

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- 1 JUST TEXT THE WORD JOIN TO 63222
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All messages received £1.50. You may receive up to 4 messages for each message you send. Text STOP to 89990 to exit at any time. Minimum 7 messages must be sent before contact details can be exchanged. This service is not computer generated. Messages are responded to by real service users. No meetings can be guaranteed. If arranging a meeting be sure to choose a public space & do not give personal details to people you have not met. Service provided by No Goats Ltd. Help: 0207 720 7130 or email support@nogoats.co.uk

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CHLOE'S MASSAGE
 Scunthorpe
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WHAT BETTER WAY TO MEET NEW PEOPLE, LOOKING FOR FRIENDSHIP, AND MORE THAN AT OUR NEW VIRTUAL CAFE? SIMPLY TEXT EXPRESS TO 63222 AND YOU'LL BE TEXTING IN MINUTES!



NAME: JENNY AGE: 43
 Hi Guys! My name is Jenny, a sweet brunette looking for fun and always up for a giggle. Looking for wild nights in and out with a like minded laid back guy. Get in touch!
TEXT EXPRESS TO 63222



NAME: JIM AGE: 40
 Young at heart with a passion for the open road, looking for someone to share holidays, day trips and other adventures. A sense of adventure is a must! Can't wait to hear from you.
TEXT EXPRESS TO 63222



NAME: LUCY AGE: 42
 Recently divorced and looking to start afresh with an open minded guy! I've got a lot of time to make up for and can't wait to get a little crazy with someone!
TEXT EXPRESS TO 63222



NAME: SILVIA AGE: 40
 Italian woman, lived in the UK for 15 years and recently single. Dark haired, people tell me I look exotic and I am looking for a decent man who knows how to treat me properly.
TEXT EXPRESS TO 63222



NAME: KATIE AGE: 46
 Been single for a while and very keen to meet a man soon. Happy to take things slowly and see where things go, but ideally looking for a long lasting friendship and maybe more.
TEXT EXPRESS TO 63222

TEXT NOW TO GET IN TOUCH WITH SOMEONE NEW!
TEXT EXPRESS TO 63222

First 3 txts free. All messages received thereafter £1.50. You may receive up to 4 messages for each message you send. Text STOP to 63222 to exit at any time. Minimum 7 messages must be sent before contact details can be exchanged. Service is not computer generated. Messages are responded to by real users. No meetings guaranteed. If arranging a meeting choose a public space & do not give personal details to people you have not met. Service provided by No Goats Ltd. Help: 0207 7207130 email: ohdear@nogoats.com

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Due to increased demand
Full-Time
Caravan Operatives

Are required at a small family joinery firm that has expanded into the overseas caravan market.

Potential employees need to have caravan based or joinery and machinery based skill set with a willingness to learn all aspects of building a caravan.

Experience necessary

Salary to be discussed

Please send CV or work experience apply in writing or email CV / qualifications to

The Production manager
LDN Joinery
Unit 2, Hodgson Street,
Cleveland Street, Hull, HU8 7JJ
 or email ldnjoinery@hotmail.co.uk



BOAT SALES

ENGINEER

Burton Waters Boat Sales is looking for a trained engineer technician to join our sales and service operation in Lincoln.

You should be qualified to a suitable standard with proven experience in all aspects of mechanical engineering.

A passion and knowledge of a variety of boats would be advantageous. The post will require working outside year-round, so it's essential that applicants are physically fit enough to manage this.

We would consider someone from an alternative mechanical background, ie, agricultural or automotive industries, as training will be provided for the right applicant.

You should be flexible and be prepared to work additional hours. Normal hours of work are 8am-5pm during summer months and 8.30am-4pm during winter.

Salary £25kpa + overtime

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Public Notices

24/7 Advertising for private and trade

Pets Lost & Found

MISSING CAT



Tuscan went missing Sunday 17th June. Sandringham Road (Trinity Road End) area, but may have ventured further. He's black on top (with slight ginger tint) and white chest, belly and paws. He's a friendly cat, plus also microchipped and neutered.

shane 07908484575

STILL LOST - LARGE CASH REWARD



DISAPPEARED 5/3/2018 FROM SCARTHOS HOSPITAL AREA, SEMI-LONG HAIR, SPOTS ON SIDE, WHITE CHEST, BUSHY TAIL, STRIPEY LEFT LEG, GREEN EYES - HAVE YOU SEEN ME ABOUT ? PLEASE CONTACT US IF SEEN. LARGE CASH REWARD FOR SAFE RETURN

07811 617556/01472 874954

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Sold £30

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Self-serve it ONLINE



Sold £70

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Stage 1 Consultation - VPI Immingham OCGT

VPI Immingham 'B' ('VPIB') is proposing to build a new 299MegaWatt ('MW') Open Cycle Gas Turbine ('OCGT') on land located off Rosper Road adjacent to VPI's existing Combined Heat and Power ('CHP') Plant and the Lindsey Oil Refinery ('the Project').

The Project would produce electricity using natural gas which would be sourced from the existing gas connection at the VPI CHP Plant, immediately to the south of the proposed OCGT power station.

VPIB will be consulting the local community and other stakeholders on the Project during July 2018.

The consultation will provide further information on the Project, including the reasons for wanting to build a new power station and early design considerations.

Two public exhibitions will be held at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals, and provide comments.

Public Exhibition Details

Date	Venue	Time
Thursday 19 th July 2018	County Hotel, Pelham Rd, Immingham DN40 1AD	1pm to 7pm
Saturday 21 st July 2018	South Killingholme Village Hall, Moat Ln, South Killingholme, Immingham DN40 3EU	10am to 2pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the Project and view the exhibition materials at: <http://www.vpi-ocgt.com>

Comments can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the Project should be submitted **no later than 11:59pm on 6 August 2018.**

Further consultation will be undertaken by VPIB in autumn/winter 2018 prior to the submission of the Development Consent Order (DCO) application to the Secretary of State.

Sold £20

FREE for any item under £100, higher priced items just £10 when booked online. Excludes pets, motors and trade.

BuySell marketPLACE scunthorpe.live.co.uk



VPI Immingham OCGT Project

The Planning Act 2008 – Section 48

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 – Regulation 4

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 – Regulation 13

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER FOR THE VPI IMMINGHAM OCGT PROJECT

1. Notice is hereby given that VPI Immingham B Limited intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of the Planning Act 2008 (the '2008 Act') to authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and associated development (together the 'Project').
2. The Site for the Project (the 'Project Site') would be located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'), at grid reference TA 15946 15333. The Site extends to approximately 14.9 hectares (ha) (excluding the existing pipeline).
3. The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme. Additional land for the new connections and existing gas pipeline is also required as described above.
4. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:
 - 4.1 a single OCGT unit comprising a gas turbine, electrical generator, a stack and main transformer;
 - 4.2 a switchyard, associated switch gear and ancillary equipment;
 - 4.3 a gas receiving area, gas treatment control facilities, gas reception building and a new gas pipeline to a new Above Ground Installation, at a point on the existing gas pipeline which runs from the NTS (No. 9 Feeder pipeline) to the Existing Power Station;
 - 4.4 an electrical connection with a potential upgrade of switchgear or other existing equipment;
 - 4.5 towns water supplies and pipelines;
 - 4.6 auxiliary generator and liquid fuel tank for emergency electrical supplies;
 - 4.7 lubricating oil, hydraulic oil and chemical storage tanks and equipment;
 - 4.8 workshops and stores;
 - 4.9 electrical, control, administration and welfare buildings;
 - 4.10 above ground raw water and fire water storage tanks;
 - 4.11 storm water attenuation system or similar;
 - 4.12 internal access roads and car parking;

- 4.13 landscaping and fencing;
- 4.14 auxiliary cooling equipment/ system and cooling water supply; and
- 4.15 other infrastructure and auxiliaries/services.
5. The Project is classified under Schedule 2, Paragraph 3 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') and so is not automatically categorised as EIA ('Environmental Impact Assessment') development. VPIB has however notified the SoS under Regulation 8 of the EIA Regulations that it proposes to provide an Environmental Statement and thus the Project is EIA development.
6. The proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and the temporary occupation of land for the Project.
7. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up of public footpaths during construction works; the permanent and temporary changes to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.
8. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report ('PEIR'). This document and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the consultation documents'), are available to view or download free of charge from the Project website: <https://www.vpi-ocgt.com/> and for inspection free of charge from **23 October to 3 December 2018** at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Immingham Town Council , Civic Centre Pelham Road, Immingham, DN40 1QF	Mon: 9am to 7pm Tues: 8.30am to 5.30pm Wed: 8.30am to 5pm Thurs: 9am to 7pm Fri: 8.30am to 5.30pm Sat: 9am to 2pm Sun: closed
Immingham Library , Pelham Road, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am-5.30pm Wed & Sun: Closed Sat: 9am to 1pm
North Lincolnshire Council , Civic Centre, Ashby Road, Scunthorpe, DN16 1AB	Mon, Tues, Wed & Thurs: 8.30am to 5pm Friday: 8.30am to 4.30pm Sat & Sun: Closed
North East Lincolnshire Council , New Oxford House, George Street, Grimsby, DN31 1HB	Mon: Closed Tues, Wed, Thurs, Fri: 10am to 4pm Sat & Sun: 10am to 4pm

9. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB.**
10. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to VPIB. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB

Mail: consultation@vpi-ocgt.com

Website: <https://www.vpi-ocgt.com/>

11. Any comments received will be analysed by VPIB and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by VPIB in accordance with the Data Protection Act 1998 and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
12. Please note that all responses must be received by VPIB no later than the end of **3 December 2018**.

VPI Immingham B Limited (Registered office: 4th Floor, Nova South, 160 Victoria Street, London, England, SW1E 5LB)

APPENDIX 8.5 – STAGE 2 CONSULTATION DOCUMENTS

VPI Immingham OCGT Project

The Planning Act 2008 – Section 48

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 – Regulation 4

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 – Regulation 13

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER FOR THE VPI IMMINGHAM OCGT PROJECT

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4. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:
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 - 4.2 a switchyard, associated switch gear and ancillary equipment;
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 - 4.4 an electrical connection with a potential upgrade of switchgear or other existing equipment;
 - 4.5 towns water supplies and pipelines;
 - 4.6 auxiliary generator and liquid fuel tank for emergency electrical supplies;
 - 4.7 lubricating oil, hydraulic oil and chemical storage tanks and equipment;
 - 4.8 workshops and stores;
 - 4.9 electrical, control, administration and welfare buildings;
 - 4.10 above ground raw water and fire water storage tanks;
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5. The Project is classified under Schedule 2, Paragraph 3 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') and so is not automatically categorised as EIA ('Environmental Impact Assessment') development. VPIB has however notified the SoS under Regulation 8 of the EIA Regulations that it proposes to provide an Environmental Statement and thus the Project is EIA development.
6. The proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and the temporary occupation of land for the Project.
7. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up of public footpaths during construction works; the permanent and temporary changes to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.
8. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report ('PEIR'). This document and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the consultation documents'), are available to view or download free of charge from the Project website: <https://www.vpi-ocgt.com/> and for inspection free of charge from **23 October to 3 December 2018** at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
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10. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to VPIB. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB

Mail: consultation@vpi-ocgt.com

Website: <https://www.vpi-ocgt.com/>

11. Any comments received will be analysed by VPIB and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by VPIB in accordance with the Data Protection Act 1998 and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
12. Please note that all responses must be received by VPIB no later than the end of **3 December 2018**.

VPI Immingham B Limited (Registered office: 4th Floor, Nova South, 160 Victoria Street, London, England, SW1E 5LB)

Date: XXXX

INSERT ADDRESS

Dear XXXX,

VPI IMMINGHAM OCGT PROJECT – PROPOSAL FOR A NEW GAS-FIRED POWER STATION AND ASSOCIATED DEVELOPMENT – LAND TO THE WEST OF ROSPER ROAD, SOUTH KILLINGHOLME, LINCOLNSHIRE, DN40 3DZ

CONSULTATION IN ACCORDANCE WITH SECTION 42 OF THE PLANNING ACT 2008 - 'DUTY TO CONSULT'

We write on behalf of VPI Immingham B Limited ('VPIB') in connection with the VPI Immingham OCGT Project (the 'Project').

VPIB intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the '2008 Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and other associated works.

The site proposed for the Project (the 'Project Site') would be located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'). The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme.

Further information relating to the Project, including a Preliminary Environmental Information Report ('PEIR'), is set out in the remainder of this letter and on the enclosed USB drive.

Section 42 'Duty to consult'

Section 42 of the 2008 Act 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the 2008 Act and in regulations made pursuant to the 2008 Act. These persons include local authorities, prescribed consultation bodies and affected/potentially affected land owners and other interests in land. The consultation must be carried out prior to submitting an application for a DCO to the SoS.

VPIB have identified a number of persons and organisations, which it is to consult for the purposes of section 42 of the 2008 Act. It has been determined that you or your organisation

falls within the land owners and other interests in land category. VPIB therefore wishes to seek your views on the Project.

This consultation, pursuant to section 42 of the 2008 Act (VPIB's 'Stage 2 Consultation'), follows the non-statutory consultation ('Stage 1 Consultation') undertaken by VPIB in July/August 2018. The Stage 1 Consultation provided initial information on the Project, including the reasons for wanting to build a gas-fired power station, the location and possible layout of the power station, and the consenting process, amongst other things.

Section 48 'Duty to publicise'

Section 48 of the 2008 Act 'Duty to publicise' and Regulation 13 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 require prospective applicants for a DCO to publicise their proposed application by publishing a notice (a 'section 48 notice') once in a national newspaper, once in the London Gazette and (in the case that land in Scotland is affected) once in the Edinburgh Gazette, and for two successive weeks in a local newspaper circulating in the vicinity of the land to which the development relates. In accordance with this requirement, VPIB will be publishing a section 48 notice in the following newspapers and publications:

- The Guardian;
- The London Gazette;
- Grimsby Telegraph; and
- Scunthorpe Telegraph.

In addition, Regulation 13 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (as amended) (the 'EIA Regulations') requires that the prospective applicant, at the same time as publishing notice of the proposed application in accordance with section 48, sends a copy of that notice to the 'consultation bodies' and to any person notified to the applicant by the SoS under EIA Regulation 11(1)(c).

You have been identified as a consultation body for the purposes of EIA Regulation 13 and therefore a copy of the section 48 notice that is to be published (as set out above) is appended to this letter.

Project components

The new gas-fired power station would have a capacity of up to 299 MW. It would be built on land to the west of Rosper Road and be sited immediately to the north of the Existing Power Station.

The fuel source for the new power station (natural gas) would be supplied by means of new and existing gas connection pipelines. The new gas connection pipeline would be relatively short and link into the existing pipeline located south of the Existing Power Station via a new Above Ground Installation ('AGI'). The existing pipeline is currently used for fuelling of the Existing Power Station. VPIB is not seeking consent for any works to the existing pipeline, but it is included within the Proposed Application as VPIB are seeking powers to use and maintain the pipeline.

The Project includes other associated works, including an electrical connection to the existing National Grid substation at the Existing Power Station Site, to allow the electricity generated by the new power station to be exported to the electricity network.

The main components of the Project include:

- a single OCGT unit comprising a gas turbine, electrical generator, a stack and main transformer;
- a switchyard, associated switch gear and ancillary equipment;
- a gas receiving area, gas control facilities, gas reception building and a new gas pipeline to a new AGI, at a point on the existing gas pipeline which runs from the NTS (No. 9 Feeder pipeline) to the Existing Power Station;
- an electrical connection with a potential upgrade of switchgear or other existing equipment;
- towns water supplies and pipelines;
- auxiliary generator and liquid fuel tank for emergency electrical supplies;
- lubricating oil, hydraulic oil and chemical storage tanks and equipment;
- workshops and stores;
- electrical, control, administration and welfare buildings;
- auxiliary cooling equipment/ system and cooling water supply;
- above ground raw water and fire water storage tanks;
- storm water attenuation system;
- internal access roads and car parking;
- landscaping and fencing; and
- other infrastructure and auxiliaries/services.

As the output capacity of the Project is less than 300MW, the power station does not fall under the provisions of the Carbon Capture Readiness (Electricity Generating Stations) Regulations 2013 ('CCR Regulations').

The Proposed Application will seek the authorisation of the proposed works through a DCO in addition to other powers, including, if required, the compulsory acquisition of permanent land and rights in land required for the Project, and the temporary occupation of land required for the Project. Other powers that the DCO will seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project, the application and/or disapplication of legislation relevant to the project, and tree and hedgerow removal, amongst other matters.

These powers will be set out in the draft DCO and explained in an Explanatory Memorandum, both of which will form part of the Proposed Application.

Environmental Impact Assessment

VPIB has notified the SoS under Regulation 8 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') that it proposes to provide an Environmental Statement ('ES') and thus the Project is EIA development. The ES will provide a detailed description of the Project and its environmental effects, as well as the other matters required by the EIA Regulations.

Information so far compiled about the Project's environmental effects is contained within the PEIR and its non-technical summary. The PEIR is provided on the USB drive that is enclosed with this letter.

Consultation documents

The USB drive that is enclosed with this letter contains the following consultation documents in order to assist you in considering and commenting on the Project:

- a plan showing the location of the Project Site;
- a plan showing the extent of the Project Site outlined in red;
- a plan showing the different parts of the Project Site;
- plans showing the indicative layout of the gas-fired power station;
- indicative 3D visualisations of how the gas-fired power station may look;
- the PEIR and its non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date; and
- a copy of the notice that will be published pursuant to section 48 'Duty to publicise' of the 2008 Act, once in The Guardian and the London Gazette, and for two successive weeks in the Grimsby Telegraph and Scunthorpe Telegraph.

A hard copy of the section 48 notice is enclosed with this letter.

A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are available on request. The consultation documents can be obtained by:

Writing to: VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB

Emailing: consultation@vpi-ocgt.com

All of the consultation documents contained on the enclosed USB drive and the other consultation materials (e.g. exhibition boards) that are being made available to the local community pursuant to section 47 'Duty to consult local community' of the 2008 Act can be accessed free of charge via the Project website: <https://www.vpi-ocgt.com/>

Public Exhibitions

Two public exhibitions will be held within the vicinity of the Project Site and surrounding area. Details of the exhibitions are provided below.

DATE	VENUE	TIME
Saturday 3 rd November 2018	County Hotel, Pelham Rd, Immingham DN40 1AD	10:00am – 2:00pm
Monday 5 th November 2018	South Killingholme Community Centre, Moat Ln, South Killingholme, Immingham DN40 3EU	1:00pm – 7:00pm

Responding to the Consultation

Comments in response to the consultation can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the proposals should be submitted **no later than 11:59pm on 3 December 2018.**

Next steps

Following the close of the consultation on 3 December 2018, VPIB will review the comments received and have regard to these in finalising the proposals in advance of submitting the Proposed Application to the SoS.

VPIB intends to submit the Proposed Application in the second quarter of 2019. The examination of the Proposed Application would take place during the autumn/winter 2019/20, with a decision expected to be made by the SoS in autumn 2020.

Yours faithfully



DWD LLP on behalf of VPIB

Enc.

Section 48 notice

USB drive of consultation documents

Date: XXXX

INSERT ADDRESS

Dear XXXX,

STAGE 2 CONSULTATION ON THE VPI IMMINGHAM OCGT PROJECT – YOUR OPPORTUNITY TO COMMENT

We write on behalf of VPI Immingham B Limited ('VPIB') to advise you of further consultation on the VPI Immingham OCGT Project (the 'Project'). This round of consultation (the 'Stage 2 Consultation') runs until **3 December 2018**.

A reminder about the Project

VPIB intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the '2008 Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and other associated works.

The site proposed for the Project ('the Project Site') would be located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'). The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas to the west of South Killingholme.

The fuel source for the new power station (natural gas) would be supplied by means of new and existing gas connection pipelines. The new gas connection pipeline would be relatively short and link into the existing pipeline located south of the Existing Power Station via a new Above Ground Installation ('AGI'). The existing pipeline is currently used for fuelling of the Existing Power Station. VPIB is not seeking consent for any works to the existing pipeline, but it is included within the Proposed Application as VPIB are seeking powers to use and maintain the pipeline.

The need for pre-application consultation

A key requirement of the 2008 Act is that those applying for a DCO must undertake pre-application consultation with people living in the vicinity of the site of the proposed development, as well as with other stakeholders, and provide them with the opportunity to comment on the proposals.

You may recall that VPIB wrote to you in July this year to advise you of its Stage 1 Consultation on the Project. The first stage of consultation provided initial information on the Project proposals including the reasons for wanting to build a gas-fired power station; the options that were under consideration in terms of the location and layout of the power station; the consenting process, and the next steps for the Project.

Stage 2 Consultation

Following the Stage 1 Consultation, VPIB has reviewed the comments received and undertaken further work on developing the Project. The Stage 2 Consultation is statutory consultation being undertaken in accordance with the requirements of the 2008 Act to provide information on the following:

- the comments received at Stage 1 and what has happened since then;
- the decisions that have been made regarding the location of the gas-fired power station;
- the layout of the gas-fired power station and the size and appearance of its main buildings;
- the environmental effects of the proposals and how these would be prevented, reduced and where necessary, mitigated; and
- the next steps for the proposals.

As part of the Stage 2 Consultation, VPIB will be holding two public exhibitions in the vicinity of the Project Site, which you are welcome to attend. Details of the exhibitions are provided below:

DATE	VENUE	TIME
Saturday 3 rd November 2018	County Hotel, Pelham Rd, Immingham, DN40 1AD	10:00am – 2:00pm
Monday 5 th November 2018	South Killingholme Community Centre, Moat Ln, South Killingholme, Immingham DN40 3EU	01:00pm – 7:00pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the proposals and view the Stage 2 exhibition materials and other consultation materials at: <http://www.vpi-ocgt.com>.

Copies of the consultation materials, including a Preliminary Environmental Impact Report ('PEIR') will also be available for inspection at the following locations (see overleaf):

DATE	VENUE
Immingham Town Council , Civic Centre Pelham Road, Immingham, DN40 1QF	Mon: 9am to 7pm Tues: 8.30am to 5.30pm Wed: 8.30am to 5pm Thurs: 9am to 7pm Fri: 8.30am to 5.30pm Sat: 9am to 2pm Sun: closed
Immingham Library , Pelham Road, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am-5.30pm Wed & Sun: Closed Sat: 9am to 1pm
North Lincolnshire Council , Civic Centre, Ashby Road, Scunthorpe, DN16 1AB	Mon, Tues, Wed & Thurs: 8.30am to 5pm Friday: 8.30am to 4.30pm Sat & Sun: Closed
North East Lincolnshire Council , New Oxford House, George Street, Grimsby, DN31 1HB	Mon: Closed Tues, Wed, Thurs, Fri: 10am to 4pm Sat & Sun: 10am to 4pm

Comments in response to this consultation can be submitted by the following means:

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All comments on the Project should be submitted **no later than 11.59pm on 3 December 2018.**

Next steps

Following the close of the consultation on 3 December 2018, VPIB will review the comments received and have regard to these in finalising the proposals in advance of submitting the Proposed Application to the SoS.

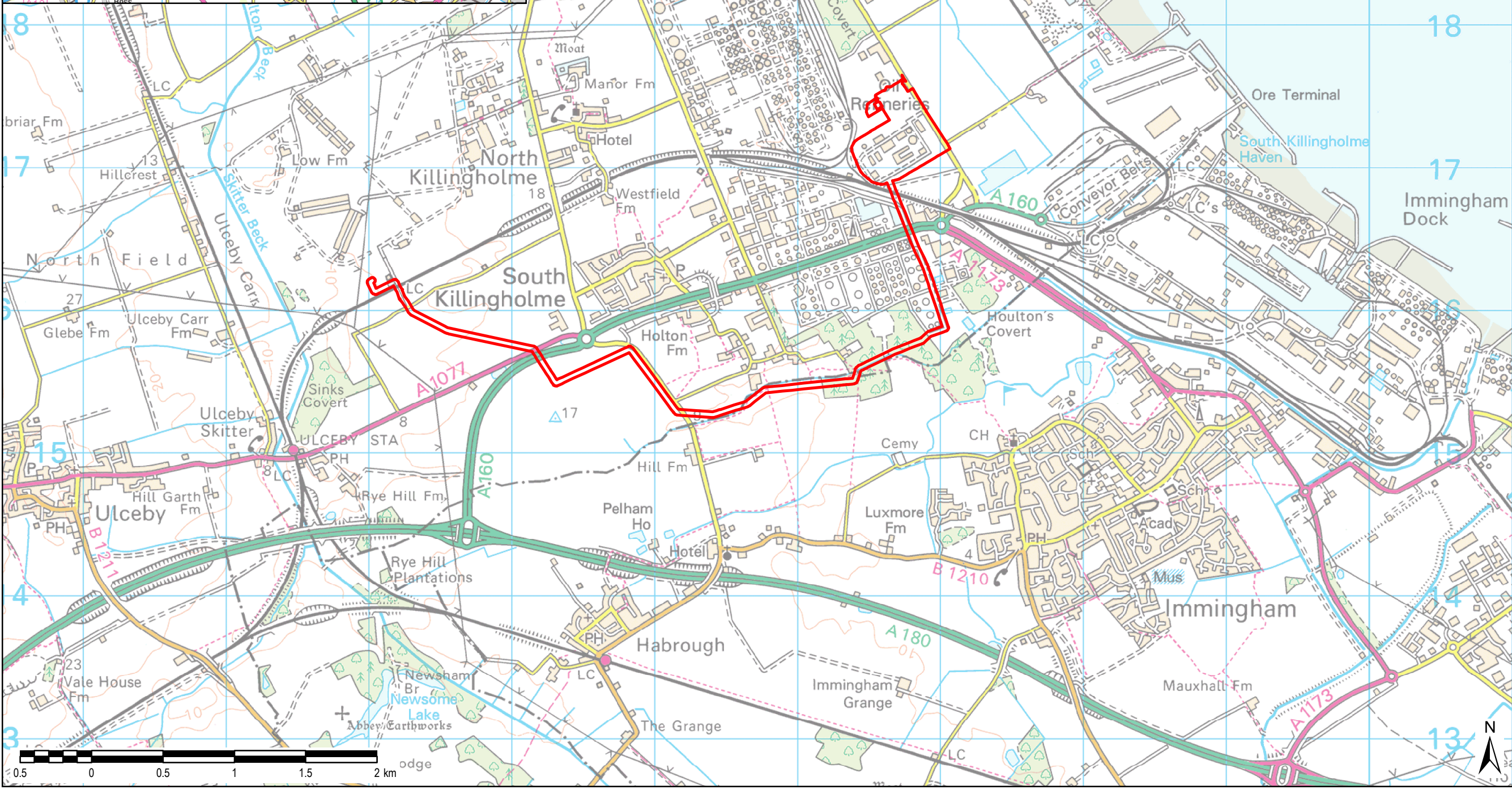
VPIB intends to submit the Proposed Application in the second quarter of 2019. The examination of the Proposed Application would take place during the autumn/winter 2019/20, with a decision expected to be made by the SoS in autumn 2020.

We hope to see you at one of the public exhibitions and look forward to hearing your comments and answering any questions that you might have.

Yours faithfully



DWD LLP on behalf of VPIB



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LEGEND

Red Line Boundary

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Purpose of Issue
 PEI REPORT

Client
 VPI IMMINGHAM B LTD

Project Title
 PROPOSED 299MW OCGT POWER STATION

Drawing Title
 SITE LOCATION

Drawn JW	Checked DH	Approved MS	Date 16/10/2018
AECOM Internal Project No. 60547702		Scale @ A3 1:30,000	Inset Map 1:200,000

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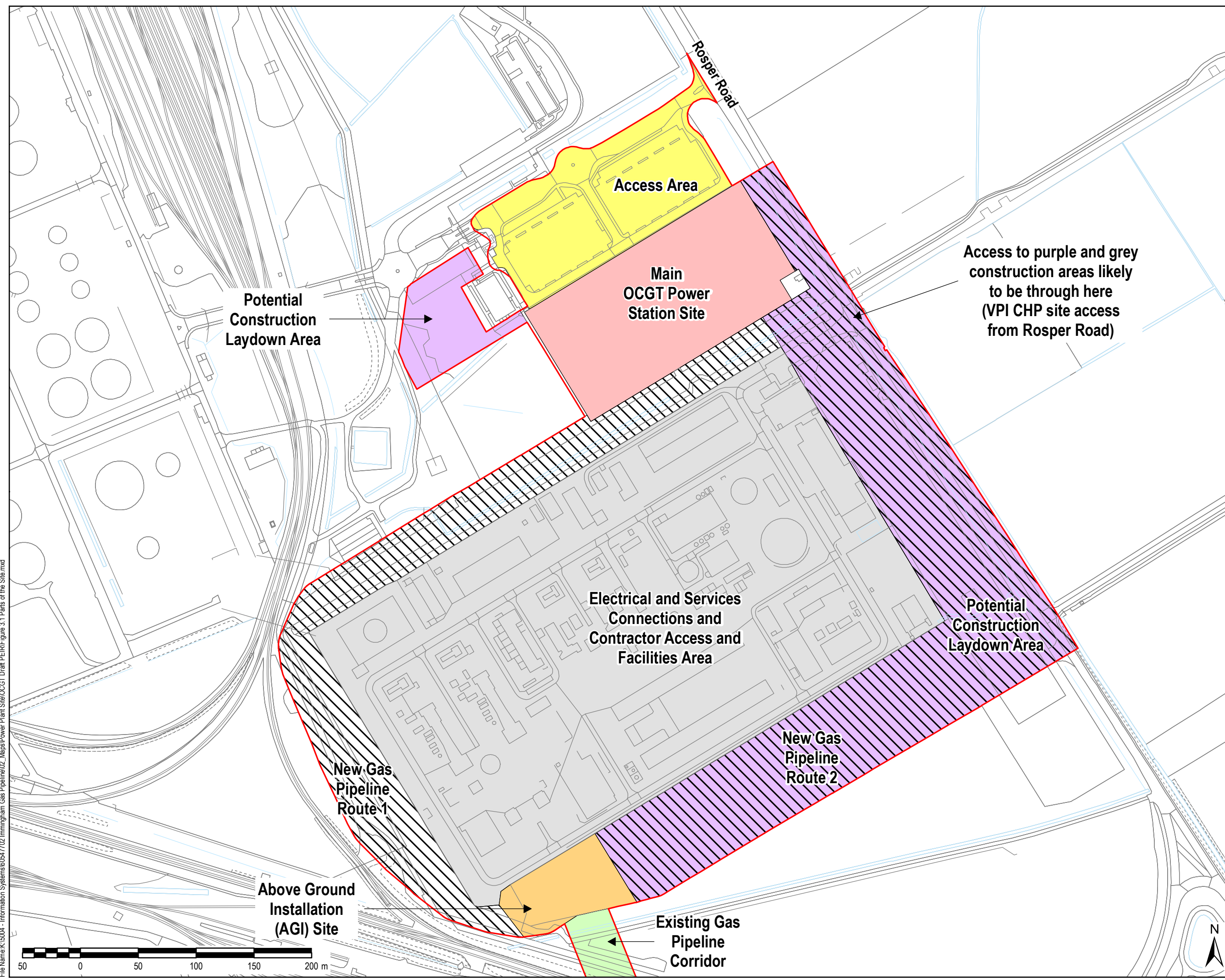
Drawing Number
FIGURE 1.1

File Name: K:\5004 - Information Systems\60547702\Immingham Gas Pipeline\02_Maps\Power Plant Site\OCGT Draft PEI\Figure 1.1 Site Location.mxd

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LEGEND

- Red Line Boundary
- Above Ground Installation (AGI) Site
- Access Area
- Electrical and Services Connections and Contractor Access and Facilities Area
- Existing Gas Pipeline Corridor
- Main OCGT Power Station Site
- Potential New Gas Pipeline Routes
- Potential Construction Laydown Area



Access to purple and grey construction areas likely to be through here (VPI CHP site access from Rosper Road)

Potential Construction Laydown Area

Access Area

Main OCGT Power Station Site

Electrical and Services Connections and Contractor Access and Facilities Area

Potential Construction Laydown Area

New Gas Pipeline Route 1

New Gas Pipeline Route 2

Above Ground Installation (AGI) Site

Existing Gas Pipeline Corridor

File Name: K15004 - Information Systems\60547702\Immingham Gas Pipeline\02_Maps\Power Plant Site\OCGT Draft PEIR\Figure 3.1 Parts of the Site.mxd

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Purpose of Issue
PEI REPORT

Client
VPI IMMINGHAM B LTD

Project Title
PROPOSED 299MW OCGT POWER STATION

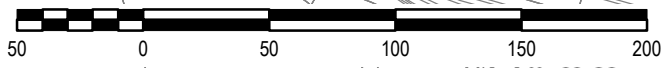
Drawing Title
PARTS OF THE SITE

Drawn JW	Checked DH	Approved MS	Date 18/10/2018
AECOM Internal Project No. 60547702		Scale @ A3 1:3,000	

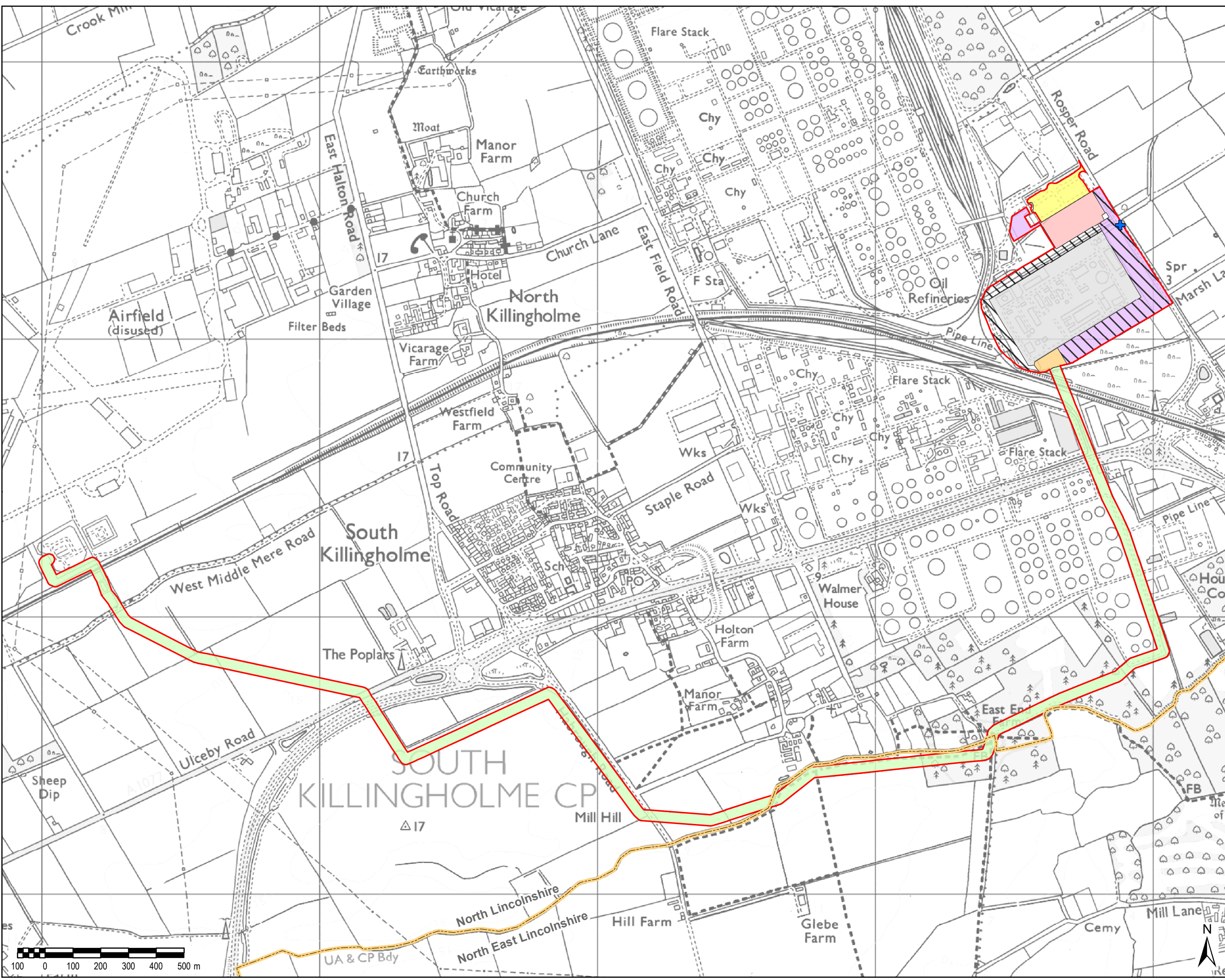
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Drawing Number
FIGURE 3.1



File Name: K15004 - Information Systems\60547702\Immingham Gas Pipeline\02_Maps\Power Plant\Site\OCGT Draft PEIR\Figure 3.1a Parts of the Site_Full_Site.mxd



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LEGEND

- Red Line Boundary
- Above Ground Installation (AGI) Site
- Access Area
- Electrical and Services Connections and Contractor Access and Facilities Area
- Existing Gas Pipeline Corridor
- Main OCGT Power Station Site
- Proposed New Gas Pipeline Routes
- Potential Construction Laydown Area

Access to purple and grey construction areas likely to be through here (VPI CHP site access from Rosper Road)

+ Unitary Authority Boundary

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Purpose of Issue: PEI REPORT

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Drawing Title: PARTS OF THE SITE

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AECOM Internal Project No. 60547702		Scale @ A3 1:12,500	

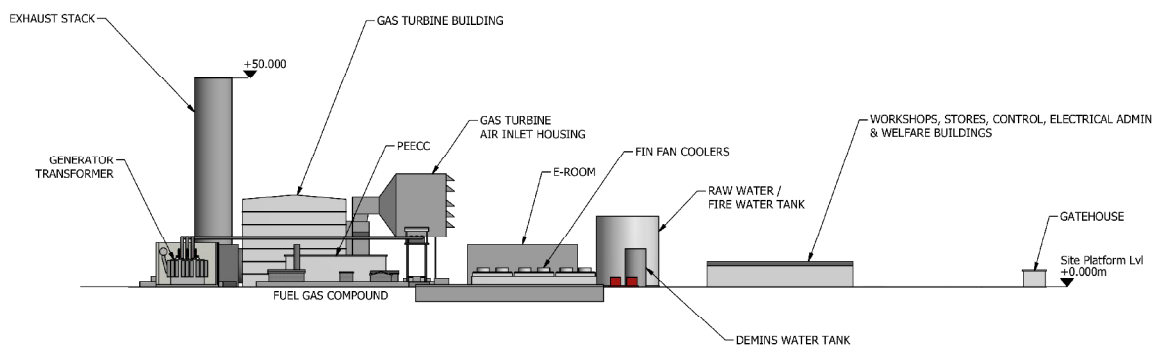
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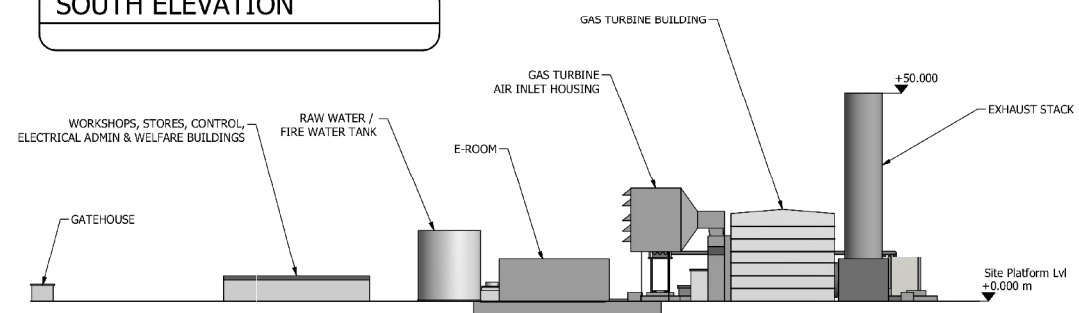
Drawing Number: **FIGURE 3.1A**



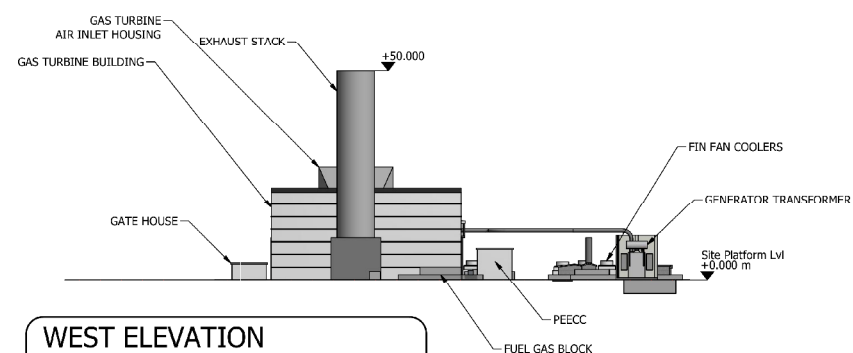
NOTE
FOR CLARITY, SECURITY FENCES AROUND THE GAS RECEIVING STATION AND SITE BOUNDARY ARE NOT SHOWN ON THESE ELEVATIONS



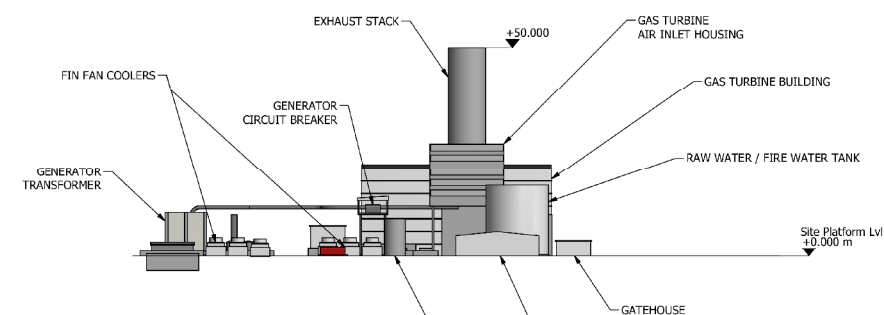
SOUTH ELEVATION



NORTH ELEVATION

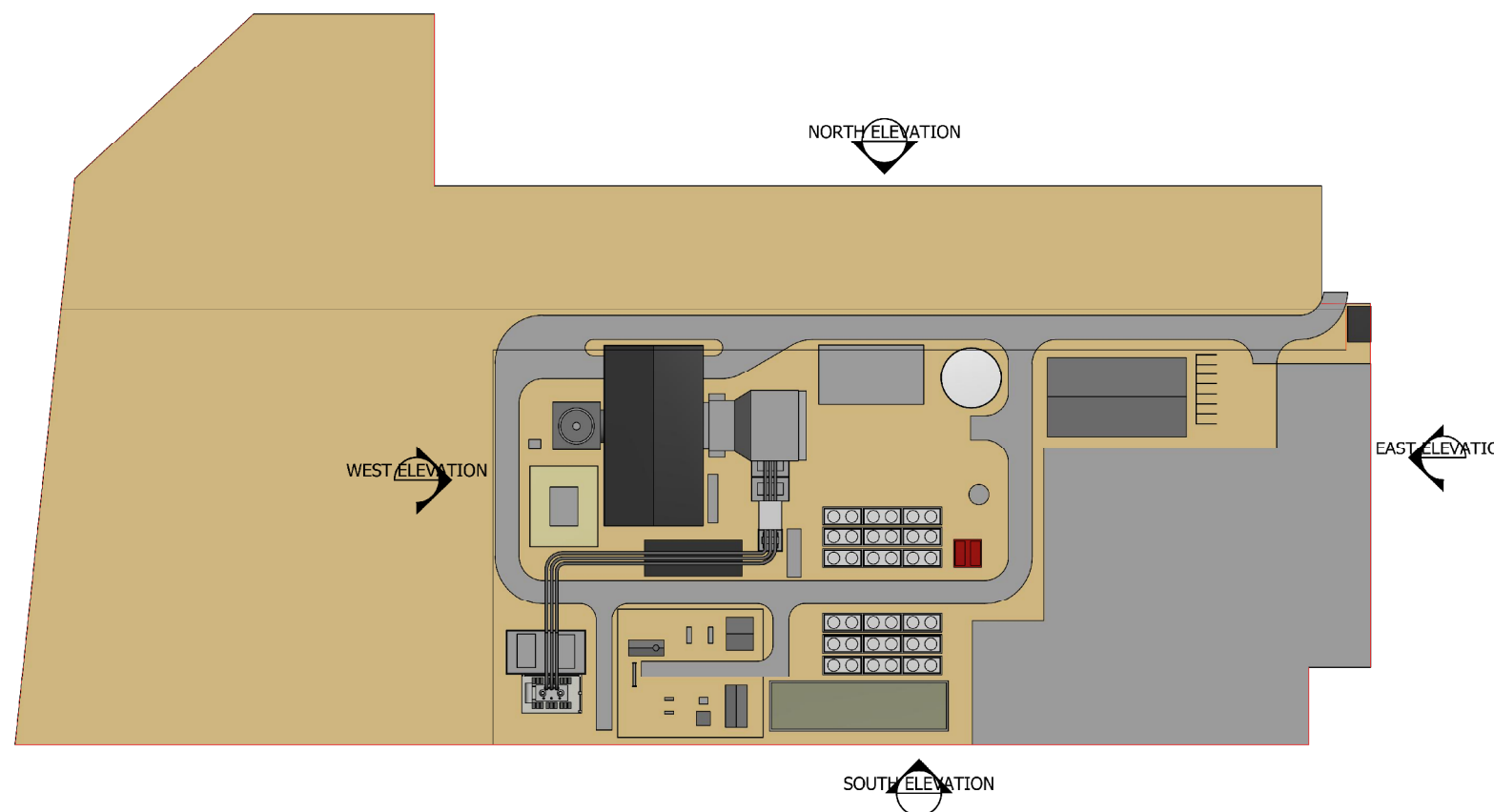


WEST ELEVATION



EAST ELEVATION

WORKSHOPS, STORES, CONTROL, ELECTRICAL ADMIN & WELFARE BUILDINGS
DEMINS WATER TANK



NO	DATE	REVISIONS AND RECORD OF ISSUE	DATE	REVISIONS AND RECORD OF ISSUE
1	15/08/18	ISSUED FOR INFORMATION	22/08/18	
2	01/07/18	ISSUED FOR INFORMATION	22/08/18	

DESIGNED BY	DATE	04/07/18
CHECKED BY	DATE	
APPROVED BY	DATE	



VPI IMMINGHAM ENERGY PARK
VPIH-OCGT LAY-001A SH. 1 of 2
1

Purpose of Issue	PEI REPORT		
Client	VPI IMMINGHAM B LTD		
Project Title	PROPOSED 299MW OCGT POWER STATION		
Drawing Title	ELEVATION VIEWS OF PROPOSED INDICATIVE LAYOUT		
Drawn	Checked	Approved	Date
SG	MS	MS	18/10/2018
AECOM Internal Project No. 60547702		Scale @ A3 NOT TO SCALE	

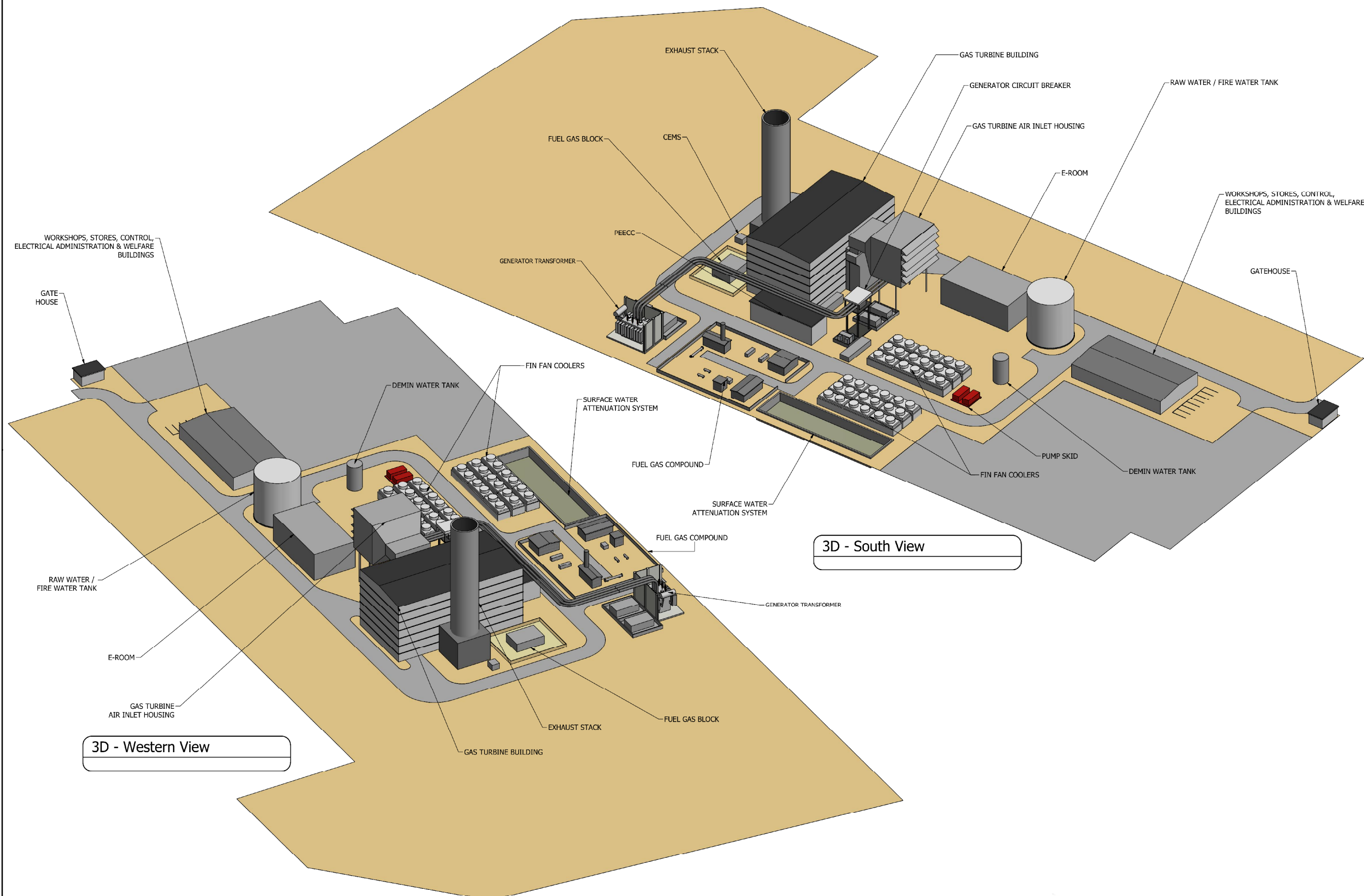
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Drawing Number
FIGURE 4.1A

File Name: K15004 - Information Systems\60547702\Immingham Gas Pipeline\02_Maps\Power Plant Site\OCGT Draft PEI\Figure 4.1a Elevation Views of Proposed Indicative Layout.mxd



File Name: K15004 - Information Systems\60547702\Immingham Gas Pipeline\02_Maps\Power Plant Site\OCGT Draft PEIR\Figure 4.1b Visualisation Views of Proposed Indicative Layout.mxd

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Purpose of Issue
PEI REPORT

Client
VPI IMMINGHAM B LTD

Project Title
PROPOSED 299MW OCGT POWER STATION

Drawing Title
VISUALISATION VIEWS OF PROPOSED INDICATIVE LAYOUT

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AECOM Internal Project No. 60547702		Scale @ A3 NOT TO SCALE	

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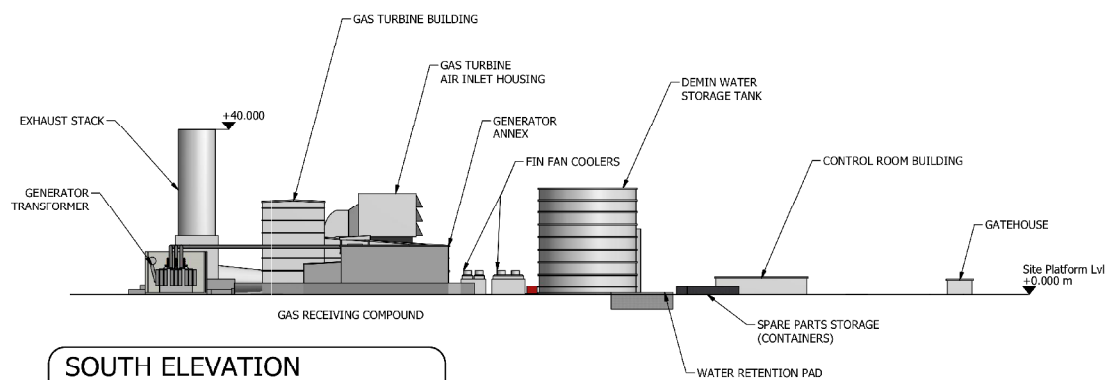
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1	15/10/18	ISSUED FOR EXCLUSION ONLY	22	MS		
2	04/07/20	ISSUED FOR EXCLUSION ONLY	24	MS		

VPI Immingham VPI IMMINGHAM OCGT
 VISUALISATION VIEWS OF PROPOSED INDICATIVE LAYOUT
 VPI-OCGT LAY-001A SH.2 of 2
 1

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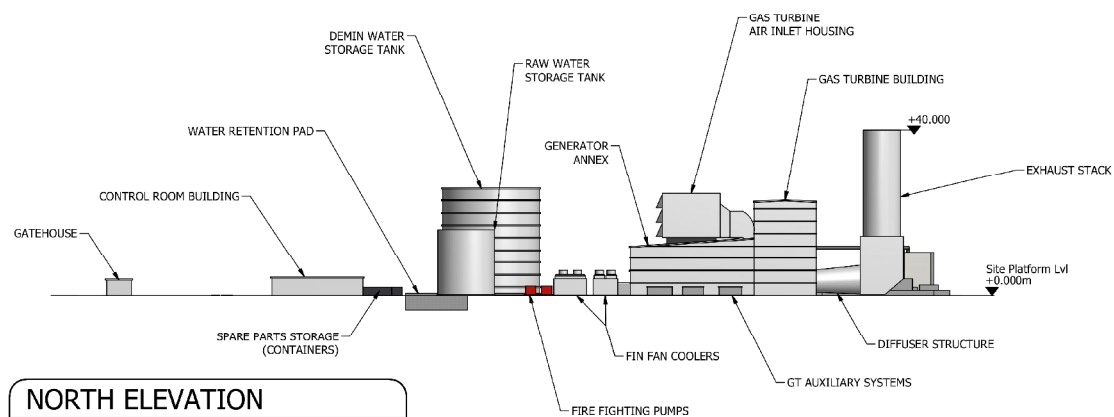
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FIGURE 4.1B



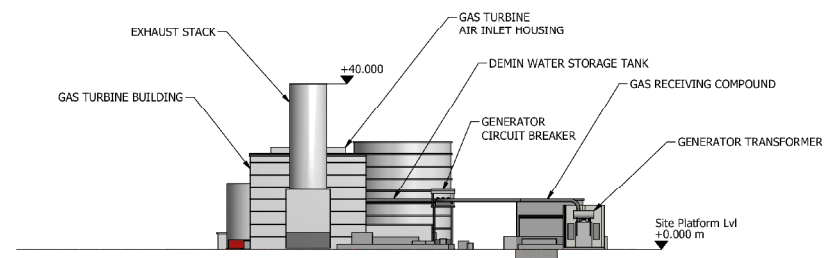


NOTE
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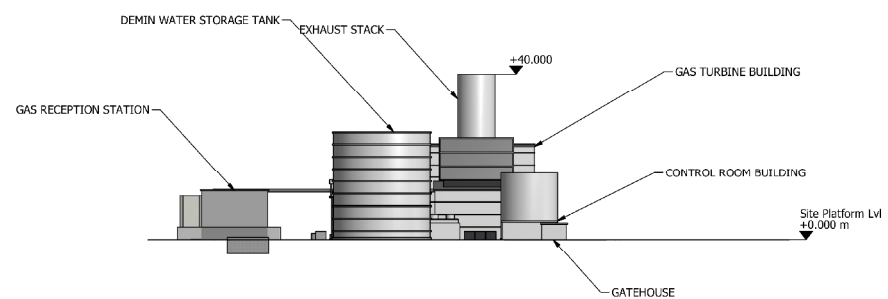
SOUTH ELEVATION



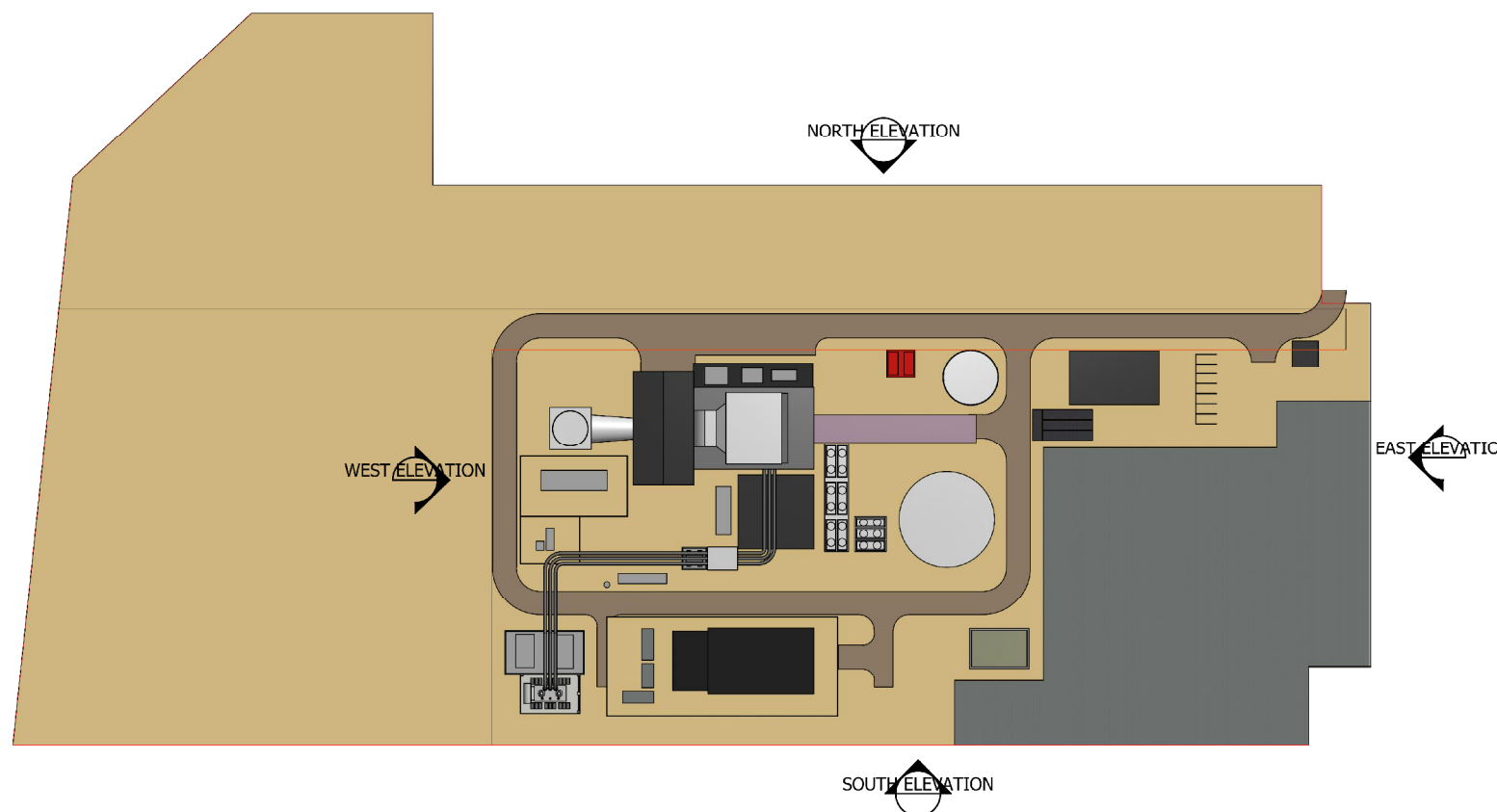
NORTH ELEVATION



WEST ELEVATION



EAST ELEVATION



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Purpose of Issue
PEI REPORT

Client
VPI IMMINGHAM B LTD

Project Title
PROPOSED 299MW OCGT POWER STATION

Drawing Title
ELEVATION VIEWS OF PROPOSED INDICATIVE LAYOUT SIEMENS GE

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AECOM Internal Project No. 60547702		Scale @ A3 NOT TO SCALE	

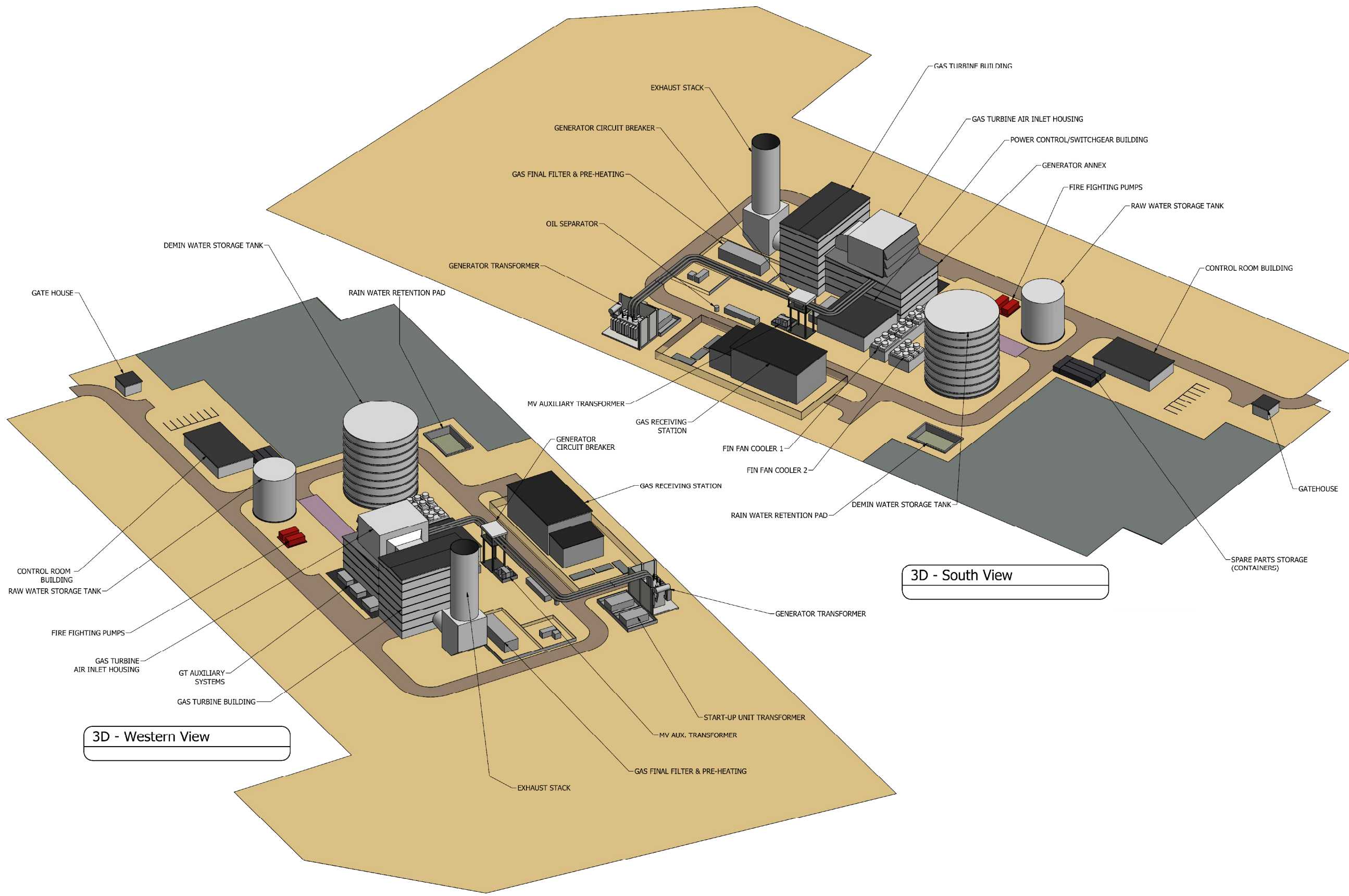
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FIGURE 4.2A

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VPI Immingham
VPI-OCGT LAY-001B SH 1 of 2



3D - South View

3D - Western View

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Purpose of Issue
PEI REPORT

Client
VPI IMMINGHAM B LTD

Project Title
PROPOSED 299MW OCGT POWER STATION

Drawing Title
VISUALISATION VIEWS OF PROPOSED INDICATIVE LAYOUT SIEMENS GE

Drawn SG	Checked MS	Approved MS	Date 18/10/2018
AECOM Internal Project No. 60547702		Scale @ A3 NOT TO SCALE	

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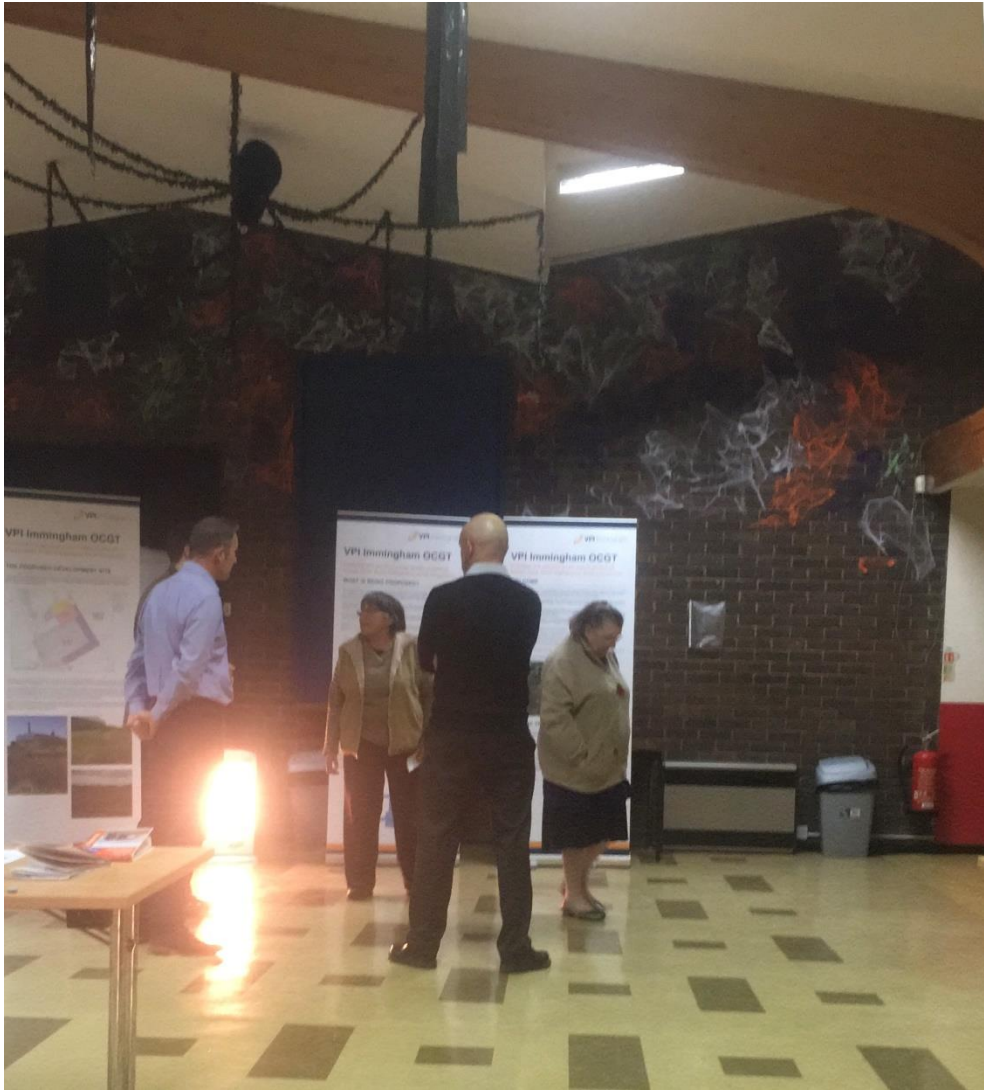


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FIGURE 4.2B

NO.	DATE	REVISIONS AND RECORD OF TITLE	DATE	REVISIONS AND RECORD OF TITLE

PROJECT	VPI IMMINGHAM OCGT	PROJECT	VPI-OCGT LAY-001B SH 2 OF 2
DATE	04/02/18	DATE	

APPENDIX 8.6 – STAGE 2 EXHIBITION PHOTOS





VPI Immingham OCGT

Proposed new gas-fired power station on land off Rosper Road, South Killingholme, North Lincolnshire

WELCOME

VPI Immingham 'B' Ltd ('VPI') is proposing to build a new 299MegaWatt (MW) Open Cycle Gas Turbine (OCGT) power station on land located off Rosper Road adjacent to both its existing Combined Heat and Power (CHP) Plant and the existing car park associated with the Lindsey Oil Refinery ('the Project').

We are proposing to submit an application for a Development Consent Order ('DCO') to the Secretary of State for Business, Energy and Industry Strategy. The DCO application will seek consent to construct and operate the new power station.

This is the second stage of consultation on the Project. It is a statutory consultation being undertaken in accordance with The Planning Act 2008 (the 'Act'). Section 47 of the Act requires us to consult people 'within the vicinity of the land' to which the Project relates.

This consultation follows the Stage 1 consultation that was undertaken in July and August 2018, during which we sought your comments and views on our initial proposals. The following boards will provide information on the following:

- An introduction to the Project and why it is needed;
- The comments received at Stage 1 and changes made to the proposals since then;
- The proposed layout of the power station and the size and appearance of its main buildings;
- The environmental effects of the proposals and how these would be prevented, reduced and, where necessary, mitigated;
- The next steps for the proposals and provide an opportunity to obtain your comments on various aspects of the proposals.
- Provide an opportunity to obtain your comments on various aspects of the proposals.



WHO ARE VPI?

VPI owns and operates the existing CHP plant at South Killingholme, one of the largest CHP plants in Europe, providing both electricity and steam to the adjacent oil refineries and electricity to the National Grid.

HAVE YOUR SAY

Please use the feedback forms provided here today to give us your views on our initial proposals.

We are interested in your comments at this stage of the development process. If you have any questions, please ask a member of the project team here today.

We have completed preliminary environmental studies (which we are consulting on today). Following this consultation we will be completing those (and revising them where necessary) into a final Environmental Statement to accompany the DCO application.

Please let us know your views by Monday 3rd December 2018

VPI Immingham OCGT

Proposed new gas-fired power station on land off Rosper Road, South Killingholme, North Lincolnshire

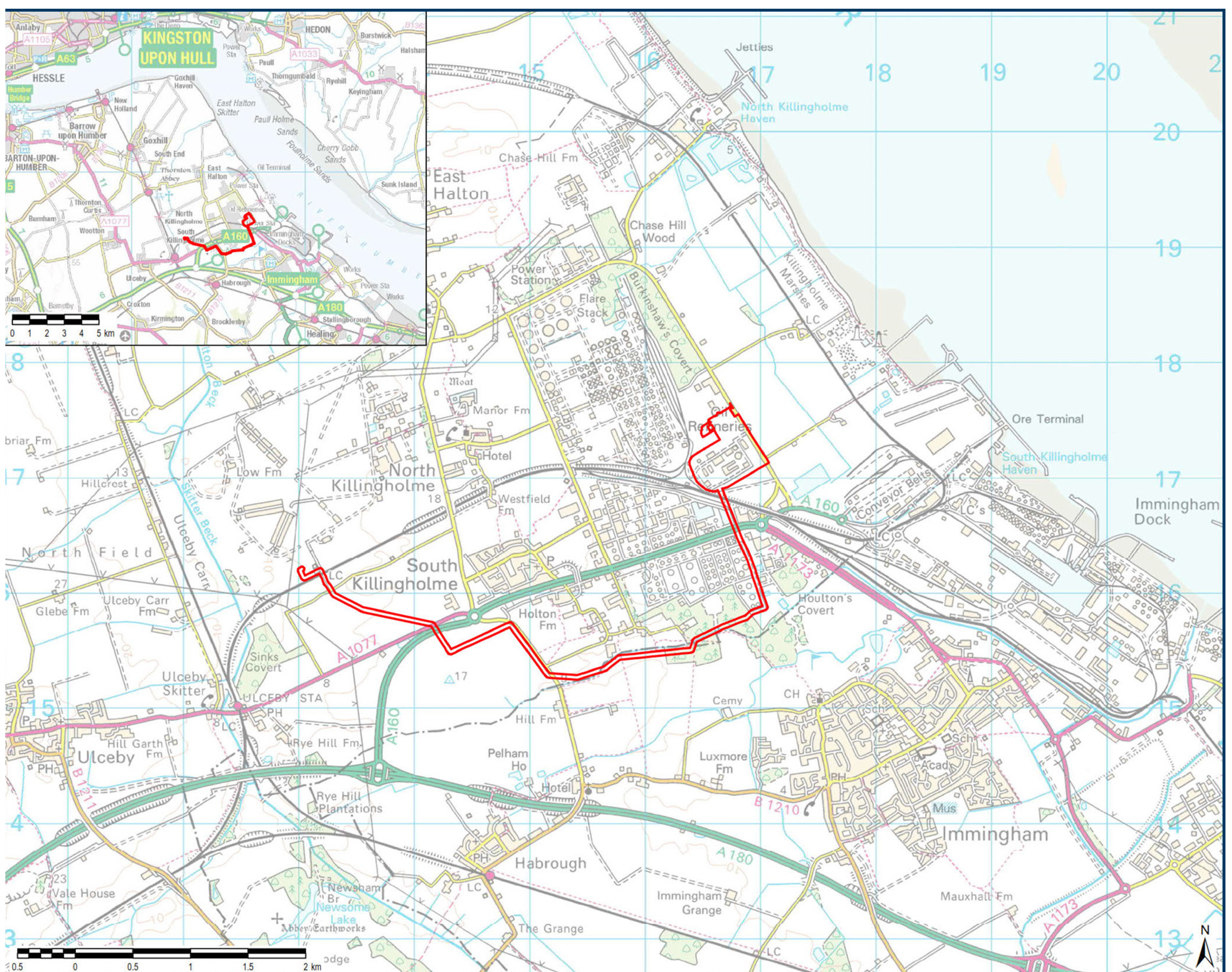
WHAT IS BEING PROPOSED?

We are proposing to build a new Open Cycle Gas Turbine (OCGT) power station with a generation capacity of up to 299MW. This power station will not generate electricity continuously but will be intended to meet short term high electricity demand and support the electricity grid at times when other technologies (e.g. wind and solar farms) cannot meet demand.

One of the main strengths of this type of plant is its ability to rapidly generate electricity when required and then switch off again. As a consequence of this, the power station is not expected to generate electricity for extended periods but will operate for a limited number of hours per year.

The power station will use Natural Gas from the National Transmission System ('NTS') as fuel, using a new pipeline that will run to the south of the existing CHP plant. This pipeline will connect to an existing pipeline at a new small Above Ground Installation ('AGI') at this location.

In addition, VPI is seeking rights to operate and maintain the existing pipeline running from the proposed new tie point to the point where it joins the in to the main NTS Natural Gas Feeder pipeline to the west of South Killingholme near the former North Killingholme airfield.

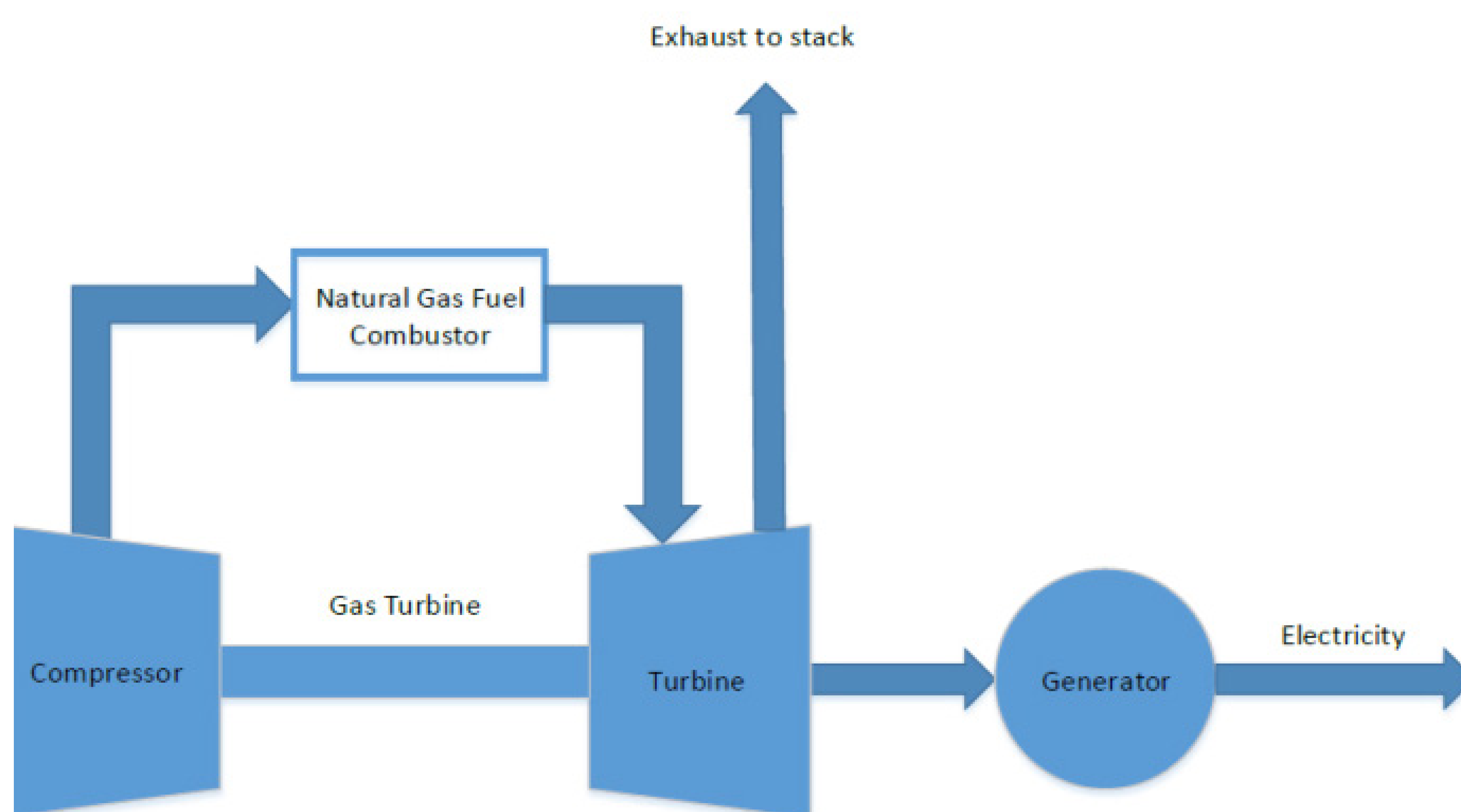


WHAT IS AN OPEN CYCLE GAS TURBINE?

An OCGT is a gas turbine that uses natural gas combusted in air to turn a drive shaft in an electrical generator to produce electricity for the National Grid.

The advantage of an OCGT is that it can be started quickly - in about 5 minutes, and can therefore be used to respond to high demand electricity peaks such as the morning and evening periods. It can also be used to back up intermittent renewable generation such as from wind and solar farms.

Due to the increasing reliance on intermittent renewable sources, the UK Government recognises that more of these plants are likely to be needed to ensure continuity of electricity supply.

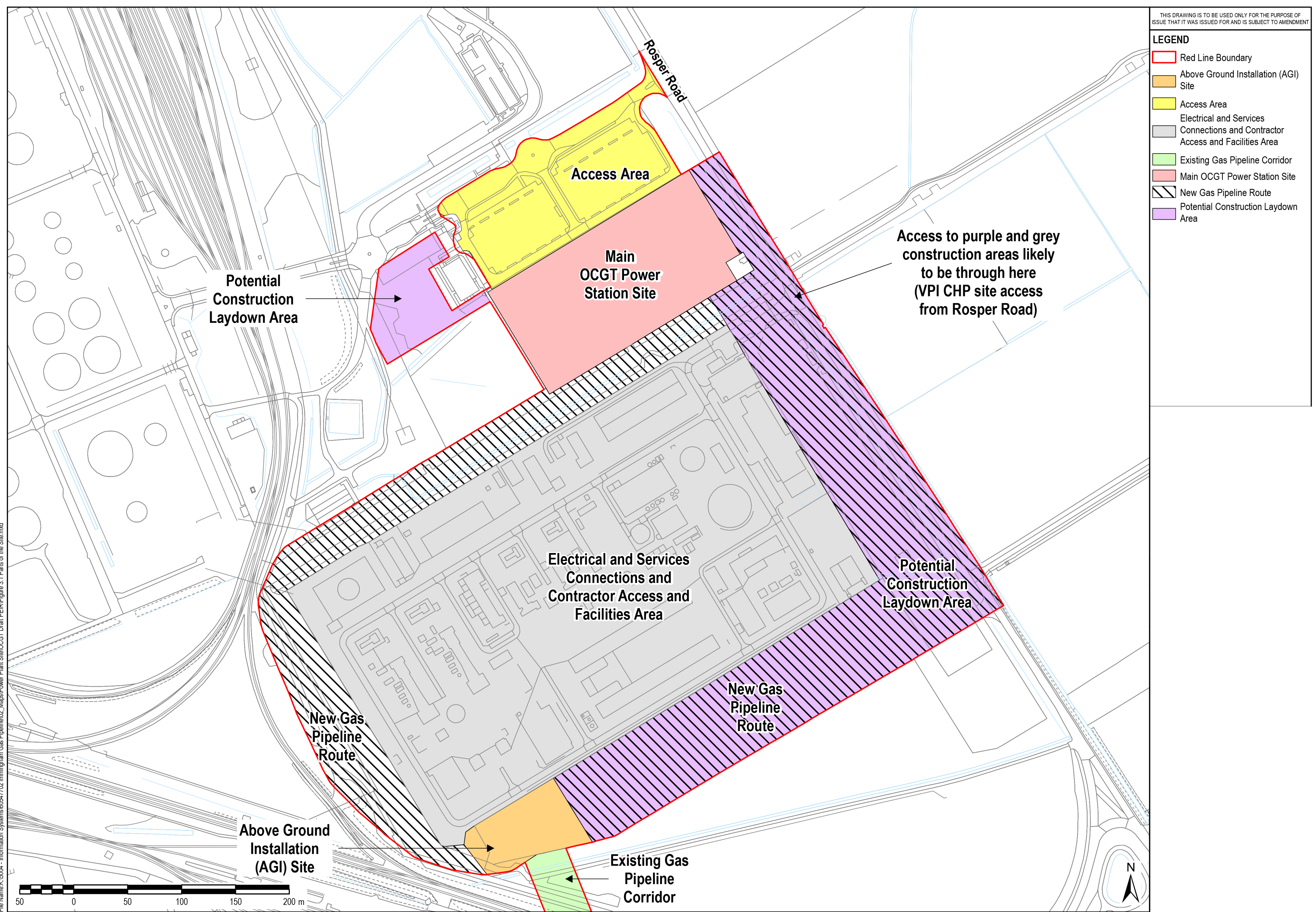


VPI Immingham OCGT

Proposed new gas-fired power station on land off Rosper Road, South Killingholme, North Lincolnshire

THE PROPOSED DEVELOPMENT SITE

The proposed power station would be built on currently undeveloped land located between the existing CHP plant and the entrance and car park to Lindsey Oil Refinery off Rosper Road, approximately 1.75km northeast of the village of South Killingholme.



The Site has already been subject to a number of environmental investigations (including ecology, ground contamination and archaeology). The results of these investigations will be included with the DCO application.

The proposed power station would make use of the electricity connections located on the CHP site. The proposed new gas pipeline would run overground or underground through undeveloped land either to the east or west of the existing CHP plant to a new above ground installation (AGI) positioned just south of the CHP plant. This would then tie-in to an existing pipeline that connects to the NTS Feeder.

Whilst VPI is including this existing pipeline in the application, this is solely for the purpose of securing access rights to allow the pipeline to be maintained. No additional construction or alteration work along the existing pipeline route is being proposed at this time.



VPI Immingham OCGT

Proposed new gas-fired power station on land off Rosper Road, South Killingholme, North Lincolnshire

CONSULTATION TO DATE

Stage 1 Consultation

In July and August 2018, VPI consulted the local community and other stakeholders on its initial proposals.

The Stage 1 Consultation provided information on initial proposals for the Project, its purpose, scale and potential layout; key timescales and means of further involvement; and the environmental assessment work that will be carried out for the Project.

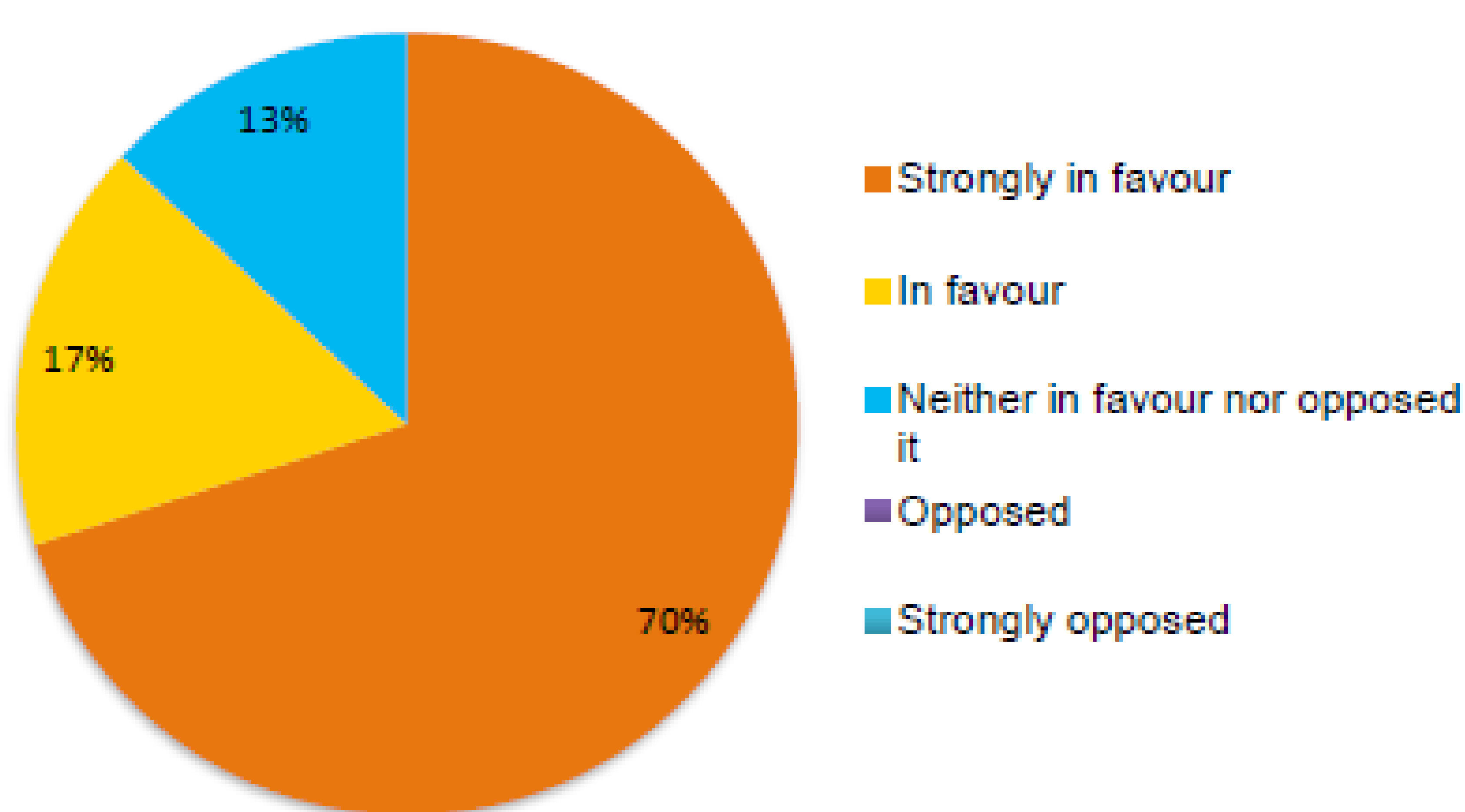
Two public exhibitions were held within the vicinity of the Proposed Development Site at which there was an opportunity to meet members of the project team, ask questions, discuss the proposals and provide comments. 32 people attended the exhibitions.

Comments and feedback from the consultation

Of the 32 people that attended the exhibitions, 23 attendees completed feedback forms. Based on the feedback received, more than 85% of people were either 'strongly in favour' or 'in favour' of the Project.

A range of comments and feedback were received, with the predominant themes being:

- The security of UK energy supplies and the contribution that the proposals would make toward this;
- Employment generation during both construction and operation;
- Environmental benefits and potential impact; and
- Traffic and noise generation.



What has changed since Stage 1?

The following design aspects have been determined:

- Selection of a design incorporating a single gas turbine;
- Electricity grid and service connections (through the existing infrastructure on the adjacent CHP plant site).
- Electricity and service connections (through the existing infrastructure on the adjacent CHP plant site); and
- The Location of the AGI and intersection point of the new and existing gas pipelines.



The following aspects have not yet been determined:

- The Supplier of the turbine;
- Final dimensions of the proposed structures and buildings (determined to some extent by the turbine);
- Final stack heights and locations;
- Final layout of some of the buildings and structures;
- Route of the new gas pipeline (either east or west around the existing CHP plant); and
- Final areas for ecological mitigation.



VPI Immingham OCGT

Proposed new gas-fired power station on land off Rosper Road, South Killingholme, North Lincolnshire

PRELIMINARY ENVIRONMENTAL INFORMATION REPORT

An Environmental Impact Assessment ('EIA') is required to be prepared as part of our DCO application. This is currently underway and is assessing the potential effects of the construction, operation and eventual decommissioning of the Proposed Development on the environment and how to avoid or reduce any impacts that are assessed to be significant. The assessments also take into consideration, where relevant and feasible, potential cumulative effects with any other developments in the area that are being planned or being built

The work completed to date is set out in a Preliminary Environmental Information ('PEI') Report; copies of which are available for review here today. Copies are also available at a number of inspection locations in the local area and on the project website <https://www.vpi-ocgt.com/>

The following issues have been assessed in the PEI Report:

- Air Quality;
- Noise and Vibration;
- Ecology and Nature Conservation;
- Flood Risk, Hydrology and Water Resources;
- Geology, Hydrogeology and Land Contamination;
- Cultural Heritage;
- Traffic and Transportation;
- Socio-economics;
- Landscape and Visual Amenity;
- Waste Management;
- Sustainability and Climate Change; and
- Human Health.

These assessments have been informed by the EIA Scoping process undertaken in June and July of this year with the assessments taking into account both formal responses to Scoping as presented in the Scoping Report provided by the Planning Inspectorate and informal discussions on the individual assessments.



VPI Immingham OCGT

Proposed new gas-fired power station on land off Rosper Road, South Killingholme, North Lincolnshire

PRELIMINARY ENVIRONMENTAL INFORMATION REPORT

The key potential issues associated with the proposed construction and operation of the OCGT and associated connections at the Site are considered to be air quality, noise, traffic and transport landscape & visual amenity and water quality

Air Quality

We have used a computer model to assess emissions from the power station (nitrogen dioxide ('NO₂') and carbon monoxide ('CO')) and how they would disperse in the environment. An initial assessment has determined that the stack height of around 45m above the ground is likely to present the best balance of emissions dispersal and visual impact. This assessment has included the effects of the adjacent VPI CHP plant, the oil refineries and other proposed developments such as the proposed gas engine power station (VPI 'A') recently granted planning permission.

Potential air quality impacts were assessed for a number of residential receptors in North and South Killingholme and Immingham as well as nearby ecological receptors including the Humber Estuary Special Area of Conservation (SAC).

Emissions from the power station would be continuously monitored and must meet tightly controlled emission levels set across the UK and Europe and regulated by the Environment Agency.

Construction air quality effects would be controlled through a Construction Environmental Management Plan ('CEMP') and are expected to be insignificant at nearby receptors.

Noise

We have assessed potential noise from construction and operation of the power station. Our assessments conclude that with appropriate mitigation the noise effects will be negligible.

A CEMP would be used to control construction noise and noisy activities would be restricted to daytime works only. The noise from the operational power station would be controlled through an Environmental Permit, regulated by the Environment Agency.

Traffic and Transportation

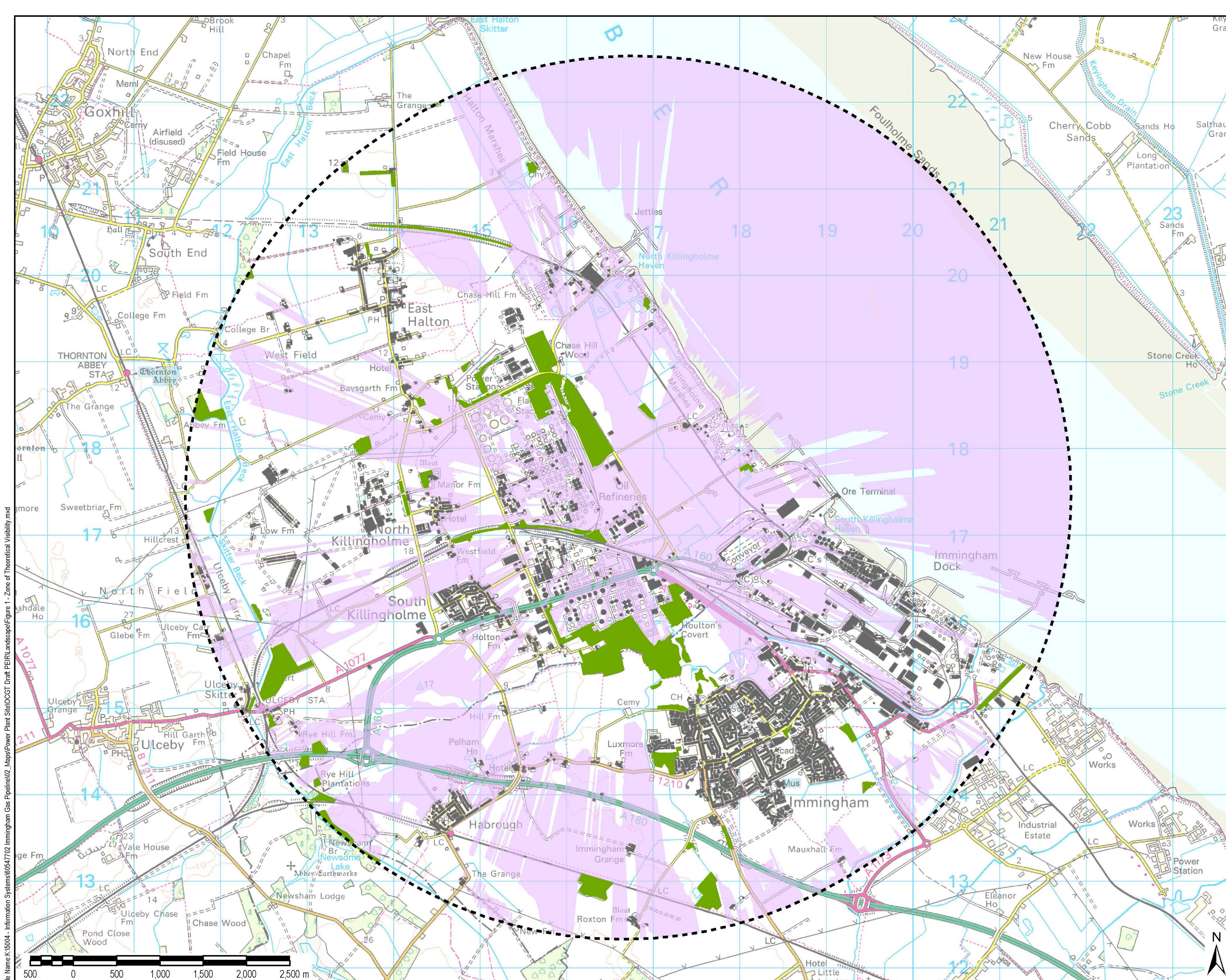
Operational traffic associated with the Proposed Development would be limited and is not considered to give rise to significant impacts.

Construction traffic including all HGV movements will ultimately arrive and depart via the A160 and be controlled through a Construction Traffic Management Plan. Again, this is considered to be a small increase over existing traffic flows and hence a negligible effect.

Landscape and Visual Impacts

Although the new structures would be visible due to the flat nature of the surrounding land, the size of the new proposed structures in comparison with the existing industrial complexes would not result in significant effects to the landscape or to visual receptors.

'Zone of Theoretical Visibility for the OCGT'



Water Resources and Flood Risk

The proposed development has the potential to impact on the local drains and watercourses that ultimately discharge into the Humber Estuary. The assessment of those impacts has concluded that the impact is likely to be minor with the potential effect on the Water Framework Directive (WFD) status of the Humber Estuary assessed as negligible. The risks of impact will be reduced through standard practice and staff awareness. Discharge of surface water run off would be restricted to greenfield rates.

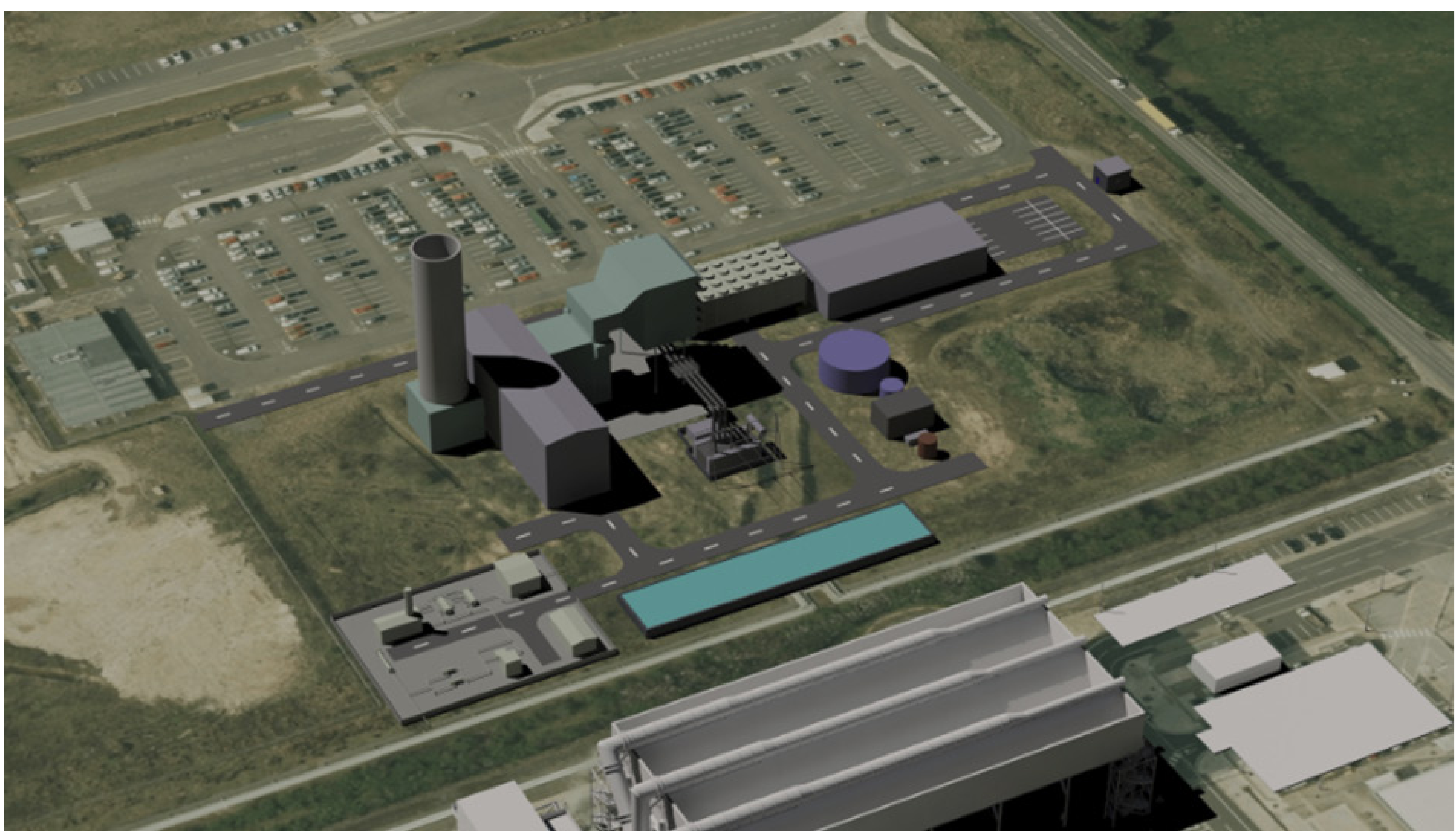
A Flood Risk Assessment (FRA) has been undertaken and has concluded that concludes that development of the Site would not increase the risk of flooding.

VPI Immingham OCGT

Proposed new gas-fired power station on land off Rosper Road, South Killingholme, North Lincolnshire

WHAT THE POWER STATION MIGHT LOOK LIKE

The image below is an example of what the power station might look like, based on design data from some of the manufacturers under consideration.



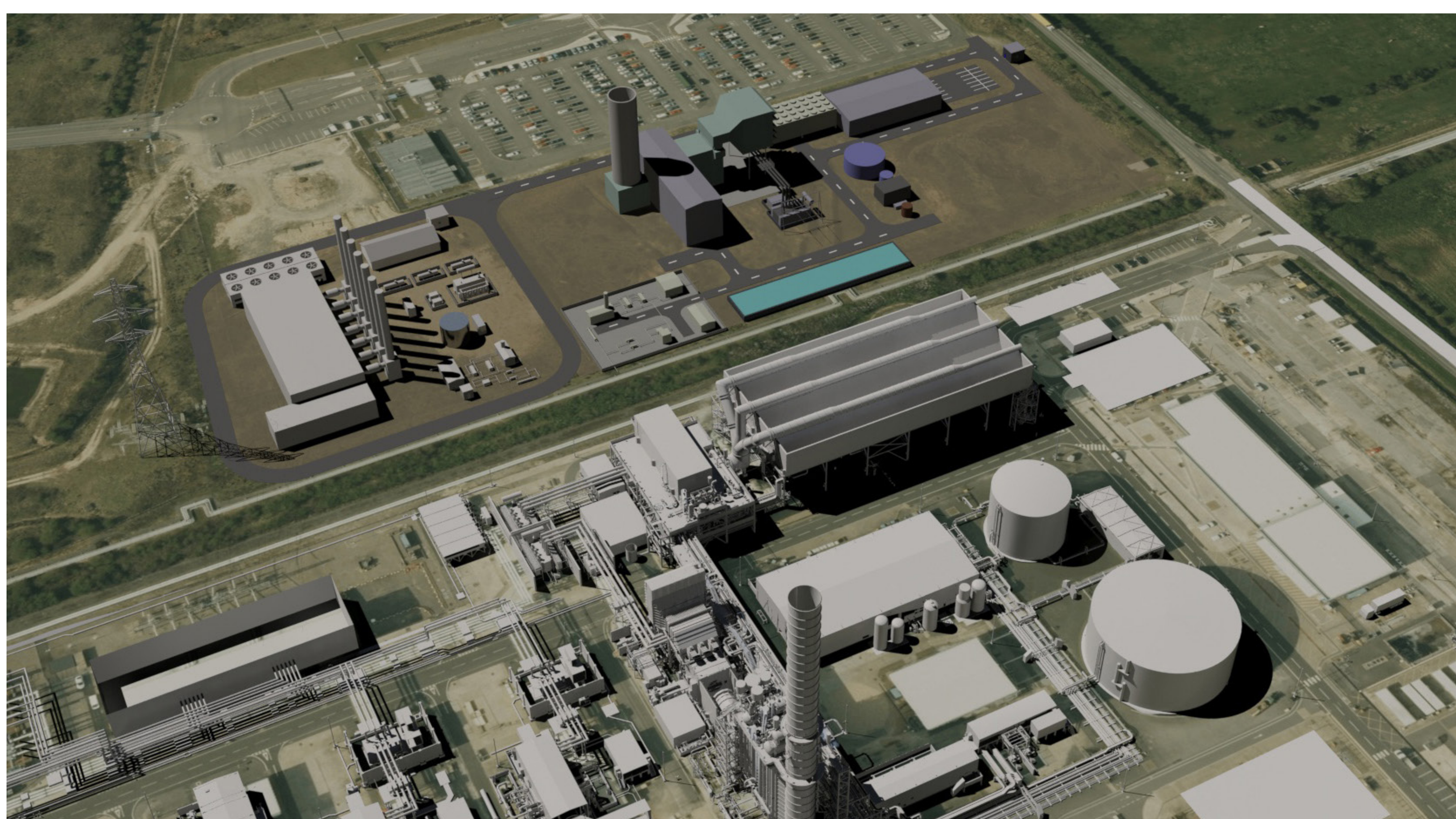
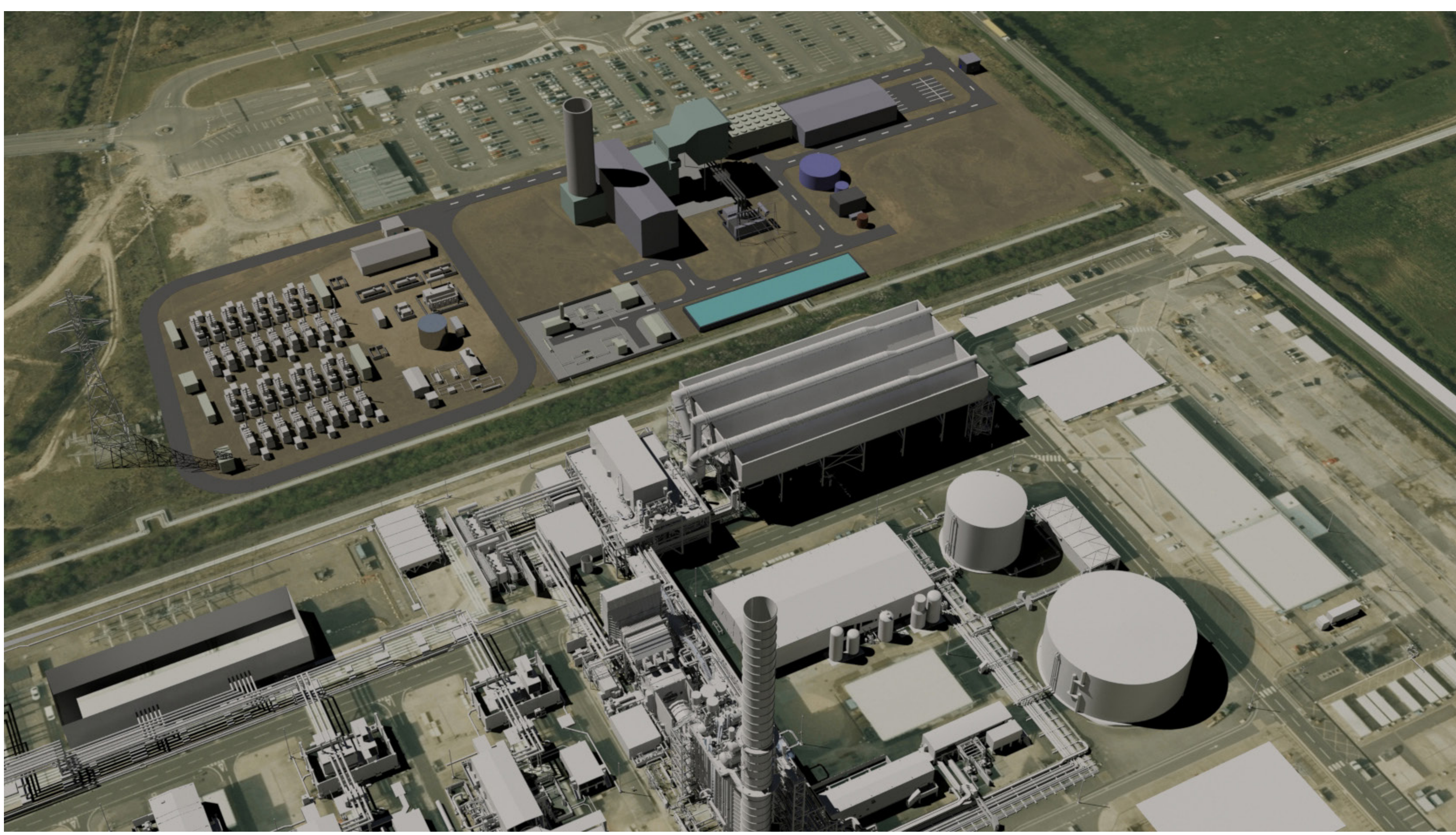
CUMULATIVE IMPACTS WITH VPI 'A'

In September 2018, VPI Immingham obtained planning permission from North Lincolnshire Council for a 49.9MW gas fired power station on land adjacent the land proposed for the OCGT (referred to as VPI 'A'). This development is entirely separate from the VPI OCGT project and much smaller, however it is intended to serve a similar purpose to the proposed OCGT using smaller engines that are even faster to deploy and that can also be used to restart the National Grid in the event of a power failure.

Both power stations are likely to have similar effects on the environment and the combined effect of the construction and operation of both, as well as other proposed schemes in the area, are being fully assessed as part of the EIA being undertaken as part of the this Project.

Two alternative layouts were proposed in the planning application for the VPI 'A' plant; one utilising a larger number of small individual containerised engines, while the other utilises a smaller number of larger engines house within an engine building.

The two alternative options are shown below, together with the OCGT project.



VPI Immingham OCGT

Proposed new gas-fired power station on land off Rosper Road, South Killingholme, North Lincolnshire

Application Process

Before the new power station can be built we need to apply for a Development Consent Order (a 'DCO') under the Planning Act 2008 from the Secretary of State for the Department of Business, Energy and Industrial Strategy ('BEIS').

The DCO application will be submitted to the Planning Inspectorate ('PINS'), a Government agency which is responsible for administering the DCO process. Prior to this we must consult on the proposals. This Stage 2 Consultation forms part of the process and is a requirement under Section 47 of the Planning Act 2008. We will then prepare a consultation report showing how we have taken the comments received during both stages of consultation into account.

Following submission of the application, PINS will then decide whether it can be 'accepted' for examination. The examination of the application will be run by an Inspector (known as the 'examining authority') and must be completed within six months. At the end of the examination the Inspector has three months to write a report on the Project and to recommend whether or not the Secretary of State should grant the DCO. The Secretary of State then has three months to consider the Inspector's recommendation and decide whether to grant a DCO.

These are the steps we will be going through to secure a DCO for the project:

Stage 1 Consultation



The DCO would be in the form of a statutory instrument (i.e. it would be a piece of legislation) and it can include or remove the need for various consents and powers. These include planning permission, highways works powers and the ability to compulsorily acquire land or rights over land. The powers and consents that we will ask to be included in the DCO will be determined as the Project develops, up to submission of the DCO application.

What Happens Next?

All feedback and comments provided as part of this stage of consultation will be reviewed and taken into account in the final application and Environmental Statement.

For further information on the application process, please visit:

Web: www.infrastructure.planninginspectorate.gov.uk/application-process/the-process

E-mail: Nlenquiries@pins.gsi.gov.uk

Call: 0303 444 5000

Have your Say

Please complete a feedback form with your comments and views on the information you have seen and return it to us by Monday 3rd December 2018. You can also send us your feedback via email or post using the details below.

Email: consultation@vpi-ocgt.com

Post: VPI OCGT Consultation,

c/o DWD LLP,

6 New Bridge Street,

EC4V 6AB

Our project website: <https://www.vpi-ocgt.com/> will be regularly updated with information as the Project develops, please check back regularly for updates.

APPENDIX 8.7 – STAGE 2 INSPECTION LOCATIONS

INSPECTION LOCATIONS

- Immingham Town Council, Civic Centre, Pelham Road, Immingham, DN40 1QF
- Immingham Library, Pelham Road, DN40 1QF
- North Lincolnshire Council, Civic Centre, Ashby Road, Scunthorpe, DN16 1AB
- North East Lincolnshire Council, New Oxford House, George Street, Grimsby, DN31 1HB

APPENDIX 8.8 – STAGE 2 FEEDBACK FORM TEMPLATE



VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION

<https://www.vpi-ocgt.com/>

We have provided information on the Project at public exhibitions, as well as on our website (www.vpi-ocgt.com). Thank you for taking the time to read this information.

To help us record your views, we would be grateful if you could take a minute to complete this feedback form (please feel free to use additional pages if required). Your written comments will help us to take your views into consideration during the development of our proposals.

1. Which exhibition did you attend? (please tick)

- Saturday 3rd November 2018 – County Hotel – 10am to 2pm
- Monday 5th November 2018 – South Killingholme Village Hall – 1pm to 7pm

2. How did you hear about the event? (please tick any that apply)

- Direct letter
- Newspaper advert
- Project website
- Poster
- Word of mouth
- Other (please state)

3. How far away from the proposed Project do you live?

- Less than 3km
- Between 3 and 10km
- Over 10 km

4. Has the information provided about the Project helped you understand the proposal better?

- Yes
- No
- Not Sure

5. Which of the following best describes your overall view of the Project?

- Strongly in Favour
- In favour
- Neither in favour nor opposed to it
- Opposed
- Strongly opposed

What are your reasons for this view (your response to Question 5)?

6. Please provide any further comments you wish to make on the Project

VPI would like to keep local stakeholders informed about the Project throughout each stage of development. As the Project develops we will provide further information on the Project website, through newspaper adverts, local letter drops and through another round of consultation.

Please return this questionnaire:

- 1) At the event
- 2) Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB
- 3) Email: consultation@vpi-ocgt.com

Your questionnaire should be returned to us by **3 December 2018**.

If you wish to be kept updated about the Project, please provide us with your contact details here:

Name: _____ Email: _____

Address: _____ Telephone: _____

Postcode: _____

Please tick here if you did not attend the public information event

Please note that any information given on this questionnaire may be used and published as part of our consultation exercise. By completing this questionnaire you consent to us using this information for these purposes. By providing contact details you consent to us contacting you in relation to the VPI Immingham OCGT Project. Your details will not be used for marketing purposes.

APPENDIX 8.9 – STAGE 2 ANALYSIS

VPI Immingham OCGT Project

Stage 2 Consultation – Summary of Feedback from Public Exhibitions

Introduction

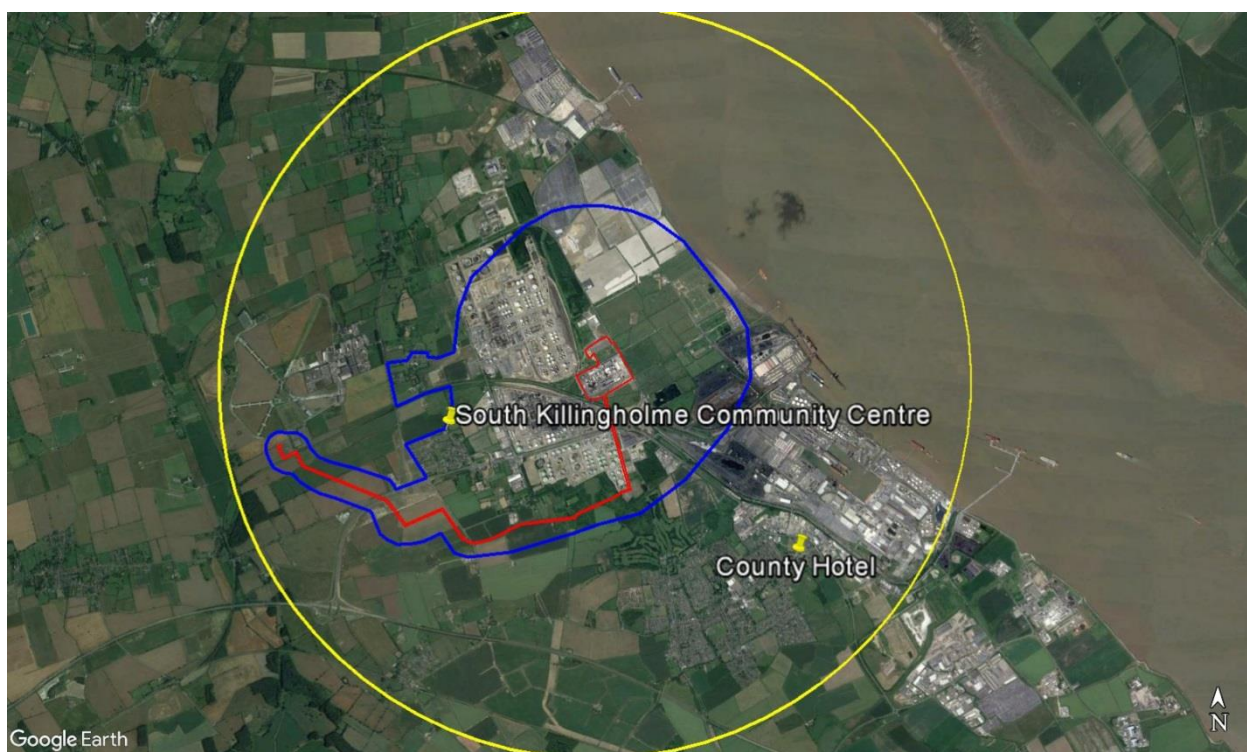
This summary note provides an overview of feedback received from attendees at public exhibitions comprising part of the Stage 2 Consultation on the VPI Immingham OCGT Project (the 'Project').

Two events were held at venues within the Consultation Area. The location of each venue is shown in **Figure 1** below.

The date and location of each event, along with the number of attendees, are as follows:

- 03 November 2018 – County Hotel, Immingham – 3 attendees; and
- 05 November 2018 – South Killingholme Village Hall – 15 attendees.

Figure 1 – Public Exhibition Locations



Feedback Collected

Over the two exhibitions, a total of **18** people attended. At each event, upon being welcomed by a member of the project team, each attendee was encouraged to sign-in (name, address and email).

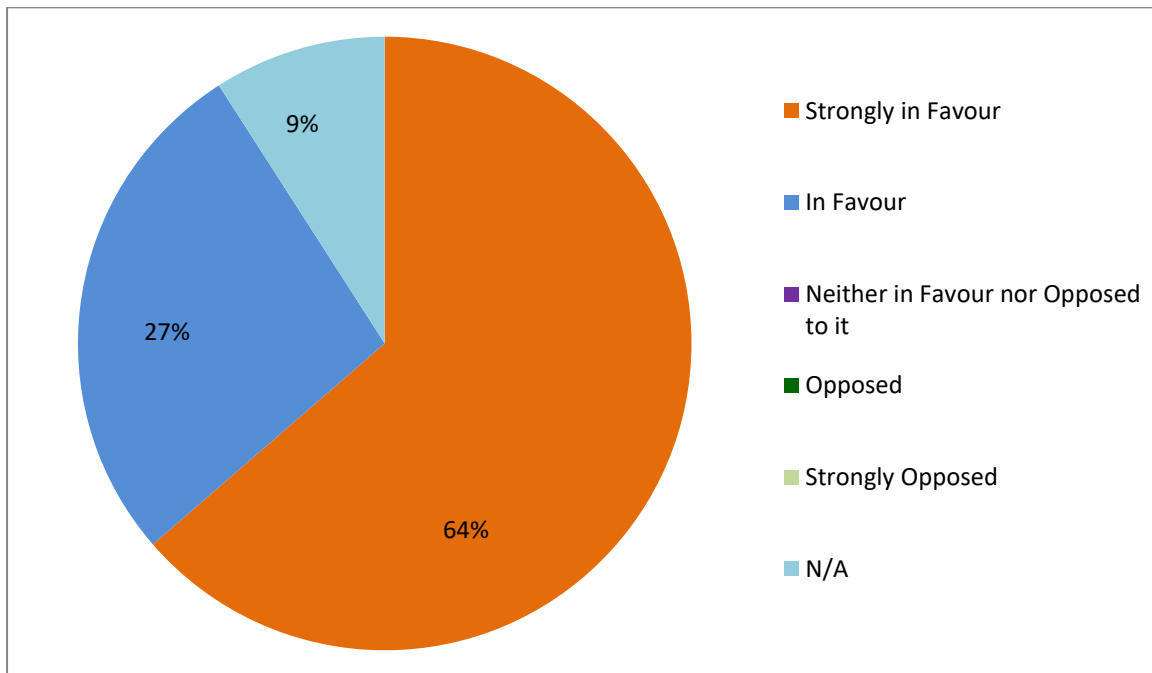
Attendees were also encouraged to fill out a feedback form before leaving the exhibition (and after viewing the exhibition boards). The form included a multiple choice section, with one question asking whether the attendee was supportive or opposed to the Project (see the options set out in **Figure 2** below).

Initial Analysis

As illustrated in **Figure 2** below, of those who responded, the majority were positive, with 7 attendees (64%) stating they were 'Strongly in Favour' and 3 attendees (27%) 'In Favour' of the Project.

1 further participant responded by stating 'N/A' (9%). There were no responses which were 'opposed' or 'strongly opposed' to the project.

Figure 2: VPI OCGT Stage 2 Feedback

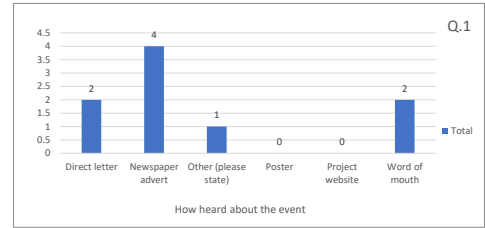


VPI IMMINGHAM OCGT POWER STATION PROJECT - EXHIBITION FEEDBACK

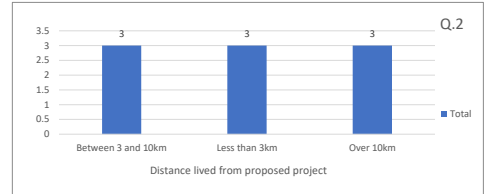
Location: South Killingholme Village Hall
Date: 05.11.18



Q.1 - How did you hear about the event?	Sum of Count
Direct letter	2
Newspaper advert	4
Other (please state)	1
Poster	
Project website	
Word of mouth	2
Grand Total	9

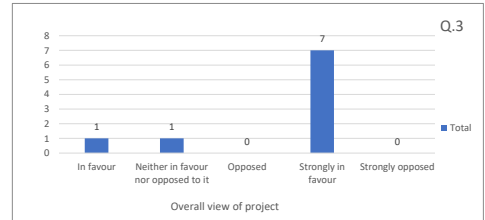


Q.2 - How far away from the proposed project do you live?	Sum of Count
Between 3 and 10km	3
Less than 3km	3
Over 10km	3
Grand Total	9

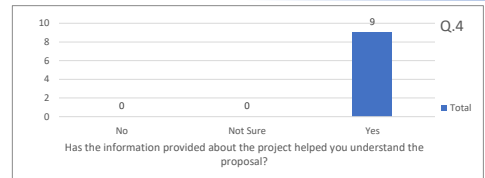


Q.3 - Which of the following best describes your overall view of the project	Sum of Count
In favour	1
Neither in favour nor opposed to it	1
Opposed	0
Strongly in favour	7
Strongly opposed	0
Grand Total	9

What are the reasons for this view (your response to Q.3)	Name
"Involved"	A Lewis
"Will bring work/employment to the area. Economic growth."	Amanda Penistone
"We operate a hotel locally and welcome any investment in the area"	Andrew Smith
"Interest in the development and work force to area"	Paul Gredge
"Continue to provide jobs to the local area"	Mark Heywood



Q.4 - Has the information provided about the project helped you understand the proposal better?	Sum of Count
No	0
Not Sure	0
Yes	9
Grand Total	9



Q.5 - Please provide any further comments you wish to make on the project?	Name
"V. interesting event. Thank you!"	Susan Hall

APPENDIX 9.1 – SECTION 46 NOTIFICATION

Date: 22 October 2018
Ref: EN010097

Hefin Jones
Case Manager
The Planning Inspectorate
Temple Quay House
Temple Quay
Bristol
BS1 6PN

Dear Mr Jones,

VPI IMMINGHAM OCGT PROJECT – PROPOSAL FOR A NEW GAS-FIRED POWER STATION AND ASSOCIATED DEVELOPMENT – LAND TO THE WEST OF ROSPER ROAD, SOUTH KILLINGHOLME, LINCOLNSHIRE, DN40 3DZ

CONSULTATION IN ACCORDANCE WITH SECTION 46 OF THE PLANNING ACT 2008 – ‘DUTY TO NOTIFY SECRETARY OF STATE OF PROPOSED APPLICATION’

We write on behalf of VPI Immingham B Limited (‘VPIB’) in connection with the VPI Immingham OCGT Project (the ‘Project’).

VPIB intends to submit an application (the ‘Proposed Application’) for a Development Consent Order (a ‘DCO’) under section 37 of The Planning Act 2008 (the ‘2008 Act’). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State (‘SoS’) for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine (‘OCGT’) power station with a capacity of up to 299 megawatts (‘MW’) gross output and other associated works.

This letter is VPIB’s formal notification to the SoS of the Proposed Application pursuant to Section 46 of the 2008 Act ‘Duty to notify secretary of state of proposed application’.

Section 42 of the 2008 Act ‘Duty to consult’ requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the 2008 Act and in regulations made pursuant to the 2008 Act. VPIB will commence consultation pursuant to Section 42 by issuing a letter (accompanied by consultation documents) on or around 23 October 2018. The deadline stated in the letter for the receipt of responses to the consultation is 3 December 2018.

The Section 42 consultation will be VPIB’s ‘Stage 2 Consultation’ and follows its non-statutory ‘Stage 1 Consultation’ undertaken in July/August 2018.

The consultation documents that are to be provided to the persons to be consulted pursuant to section 42 are provided on the USB drive that is enclosed with this letter and include:

- example copies of the Section 42 and EIA Regulation 13 notification letters;
- plan showing the location of the Project Site;
- plan showing the extent of the Project Site outlined in red;
- plan showing the different parts of the Project Site;
- plans showing the indicative layout of the gas-fired power station;

- indicative 3D visualisations of how the gas-fired power station may look;
- PEIR and its non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date; and
- a copy of the notice that will be published pursuant to section 48 'Duty to publicise' of the 2008 Act.

We look forward to receiving the Planning Inspectorate's formal acknowledgement of VPIB's Section 46 notification. In the meantime, should you have any questions with regard to the Section 42 consultation or the information that is to be provided for the consultation, please do not hesitate to contact Jake Barnes-Gott of this office on 0207 489 4890 or jake.barnes-gott@dwdllp.com.

Yours faithfully



DWD LLP on behalf of VPIB

Encs:

Section 48 Notice

USB drive of consultation documents

APPENDIX 9.2 – SECTION 46 PINS ACKNOWLEDGEMENT



National Infrastructure Planning
Temple Quay House
2 The Square
Bristol, BS1 6PN

Customer Services: 0303 444 5000
e-mail: ImminghamOCGT@pins.gsi.gov.uk

Jake Barns-Gott

Your Ref:

Our Ref: EN010097

Date: 24 October 2018

Dear Mr Barns-Gott

Planning Act 2008 (as amended) – Section 46 and The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 – Regulation 8

Proposed application by VPI Immingham B Ltd for an Order Granting Development Consent for the VPI Immingham OCGT

Acknowledgement of receipt of information concerning proposed application

Thank you for your letter of 22 October 2018 and the following documentation:

- a plan showing the location of the Project Site;
- a plan showing the extent of the Project Site outlined in red;
- a plan showing the different parts of the Project Site;
- plans showing the indicative layout of the gas-fired power station;
- indicative 3D visualisations of how the gas-fired power station may look;
- the PEIR and its non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date; and
- a copy of the notice that will be published pursuant to section 48 'Duty to publicise' of the 2008 Act, once in The Guardian and the London Gazette, and for two successive weeks in the Grimsby Telegraph and Scunthorpe Telegraph.

I acknowledge that you have notified the Planning Inspectorate of the proposed application for an order granting development consent for the purposes of section 46 of the PA2008 and supplied the information for consultation under section 42. The following reference number has been given to the proposed application, which I would be grateful if you would use in subsequent communications:

EN010097

I also acknowledge notification in accordance with Regulation 8(1)(b) of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 that

<https://infrastructure.planninginspectorate.gov.uk>



you propose to provide an environmental statement in respect of the proposed development.

I will be your point of contact for this application – my contact details are at the end of this letter.

The role of the Planning Inspectorate in the application process is to provide independent and impartial advice about the procedures involved and to have open discussions with potential applicants, statutory bodies and others about the processes and requirements of the new regime. It is important that you keep us accurately informed of your timetable and any changes that occur.

We will publish advice we give to you or other interested parties on our website and, if relevant, direct parties to you as the applicant. We are happy to meet at key milestones and/or provide advice as the case progresses through the pre-application stage.

Once you have prepared draft documents we are able to provide technical advice, in particular on the draft development consent order, explanatory memorandum, the consultation report and any draft HRA. You may therefore wish to build this into your timetables.

In the meantime, you may wish to have regard to the guidance and legislation material provided on our website including the Infrastructure Planning (Fees) Regulations 2010 (as amended) and associated guidance, which you will need to observe closely in establishing the correct fee to be submitted at the successive stages of the application process.

When seeking to meet your pre-application obligations you should also be aware of your obligation under the current data protection legislation to process personal data fairly and lawfully.

If you have any further queries, please do not hesitate to contact me.

Yours sincerely

Hefin Jones

Hefin Jones
Case Manager

This communication does not constitute legal advice.
Please view our [Privacy Notice](#) before sending information to the Planning Inspectorate.

<https://infrastructure.planninginspectorate.gov.uk>



APPENDIX 10.1 – STAGE 2 EXAMPLE SECTION 42 LETTERS

Date: XXXX

INSERT ADDRESS

Dear XXXX,

VPI IMMINGHAM OCGT PROJECT – PROPOSAL FOR A NEW GAS-FIRED POWER STATION AND ASSOCIATED DEVELOPMENT – LAND TO THE WEST OF ROSPER ROAD, SOUTH KILLINGHOLME, LINCOLNSHIRE, DN40 3DZ

CONSULTATION IN ACCORDANCE WITH SECTION 42 OF THE PLANNING ACT 2008 - 'DUTY TO CONSULT'

We write on behalf of VPI Immingham B Limited ('VPIB') in connection with the VPI Immingham OCGT Project (the 'Project').

VPIB intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the '2008 Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and other associated works.

The site proposed for the Project ('the Project Site') would be located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'). The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme.

Further information relating to the Project, including a Preliminary Environmental Information Report ('PEIR'), is set out in the remainder of this letter and on the enclosed USB drive.

Section 42 'Duty to consult'

Section 42 of the 2008 Act 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the 2008 Act and in regulations made pursuant to the 2008 Act. These persons include local authorities, prescribed consultation bodies and affected/potentially affected land owners and other interests in land. The consultation must be carried out prior to submitting an application for a DCO to the SoS.

VPIB have identified a number of persons and organisations, which it is to consult for the purposes of section 42, including those required by that section. As you fall within one of the categories, VPIB therefore wishes to seek your views on the Project.

This consultation, pursuant to section 42 of the Act (VPIB's Stage 2 Consultation), follows the non-statutory consultation (Stage 1 Consultation) undertaken by VPIB in July/August 2018. The Stage 1 consultation provided initial information on the proposals, including the reasons for wanting to build a gas-fired power station; the options that were under consideration in terms of the location and layout of the power station; the potential route corridors for the gas pipeline; and the consenting process, amongst other matters.

Project components

The new gas-fired power station would have a capacity of up to 299 MW. It would be built on land to the west of Rosper Road and be sited immediately to the north of the Existing Power Station.

The fuel source for the new power station (natural gas) would be supplied by means of new and existing gas connection pipelines. The new gas connection pipeline would be relatively short and link into the existing pipeline located south of the Existing Power Station via a new Above Ground Installation ('AGI'). The existing pipeline is currently used for fuelling of the Existing Power Station. VPIB is not seeking consent for any works to the existing pipeline, but it is included within the Proposed Application as VPIB are seeking powers to use and maintain the pipeline.

The Project includes other associated works, including an electrical connection to the existing National Grid substation at the Existing Power Station Site, to allow the electricity generated by the new power station to be exported to the electricity network.

The main components of the Project include:

- a single OCGT unit comprising a gas turbine, electrical generator, a stack and main transformer;
- a switchyard, associated switch gear and ancillary equipment;
- a gas receiving area, gas control facilities, gas reception building and a new gas pipeline to a new AGI, at a point on the existing gas pipeline which runs from the NTS (No. 9 Feeder pipeline) to the Existing Power Station;
- an electrical connection with a potential upgrade of switchgear or other existing equipment;
- towns water supplies and pipelines;
- auxiliary generator and liquid fuel tank for emergency electrical supplies;
- lubricating oil, hydraulic oil and chemical storage tanks and equipment;
- workshops and stores;
- electrical, control, administration and welfare buildings;
- auxiliary cooling equipment/ system and cooling water supply;
- above ground raw water and fire water storage tanks;
- storm water attenuation system;

- internal access roads and car parking;
- landscaping and fencing; and
- other infrastructure and auxiliaries/services.

As the output capacity of the Project is less than 300MW, the power station does not fall under the provisions of the Carbon Capture Readiness (Electricity Generating Stations) Regulations 2013 ('CCR Regulations').

The Proposed Application will seek the authorisation of the proposed works through a DCO in addition to other powers, including, if required, the compulsory acquisition of permanent land and rights in land required for the Project, and the temporary occupation of land required for the Project. Other powers that the DCO will seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project, the application and/or disapplication of legislation relevant to the project, and tree and hedgerow removal, amongst other matters.

These powers will be set out in the draft DCO and explained in an Explanatory Memorandum, both of which will form part of the Proposed Application.

Environmental Impact Assessment

VPIB has notified the SoS under Regulation 8 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') that it proposes to provide an Environmental Statement ('ES') and thus the Project is EIA development. The ES will provide a detailed description of the Project and its environmental effects, as well as the other matters required by the EIA Regulations.

Information so far compiled about the Project's environmental effects is contained within the PEIR and its non-technical summary. The PEIR is provided on the USB drive that is enclosed with this letter.

Consultation documents

The USB drive that is enclosed with this letter contains the following consultation documents in order to assist you in considering and commenting on the Project:

- copy of this letter;
- a plan showing the location of the Project Site;
- a plan showing the extent of the Project Site outlined in red;
- a plan showing the different parts of the Project Site;
- a plans showing the indicative layout of the gas-fired power station;
- indicative 3D visualisations of how the gas-fired power station may look;
- the PEIR and its non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date; and

- a copy of the notice that will be published pursuant to section 48 ‘Duty to publicise’ of the 2008 Act, once in The Guardian and the London Gazette, and for two successive weeks in the Grimsby Telegraph and Scunthorpe Telegraph.

A hard copy of the section 48 notice is enclosed with this letter.

A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are available on request. The consultation documents can be obtained by:

Writing to: VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB

Emailing: consultation@vpi-ocgt.com

All of the consultation documents contained on the enclosed USB drive and the other consultation materials (e.g. exhibition boards) that are being made available to the local community pursuant to section 47 ‘Duty to consult local community’ of the 2008 Act can be accessed free of charge via the Project website: <https://www.vpi-ocgt.com/>

Public Exhibitions

Two public exhibitions will be held within the vicinity of the Project Site and surrounding area. Details of the exhibitions are provided below.

DATE	VENUE	TIME
Saturday 3 rd November 2018	County Hotel, Pelham Rd, Immingham DN40 1AD	10:00am – 2:00pm
Monday 5 th November 2018	South Killingholme Community Centre, Moat Ln, South Killingholme, Immingham DN40 3EU	1:00pm – 7:00pm

VPIB is inviting local and parish councillors and elected members to have the opportunity to attend either one of the exhibitions one hour prior to them being opened to the local community and other stakeholders. You are also welcome to attend during the public opening hours set out above.

Responding to the Consultation

Comments in response to the consultation can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the proposals should be submitted **no later than 11:59pm on 3 December 2018.**

Next steps

Following the close of the consultation on 3 December 2018, VPIB will review the comments received and have regard to these in finalising the proposals in advance of submitting the Proposed Application to the SoS.

VPIB intends to submit the Proposed Application in the second quarter of 2019. The examination of the Proposed Application would take place during the autumn/winter 2019/20, with a decision expected to be made by the SoS in autumn 2020.

Yours faithfully

A solid black rectangular box used to redact the signature of the sender.

DWD LLP on behalf of VPIB

Enc.

Section 48 notice

USB drive of consultation documents

Date: XXXX

INSERT ADDRESS

Dear XXXX,

VPI IMMINGHAM OCGT PROJECT – PROPOSAL FOR A NEW GAS-FIRED POWER STATION AND ASSOCIATED DEVELOPMENT – LAND TO THE WEST OF ROSPER ROAD, SOUTH KILLINGHOLME, LINCOLNSHIRE, DN40 3DZ

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The site proposed for the Project (the 'Project Site') would be located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'). The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme.

Further information relating to the Project, including a Preliminary Environmental Information Report ('PEIR'), is set out in the remainder of this letter and on the enclosed USB drive.

Section 42 'Duty to consult'

Section 42 of the 2008 Act 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the 2008 Act and in regulations made pursuant to the 2008 Act. These persons include local authorities, prescribed consultation bodies and affected/potentially affected land owners and other interests in land. The consultation must be carried out prior to submitting an application for a DCO to the SoS.

VPIB have identified a number of persons and organisations, which it is to consult for the purposes of section 42 of the 2008 Act. It has been determined that you or your organisation

falls within the land owners and other interests in land category. VPIB therefore wishes to seek your views on the Project.

This consultation, pursuant to section 42 of the 2008 Act (VPIB's 'Stage 2 Consultation'), follows the non-statutory consultation ('Stage 1 Consultation') undertaken by VPIB in July/August 2018. The Stage 1 Consultation provided initial information on the Project, including the reasons for wanting to build a gas-fired power station, the location and possible layout of the power station, and the consenting process, amongst other things.

Section 48 'Duty to publicise'

Section 48 of the 2008 Act 'Duty to publicise' and Regulation 13 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 require prospective applicants for a DCO to publicise their proposed application by publishing a notice (a 'section 48 notice') once in a national newspaper, once in the London Gazette and (in the case that land in Scotland is affected) once in the Edinburgh Gazette, and for two successive weeks in a local newspaper circulating in the vicinity of the land to which the development relates. In accordance with this requirement, VPIB will be publishing a section 48 notice in the following newspapers and publications:

- The Guardian;
- The London Gazette;
- Grimsby Telegraph; and
- Scunthorpe Telegraph.

In addition, Regulation 13 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (as amended) (the 'EIA Regulations') requires that the prospective applicant, at the same time as publishing notice of the proposed application in accordance with section 48, sends a copy of that notice to the 'consultation bodies' and to any person notified to the applicant by the SoS under EIA Regulation 11(1)(c).

You have been identified as a consultation body for the purposes of EIA Regulation 13 and therefore a copy of the section 48 notice that is to be published (as set out above) is appended to this letter.

Project components

The new gas-fired power station would have a capacity of up to 299 MW. It would be built on land to the west of Rosper Road and be sited immediately to the north of the Existing Power Station.

The fuel source for the new power station (natural gas) would be supplied by means of new and existing gas connection pipelines. The new gas connection pipeline would be relatively short and link into the existing pipeline located south of the Existing Power Station via a new Above Ground Installation ('AGI'). The existing pipeline is currently used for fuelling of the Existing Power Station. VPIB is not seeking consent for any works to the existing pipeline, but it is included within the Proposed Application as VPIB are seeking powers to use and maintain the pipeline.

The Project includes other associated works, including an electrical connection to the existing National Grid substation at the Existing Power Station Site, to allow the electricity generated by the new power station to be exported to the electricity network.

The main components of the Project include:

- a single OCGT unit comprising a gas turbine, electrical generator, a stack and main transformer;
- a switchyard, associated switch gear and ancillary equipment;
- a gas receiving area, gas control facilities, gas reception building and a new gas pipeline to a new AGI, at a point on the existing gas pipeline which runs from the NTS (No. 9 Feeder pipeline) to the Existing Power Station;
- an electrical connection with a potential upgrade of switchgear or other existing equipment;
- towns water supplies and pipelines;
- auxiliary generator and liquid fuel tank for emergency electrical supplies;
- lubricating oil, hydraulic oil and chemical storage tanks and equipment;
- workshops and stores;
- electrical, control, administration and welfare buildings;
- auxiliary cooling equipment/ system and cooling water supply;
- above ground raw water and fire water storage tanks;
- storm water attenuation system;
- internal access roads and car parking;
- landscaping and fencing; and
- other infrastructure and auxiliaries/services.

As the output capacity of the Project is less than 300MW, the power station does not fall under the provisions of the Carbon Capture Readiness (Electricity Generating Stations) Regulations 2013 ('CCR Regulations').

The Proposed Application will seek the authorisation of the proposed works through a DCO in addition to other powers, including, if required, the compulsory acquisition of permanent land and rights in land required for the Project, and the temporary occupation of land required for the Project. Other powers that the DCO will seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project, the application and/or disapplication of legislation relevant to the project, and tree and hedgerow removal, amongst other matters.

These powers will be set out in the draft DCO and explained in an Explanatory Memorandum, both of which will form part of the Proposed Application.

Environmental Impact Assessment

VPIB has notified the SoS under Regulation 8 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') that it proposes to provide an Environmental Statement ('ES') and thus the Project is EIA development. The ES will provide a detailed description of the Project and its environmental effects, as well as the other matters required by the EIA Regulations.

Information so far compiled about the Project's environmental effects is contained within the PEIR and its non-technical summary. The PEIR is provided on the USB drive that is enclosed with this letter.

Consultation documents

The USB drive that is enclosed with this letter contains the following consultation documents in order to assist you in considering and commenting on the Project:

- a plan showing the location of the Project Site;
- a plan showing the extent of the Project Site outlined in red;
- a plan showing the different parts of the Project Site;
- plans showing the indicative layout of the gas-fired power station;
- indicative 3D visualisations of how the gas-fired power station may look;
- the PEIR and its non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date; and
- a copy of the notice that will be published pursuant to section 48 'Duty to publicise' of the 2008 Act, once in The Guardian and the London Gazette, and for two successive weeks in the Grimsby Telegraph and Scunthorpe Telegraph.

A hard copy of the section 48 notice is enclosed with this letter.

A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are available on request. The consultation documents can be obtained by:

Writing to: VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB

Emailing: consultation@vpi-ocgt.com

All of the consultation documents contained on the enclosed USB drive and the other consultation materials (e.g. exhibition boards) that are being made available to the local community pursuant to section 47 'Duty to consult local community' of the 2008 Act can be accessed free of charge via the Project website: <https://www.vpi-ocgt.com/>

Public Exhibitions

Two public exhibitions will be held within the vicinity of the Project Site and surrounding area. Details of the exhibitions are provided below.

DATE	VENUE	TIME
Saturday 3 rd November 2018	County Hotel, Pelham Rd, Immingham DN40 1AD	10:00am – 2:00pm
Monday 5 th November 2018	South Killingholme Community Centre, Moat Ln, South Killingholme, Immingham DN40 3EU	1:00pm – 7:00pm

Responding to the Consultation

Comments in response to the consultation can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the proposals should be submitted **no later than 11:59pm on 3 December 2018.**

Next steps

Following the close of the consultation on 3 December 2018, VPIB will review the comments received and have regard to these in finalising the proposals in advance of submitting the Proposed Application to the SoS.

VPIB intends to submit the Proposed Application in the second quarter of 2019. The examination of the Proposed Application would take place during the autumn/winter 2019/20, with a decision expected to be made by the SoS in autumn 2020.

Yours faithfully



DWD LLP on behalf of VPIB

Enc.

Section 48 notice

USB drive of consultation documents

Date: XXXX

INSERT ADDRESS

Dear XXXX

VPI IMMINGHAM OCGT PROJECT – PROPOSAL FOR A NEW GAS-FIRED POWER STATION AND ASSOCIATED DEVELOPMENT – LAND TO THE WEST OF ROSPER ROAD, SOUTH KILLINGHOLME, LINCOLNSHIRE, DN40 3DZ

CONSULTATION IN ACCORDANCE WITH SECTION 42 OF THE PLANNING ACT 2008 - 'DUTY TO CONSULT'

We write on behalf of VPI Immingham B Limited ('VPIB') in connection with the VPI Immingham OCGT Project (the 'Project').

VPIB intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the '2008 Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and other associated works.

The site proposed for the Project ('the Project Site') would be located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'). The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme.

Further information relating to the Project, including a Preliminary Environmental Information Report ('PEIR'), is set out in the remainder of this letter and on the enclosed USB drive.

Section 42 'Duty to consult'

Section 42 of the 2008 Act 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the 2008 Act and in regulations made pursuant to the 2008 Act. These persons include local authorities, prescribed consultation bodies and affected/potentially affected land owners and other interests in land. The consultation must be carried out prior to submitting an application for a DCO to the SoS.

VPIB have identified a number of persons and organisations, which it is to consult for the purposes of section 42 of the 2008 Act. It has been determined that you/your organisation falls within the land owners and other interests in land category. VPIB therefore wishes to seek your views on the Project.

This consultation, pursuant to section 42 of the 2008 Act (VPIB's 'Stage 2 Consultation'), follows the non-statutory consultation ('Stage 1 Consultation') undertaken by VPIB in July/August 2018. The Stage 1 Consultation provided initial information on the Project, including the reasons for wanting to build a gas-fired power station, the location and possible layout of the power station, and the consenting process, amongst other things.

Project components

The new gas-fired power station would have a capacity of up to 299 MW. It would be built on land to the west of Rosper Road and be sited immediately to the north of the Existing Power Station.

The fuel source for the new power station (natural gas) would be supplied by means of new and existing gas connection pipelines. The new gas connection pipeline would be relatively short and link into the existing pipeline located south of the Existing Power Station via a new Above Ground Installation ('AGI'). The existing pipeline is currently used for fuelling of the Existing Power Station. VPIB is not seeking consent for any works to the existing pipeline, but it is included within the Proposed Application as VPIB are seeking powers to use and maintain the pipeline.

The Project includes other associated works, including an electrical connection to the existing National Grid substation at the Existing Power Station Site, to allow the electricity generated by the new power station to be exported to the electricity network.

The main components of the Project include:

- a single OCGT unit comprising a gas turbine, electrical generator, a stack and main transformer;
- a switchyard, associated switch gear and ancillary equipment;
- a gas receiving area, gas control facilities, gas reception building and a new gas pipeline to a new AGI, at a point on the existing gas pipeline which runs from the NTS (No. 9 Feeder pipeline) to the Existing Power Station;
- an electrical connection with a potential upgrade of switchgear or other existing equipment;
- towns water supplies and pipelines;
- auxiliary generator and liquid fuel tank for emergency electrical supplies;
- lubricating oil, hydraulic oil and chemical storage tanks and equipment;
- workshops and stores;
- electrical, control, administration and welfare buildings;
- auxiliary cooling equipment/ system and cooling water supply;

-
- above ground raw water and fire water storage tanks;
- storm water attenuation system;
- internal access roads and car parking;
- landscaping and fencing; and
- other infrastructure and auxiliaries/services.

As the output capacity of the Project is less than 300MW, the power station does not fall under the provisions of the Carbon Capture Readiness (Electricity Generating Stations) Regulations 2013 ('CCR Regulations').

The Proposed Application will seek the authorisation of the proposed works through a DCO in addition to other powers, including, if required, the compulsory acquisition of permanent land and rights in land required for the Project, and the temporary occupation of land required for the Project. Other powers that the DCO will seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project, the application and/or disapplication of legislation relevant to the project, and tree and hedgerow removal, amongst other matters.

These powers will be set out in the draft DCO and explained in an Explanatory Memorandum, both of which will form part of the Proposed Application.

Environmental Impact Assessment

VPIB has notified the SoS under Regulation 8 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') that it proposes to provide an Environmental Statement ('ES') and thus the Project is EIA development. The ES will provide a detailed description of the Project and its environmental effects, as well as the other matters required by the EIA Regulations.

Information so far compiled about the Project's environmental effects is contained within the PEIR and its non-technical summary. The PEIR is provided on the USB drive that is enclosed with this letter.

Consultation documents

The USB drive that is enclosed with this letter contains the following consultation documents in order to assist you in considering and commenting on the Project:

- a plan showing the location of the Project Site;
- a plan showing the extent of the Project Site outlined in red;
- a plan showing the different parts of the Project Site;
- plans showing the indicative layout of the gas-fired power station;
- indicative 3D visualisations of how the gas-fired power station may look;

- the PEIR and its non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date; and
- a copy of the notice that will be published pursuant to section 48 'Duty to publicise' of the 2008 Act, once in The Guardian and the London Gazette, and for two successive weeks in the Grimsby Telegraph and Scunthorpe Telegraph.

A hard copy of the plan showing the extent of the Project Site outlined in red and the notice that will be published pursuant to section 48 'Duty to publicise' of the 2008 Act are enclosed with this letter.

A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are available on request. The consultation documents can be obtained by:

Writing to: VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB

Emailing: consultation@vpi-ocgt.com

All of the consultation documents contained on the enclosed USB drive and the other consultation materials (e.g. exhibition boards) that are being made available to the local community pursuant to section 47 'Duty to consult local community' of the 2008 Act can be accessed free of charge via the Project website: <https://www.vpi-ocgt.com/>

Public Exhibitions

A number of public exhibitions will be held within the vicinity of the Project Site and surrounding area during the week of 29 October 2018. Details of the exhibitions are provided below.

DATE	VENUE	TIME
Saturday 3 rd November 2018	County Hotel, Pelham Rd, Immingham, DN40 1AD	10:00am – 2:00pm
Monday 5 th November 2018	South Killingholme Community Centre, Moat Ln, South Killingholme, Immingham DN40 3EU	1:00pm – 7:00pm

Responding to this consultation

Comments in response to this consultation can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the Project should be submitted **no later than 11.59pm on 3 December 2018.**

Next steps

Following the close of the consultation on 3 December 2018, VPIB will review the comments received and have regard to these in finalising the proposals in advance of submitting the Proposed Application to the SoS.

VPIB intends to submit the Proposed Application in the second quarter of 2019. The examination of the Proposed Application would take place during the autumn/winter 2019/20, with a decision expected to be made by the SoS in autumn 2020.

Yours faithfully



DWD LLP on behalf of VPIB

Encs:

Section 48 notice

Plan showing the extent of the Project Site outlined in red

USB of consultation documents

Date: XXXX

INSERT ADDRESS

Dear XXXX,

VPI IMMINGHAM OCGT PROJECT – PROPOSAL FOR A NEW GAS-FIRED POWER STATION AND ASSOCIATED DEVELOPMENT – LAND TO THE WEST OF ROSPER ROAD, SOUTH KILLINGHOLME, LINCOLNSHIRE, DN40 3DZ

CONSULTATION IN ACCORDANCE WITH SECTION 42 OF THE PLANNING ACT 2008 - 'DUTY TO CONSULT'

We write on behalf of VPI Immingham B Limited ('VPIB') in connection with the VPI Immingham OCGT Project (the 'Project').

VPIB intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the '2008 Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and other associated works.

The site proposed for the Project ('the Project Site') would be located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'). The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme.

Further information relating to the Project, including the Preliminary Environmental Information Report ('PEIR'), is set out below and can be accessed on the Project website at: <https://www.vpi-ocgt.com/>.

Why you are being consulted

Section 42 of the 2008 Act 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the 2008 Act and in regulations made pursuant to the 2008 Act. These persons include local authorities, prescribed consultation bodies and affected/potentially affected land owners and other interests in land. The consultation must be carried out prior to submitting an application for a DCO to the SoS.

VPIB have identified a number of persons and organisations, which it is to consult for the purposes of section 42, including those required by that section.

This consultation, pursuant to section 42 of the Act (VPIB's Stage 2 Consultation), follows the non-statutory consultation (Stage 1 Consultation) undertaken by VPIB in July/August 2018. The Stage 1 consultation provided initial information on the proposals, including the reasons for wanting to build a gas-fired power station; the options that were under consideration in terms of the location and layout of the power station; the potential route corridors for the gas pipeline; and the consenting process, amongst other matters.

Although you do not fall within any of the categories for the purposes of section 42, VPIB considers that you may still have an interest in the Project and accordingly wishes to seek your views.

Project components

The new gas-fired power station would have a capacity of up to 299 MW. It would be built on land to the west of Rosper Road and be sited immediately to the north of the Existing Power Station.

The fuel source for the new power station (natural gas) would be supplied by means of new and existing gas connection pipelines. The new gas connection pipeline would be relatively short and link into the existing pipeline located south of the Existing Power Station via a new Above Ground Installation ('AGI'). The existing pipeline is currently used for fuelling of the Existing Power Station. VPIB is not seeking consent for any works to the existing pipeline, but it is included within the Proposed Application as VPIB are seeking powers to use and maintain the pipeline.

The Project includes other associated works, including an electrical connection to the existing National Grid substation at the Existing Power Station Site, to allow the electricity generated by the new power station to be exported to the electricity network.

The main components of the Project include:

- a single OCGT unit comprising a gas turbine, electrical generator, a stack and main transformer;
- a switchyard, associated switch gear and ancillary equipment;
- a gas receiving area, gas control facilities, gas reception building and a new gas pipeline to a new AGI, at a point on the existing gas pipeline which runs from the NTS (No. 9 Feeder pipeline) to the Existing Power Station;
- an electrical connection with a potential upgrade of switchgear or other existing equipment;
- towns water supplies and pipelines;
- auxiliary generator and liquid fuel tank for emergency electrical supplies;
- lubricating oil, hydraulic oil and chemical storage tanks and equipment;
- workshops and stores;
- electrical, control, administration and welfare buildings;
- auxiliary cooling equipment/ system and cooling water supply;

- above ground raw water and fire water storage tanks;
- storm water attenuation system;
- internal access roads and car parking;
- landscaping and fencing; and
- other infrastructure and auxiliaries/services.

As the output capacity of the Project is less than 300MW, the power station does not fall under the provisions of the Carbon Capture Readiness (Electricity Generating Stations) Regulations 2013 ('CCR Regulations').

The Proposed Application will seek the authorisation of the proposed works through a DCO in addition to other powers, including, if required, the compulsory acquisition of permanent land and rights in land required for the Project, and the temporary occupation of land required for the Project. Other powers that the DCO will seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project, the application and/or disapplication of legislation relevant to the project, and tree and hedgerow removal, amongst other matters.

These powers will be set out in the draft DCO and explained in an Explanatory Memorandum, both of which will form part of the Proposed Application.

Environmental Impact Assessment

VPIB has notified the SoS under Regulation 8 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') that it proposes to provide an Environmental Statement ('ES') and thus the Project is EIA development. The ES will provide a detailed description of the Project and its environmental effects, as well as the other matters required by the EIA Regulations.

Information so far compiled about the Project's environmental effects is contained within the PEIR and its non-technical summary. The PEIR can be accessed on the Project website at: <https://www.vpi-ocgt.com/>.

Consultation documents

The documents produced for the consultation are as follows:

- a plan showing the location of the Project Site;
- a plan showing the extent of the Project Site outlined in red;
- a plan showing the different parts of the Project Site;
- plans showing the indicative layout of the gas-fired power station;
- indicative 3D visualisations of how the gas-fired power station may look;
- the PEIR and its non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date; and

- a copy of the notice that will be published pursuant to section 48 ‘Duty to publicise’ of the 2008 Act, once in The Guardian and the London Gazette, and for two successive weeks in the Grimsby Telegraph and Scunthorpe Telegraph.

A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are available on request. The consultation documents can be obtained by:

Writing to: VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB

Emailing: consultation@vpi-ocgt.com

The consultation documents can also be viewed free of charge via the Project website: <https://www.vpi-ocgt.com/>

Public Exhibitions

Two public exhibitions will be held within the vicinity of the Project Site and surrounding area. Details of the exhibitions are provided below.

DATE	VENUE	TIME
Saturday 3 rd November 2018	County Hotel, Pelham Rd, Immingham DN40 1AD	10:00am – 2:00pm
Monday 5 th November 2018	South Killingholme Community Centre, Moat Ln, South Killingholme, Immingham DN40 3EU	1:00pm – 7:00pm

Responding to the Consultation

Comments in response to the consultation can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the proposals should be submitted **no later than 11:59pm on 3 December 2018.**

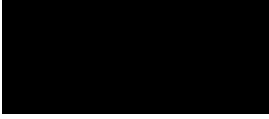
Next steps

Following the close of the consultation on 3 December 2018, VPIB will review the comments received and have regard to these in finalising the proposals in advance of submitting the Proposed Application to the SoS.

VPIB intends to submit the Proposed Application in the second quarter of 2019. The examination of the Proposed Application would take place during the autumn/winter 2019/20, with a decision expected to be made by the SoS in autumn 2020.



Yours faithfully



DWD LLP on behalf of VPIB

Enc.

Section 48 notice

APPENDIX 10.2 – STAGE 2 EXAMPLE SITE NOTICE

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER FOR THE VPI IMMINGHAM OCGT PROJECT

Notice is hereby given that VPI Immingham B Limited intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of the Planning Act 2008 (the '2008 Act') to authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and associated development (together the 'Project').

The site proposed for the Project (the 'Project Site') is located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'), at grid reference TA 15946 15333. The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme.

Copies of the documents relating to the Proposed Application, including a Preliminary Environmental Impact Report ('PEIR') with a non-technical summary, are available to download at <https://www.vpi-ocgt.com/> and for inspection free of charge until **3 December 2018** at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Immingham Town Council , Civic Centre Pelham Road, Immingham, DN40 1QF	Mon: 9am to 7pm; Tues: 8.30am to 5.30pm Wed: 8.30am to 5pm; Thurs: 9am to 7pm Fri: 8.30am to 5.30pm; Sat: 9am to 2pm; Sun: closed
Immingham Library , Pelham Road, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am-5.30pm; Wed & Sun: Closed; Sat: 9am to 1pm
North Lincolnshire Council , Civic Centre, Ashby Road, Scunthorpe, DN16 1AB	Mon, Tues, Wed & Thurs: 8.30am to 5pm; Friday: 8.30am to 4.30pm; Sat & Sun: Closed
North East Lincolnshire Council , New Oxford House, George Street, Grimsby, DN31 1HB	Mon: Closed; Tues, Wed, Thurs, Fri: 10am to 4pm; Sat & Sun: 10am to 4pm

Copies of the documents will also be available for inspection at two public exhibitions on 3 and 5 November 2018, details of which can be obtained by viewing the project website at <https://www.vpi-ocgt.com/> or by contacting VPIB using the details outlined below.

A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB.**

If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to VPIB. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

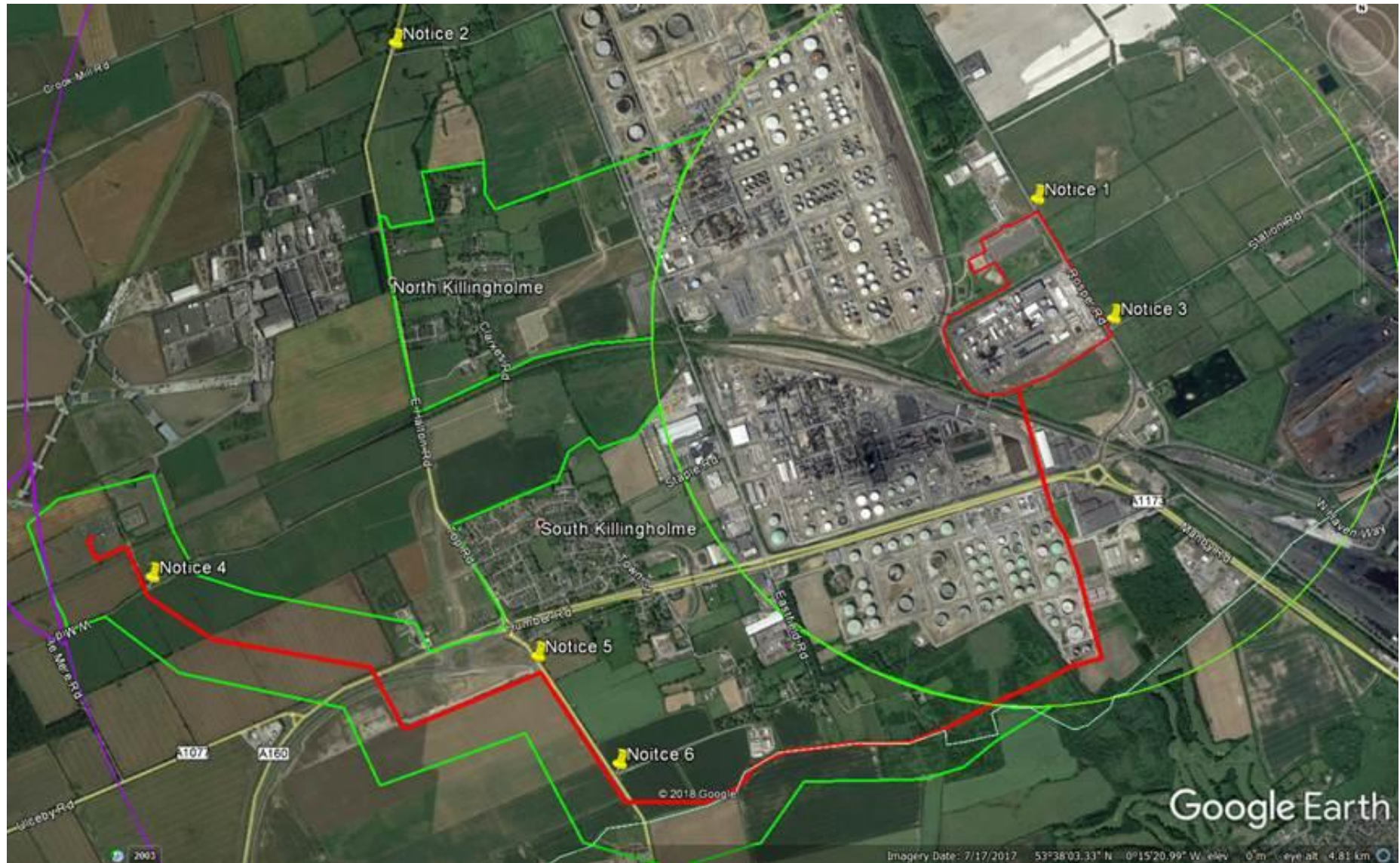
Post: VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street,
London, EC4V 6AB

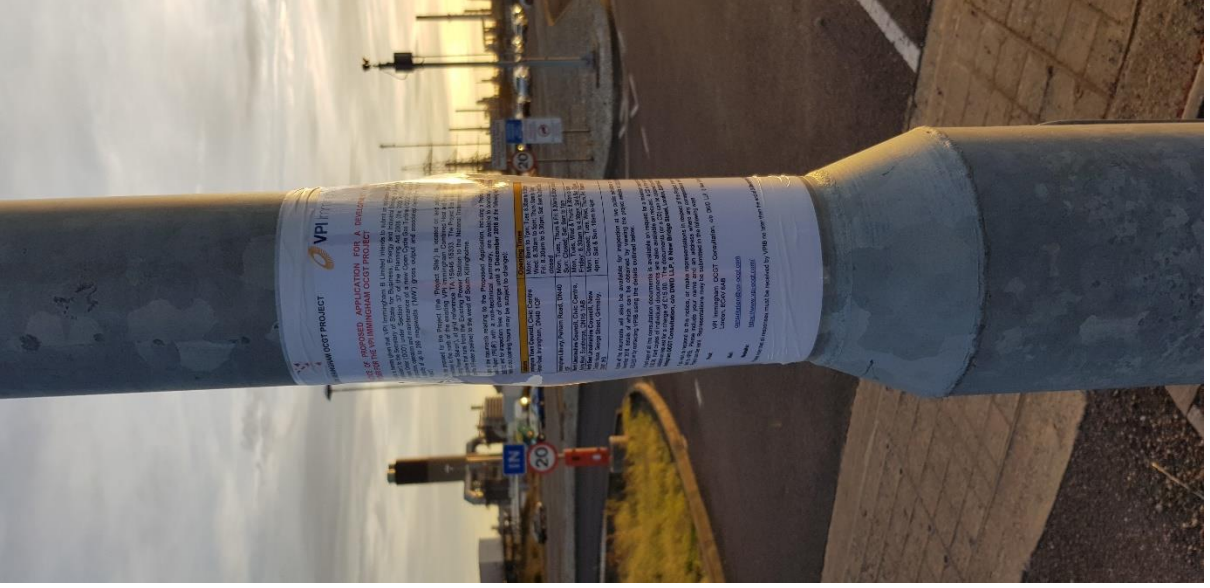
Mail: consultation@vpi-ocgt.com

Website: <https://www.vpi-ocgt.com/>

Please note that all responses must be received by VPIB no later than the end of **3 December 2018**.

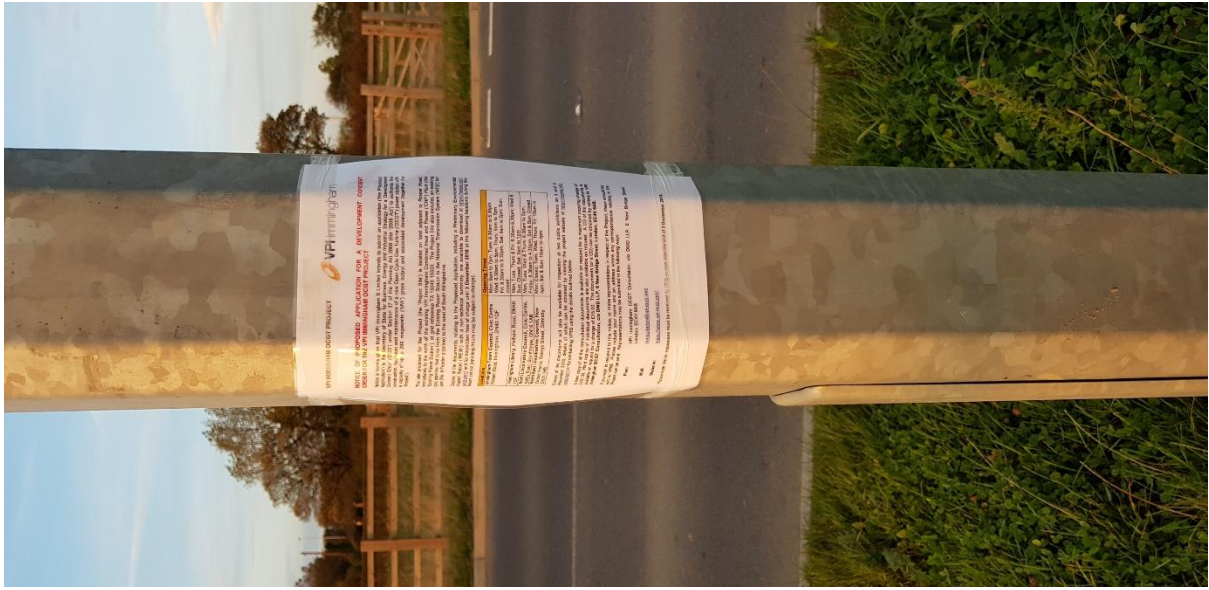
Plan showing the location of where the notices were erected



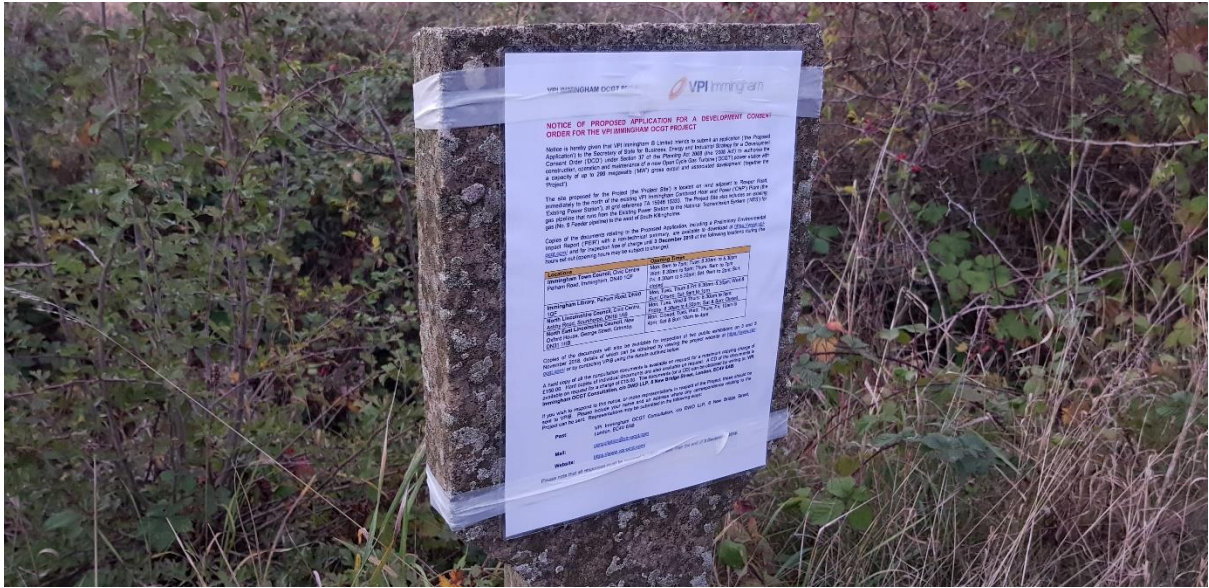












APPENDIX 10.3 – STAGE 2 SECTION 42 CONSULTATION DOCUMENTS

VPI Immingham OCGT Project

The Planning Act 2008 – Section 48

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 – Regulation 4

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 – Regulation 13

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER FOR THE VPI IMMINGHAM OCGT PROJECT

1. Notice is hereby given that VPI Immingham B Limited intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of the Planning Act 2008 (the '2008 Act') to authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and associated development (together the 'Project').
2. The Site for the Project (the 'Project Site') would be located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'), at grid reference TA 15946 15333. The Site extends to approximately 14.9 hectares (ha) (excluding the existing pipeline).
3. The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme. Additional land for the new connections and existing gas pipeline is also required as described above.
4. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:
 - 4.1 a single OCGT unit comprising a gas turbine, electrical generator, a stack and main transformer;
 - 4.2 a switchyard, associated switch gear and ancillary equipment;
 - 4.3 a gas receiving area, gas treatment control facilities, gas reception building and a new gas pipeline to a new Above Ground Installation, at a point on the existing gas pipeline which runs from the NTS (No. 9 Feeder pipeline) to the Existing Power Station;
 - 4.4 an electrical connection with a potential upgrade of switchgear or other existing equipment;
 - 4.5 towns water supplies and pipelines;
 - 4.6 auxiliary generator and liquid fuel tank for emergency electrical supplies;
 - 4.7 lubricating oil, hydraulic oil and chemical storage tanks and equipment;
 - 4.8 workshops and stores;
 - 4.9 electrical, control, administration and welfare buildings;
 - 4.10 above ground raw water and fire water storage tanks;
 - 4.11 storm water attenuation system or similar;
 - 4.12 internal access roads and car parking;

- 4.13 landscaping and fencing;
- 4.14 auxiliary cooling equipment/ system and cooling water supply; and
- 4.15 other infrastructure and auxiliaries/services.
5. The Project is classified under Schedule 2, Paragraph 3 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') and so is not automatically categorised as EIA ('Environmental Impact Assessment') development. VPIB has however notified the SoS under Regulation 8 of the EIA Regulations that it proposes to provide an Environmental Statement and thus the Project is EIA development.
6. The proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and the temporary occupation of land for the Project.
7. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up of public footpaths during construction works; the permanent and temporary changes to the highway network for and in the vicinity of the Project Site, and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and convenient for the successful construction, operation and maintenance of the Project.
8. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report ('PEIR'). This document and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the consultation documents'), are available to view or download free of charge from the Project website: <https://www.vpi-ocgt.com/> and for inspection free of charge from **23 October to 3 December 2018** at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Immingham Town Council , Civic Centre Pelham Road, Immingham, DN40 1QF	Mon: 9am to 7pm Tues: 8.30am to 5.30pm Wed: 8.30am to 5pm Thurs: 9am to 7pm Fri: 8.30am to 5.30pm Sat: 9am to 2pm Sun: closed
Immingham Library , Pelham Road, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am-5.30pm Wed & Sun: Closed Sat: 9am to 1pm
North Lincolnshire Council , Civic Centre, Ashby Road, Scunthorpe, DN16 1AB	Mon, Tues, Wed & Thurs: 8.30am to 5pm Friday: 8.30am to 4.30pm Sat & Sun: Closed
North East Lincolnshire Council , New Oxford House, George Street, Grimsby, DN31 1HB	Mon: Closed Tues, Wed, Thurs, Fri: 10am to 4pm Sat & Sun: 10am to 4pm

9. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB.**
10. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to VPIB. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB

Mail: consultation@vpi-ocgt.com

Website: <https://www.vpi-ocgt.com/>

11. Any comments received will be analysed by VPIB and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by VPIB in accordance with the Data Protection Act 1998 and used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
12. Please note that all responses must be received by VPIB no later than the end of **3 December 2018**.

VPI Immingham B Limited (Registered office: 4th Floor, Nova South, 160 Victoria Street, London, England, SW1E 5LB)

Date: XXXX

INSERT ADDRESS

Dear XXXX,

VPI IMMINGHAM OCGT PROJECT – PROPOSAL FOR A NEW GAS-FIRED POWER STATION AND ASSOCIATED DEVELOPMENT – LAND TO THE WEST OF ROSPER ROAD, SOUTH KILLINGHOLME, LINCOLNSHIRE, DN40 3DZ

CONSULTATION IN ACCORDANCE WITH SECTION 42 OF THE PLANNING ACT 2008 - 'DUTY TO CONSULT'

We write on behalf of VPI Immingham B Limited ('VPIB') in connection with the VPI Immingham OCGT Project (the 'Project').

VPIB intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the '2008 Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and other associated works.

The site proposed for the Project (the 'Project Site') would be located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'). The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme.

Further information relating to the Project, including a Preliminary Environmental Information Report ('PEIR'), is set out in the remainder of this letter and on the enclosed USB drive.

Section 42 'Duty to consult'

Section 42 of the 2008 Act 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the 2008 Act and in regulations made pursuant to the 2008 Act. These persons include local authorities, prescribed consultation bodies and affected/potentially affected land owners and other interests in land. The consultation must be carried out prior to submitting an application for a DCO to the SoS.

VPIB have identified a number of persons and organisations, which it is to consult for the purposes of section 42 of the 2008 Act. It has been determined that you or your organisation

falls within the land owners and other interests in land category. VPIB therefore wishes to seek your views on the Project.

This consultation, pursuant to section 42 of the 2008 Act (VPIB's 'Stage 2 Consultation'), follows the non-statutory consultation ('Stage 1 Consultation') undertaken by VPIB in July/August 2018. The Stage 1 Consultation provided initial information on the Project, including the reasons for wanting to build a gas-fired power station, the location and possible layout of the power station, and the consenting process, amongst other things.

Section 48 'Duty to publicise'

Section 48 of the 2008 Act 'Duty to publicise' and Regulation 13 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 require prospective applicants for a DCO to publicise their proposed application by publishing a notice (a 'section 48 notice') once in a national newspaper, once in the London Gazette and (in the case that land in Scotland is affected) once in the Edinburgh Gazette, and for two successive weeks in a local newspaper circulating in the vicinity of the land to which the development relates. In accordance with this requirement, VPIB will be publishing a section 48 notice in the following newspapers and publications:

- The Guardian;
- The London Gazette;
- Grimsby Telegraph; and
- Scunthorpe Telegraph.

In addition, Regulation 13 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (as amended) (the 'EIA Regulations') requires that the prospective applicant, at the same time as publishing notice of the proposed application in accordance with section 48, sends a copy of that notice to the 'consultation bodies' and to any person notified to the applicant by the SoS under EIA Regulation 11(1)(c).

You have been identified as a consultation body for the purposes of EIA Regulation 13 and therefore a copy of the section 48 notice that is to be published (as set out above) is appended to this letter.

Project components

The new gas-fired power station would have a capacity of up to 299 MW. It would be built on land to the west of Rosper Road and be sited immediately to the north of the Existing Power Station.

The fuel source for the new power station (natural gas) would be supplied by means of new and existing gas connection pipelines. The new gas connection pipeline would be relatively short and link into the existing pipeline located south of the Existing Power Station via a new Above Ground Installation ('AGI'). The existing pipeline is currently used for fuelling of the Existing Power Station. VPIB is not seeking consent for any works to the existing pipeline, but it is included within the Proposed Application as VPIB are seeking powers to use and maintain the pipeline.

The Project includes other associated works, including an electrical connection to the existing National Grid substation at the Existing Power Station Site, to allow the electricity generated by the new power station to be exported to the electricity network.

The main components of the Project include:

- a single OCGT unit comprising a gas turbine, electrical generator, a stack and main transformer;
- a switchyard, associated switch gear and ancillary equipment;
- a gas receiving area, gas control facilities, gas reception building and a new gas pipeline to a new AGI, at a point on the existing gas pipeline which runs from the NTS (No. 9 Feeder pipeline) to the Existing Power Station;
- an electrical connection with a potential upgrade of switchgear or other existing equipment;
- towns water supplies and pipelines;
- auxiliary generator and liquid fuel tank for emergency electrical supplies;
- lubricating oil, hydraulic oil and chemical storage tanks and equipment;
- workshops and stores;
- electrical, control, administration and welfare buildings;
- auxiliary cooling equipment/ system and cooling water supply;
- above ground raw water and fire water storage tanks;
- storm water attenuation system;
- internal access roads and car parking;
- landscaping and fencing; and
- other infrastructure and auxiliaries/services.

As the output capacity of the Project is less than 300MW, the power station does not fall under the provisions of the Carbon Capture Readiness (Electricity Generating Stations) Regulations 2013 ('CCR Regulations').

The Proposed Application will seek the authorisation of the proposed works through a DCO in addition to other powers, including, if required, the compulsory acquisition of permanent land and rights in land required for the Project, and the temporary occupation of land required for the Project. Other powers that the DCO will seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project, the application and/or disapplication of legislation relevant to the project, and tree and hedgerow removal, amongst other matters.

These powers will be set out in the draft DCO and explained in an Explanatory Memorandum, both of which will form part of the Proposed Application.

Environmental Impact Assessment

VPIB has notified the SoS under Regulation 8 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') that it proposes to provide an Environmental Statement ('ES') and thus the Project is EIA development. The ES will provide a detailed description of the Project and its environmental effects, as well as the other matters required by the EIA Regulations.

Information so far compiled about the Project's environmental effects is contained within the PEIR and its non-technical summary. The PEIR is provided on the USB drive that is enclosed with this letter.

Consultation documents

The USB drive that is enclosed with this letter contains the following consultation documents in order to assist you in considering and commenting on the Project:

- a plan showing the location of the Project Site;
- a plan showing the extent of the Project Site outlined in red;
- a plan showing the different parts of the Project Site;
- plans showing the indicative layout of the gas-fired power station;
- indicative 3D visualisations of how the gas-fired power station may look;
- the PEIR and its non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date; and
- a copy of the notice that will be published pursuant to section 48 'Duty to publicise' of the 2008 Act, once in The Guardian and the London Gazette, and for two successive weeks in the Grimsby Telegraph and Scunthorpe Telegraph.

A hard copy of the section 48 notice is enclosed with this letter.

A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are available on request. The consultation documents can be obtained by:

Writing to: VPI Immingham OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, London, EC4V 6AB

Emailing: consultation@vpi-ocgt.com

All of the consultation documents contained on the enclosed USB drive and the other consultation materials (e.g. exhibition boards) that are being made available to the local community pursuant to section 47 'Duty to consult local community' of the 2008 Act can be accessed free of charge via the Project website: <https://www.vpi-ocgt.com/>

Public Exhibitions

Two public exhibitions will be held within the vicinity of the Project Site and surrounding area. Details of the exhibitions are provided below.

DATE	VENUE	TIME
Saturday 3 rd November 2018	County Hotel, Pelham Rd, Immingham DN40 1AD	10:00am – 2:00pm
Monday 5 th November 2018	South Killingholme Community Centre, Moat Ln, South Killingholme, Immingham DN40 3EU	1:00pm – 7:00pm

Responding to the Consultation

Comments in response to the consultation can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the proposals should be submitted **no later than 11:59pm on 3 December 2018.**

Next steps

Following the close of the consultation on 3 December 2018, VPIB will review the comments received and have regard to these in finalising the proposals in advance of submitting the Proposed Application to the SoS.

VPIB intends to submit the Proposed Application in the second quarter of 2019. The examination of the Proposed Application would take place during the autumn/winter 2019/20, with a decision expected to be made by the SoS in autumn 2020.

Yours faithfully



DWD LLP on behalf of VPIB

Enc.

Section 48 notice

USB drive of consultation documents

Date: XXXX

INSERT ADDRESS

Dear XXXX,

STAGE 2 CONSULTATION ON THE VPI IMMINGHAM OCGT PROJECT – YOUR OPPORTUNITY TO COMMENT

We write on behalf of VPI Immingham B Limited ('VPIB') to advise you of further consultation on the VPI Immingham OCGT Project (the 'Project'). This round of consultation (the 'Stage 2 Consultation') runs until **3 December 2018**.

A reminder about the Project

VPIB intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the '2008 Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and other associated works.

The site proposed for the Project ('the Project Site') would be located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'). The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas to the west of South Killingholme.

The fuel source for the new power station (natural gas) would be supplied by means of new and existing gas connection pipelines. The new gas connection pipeline would be relatively short and link into the existing pipeline located south of the Existing Power Station via a new Above Ground Installation ('AGI'). The existing pipeline is currently used for fuelling of the Existing Power Station. VPIB is not seeking consent for any works to the existing pipeline, but it is included within the Proposed Application as VPIB are seeking powers to use and maintain the pipeline.

The need for pre-application consultation

A key requirement of the 2008 Act is that those applying for a DCO must undertake pre-application consultation with people living in the vicinity of the site of the proposed development, as well as with other stakeholders, and provide them with the opportunity to comment on the proposals.

You may recall that VPIB wrote to you in July this year to advise you of its Stage 1 Consultation on the Project. The first stage of consultation provided initial information on the Project proposals including the reasons for wanting to build a gas-fired power station; the options that were under consideration in terms of the location and layout of the power station; the consenting process, and the next steps for the Project.

Stage 2 Consultation

Following the Stage 1 Consultation, VPIB has reviewed the comments received and undertaken further work on developing the Project. The Stage 2 Consultation is statutory consultation being undertaken in accordance with the requirements of the 2008 Act to provide information on the following:

- the comments received at Stage 1 and what has happened since then;
- the decisions that have been made regarding the location of the gas-fired power station;
- the layout of the gas-fired power station and the size and appearance of its main buildings;
- the environmental effects of the proposals and how these would be prevented, reduced and where necessary, mitigated; and
- the next steps for the proposals.

As part of the Stage 2 Consultation, VPIB will be holding two public exhibitions in the vicinity of the Project Site, which you are welcome to attend. Details of the exhibitions are provided below:

DATE	VENUE	TIME
Saturday 3 rd November 2018	County Hotel, Pelham Rd, Immingham, DN40 1AD	10:00am – 2:00pm
Monday 5 th November 2018	South Killingholme Community Centre, Moat Ln, South Killingholme, Immingham DN40 3EU	01:00pm – 7:00pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the proposals and view the Stage 2 exhibition materials and other consultation materials at: <http://www.vpi-ocgt.com>.

Copies of the consultation materials, including a Preliminary Environmental Impact Report ('PEIR') will also be available for inspection at the following locations (see overleaf):

DATE	VENUE
Immingham Town Council , Civic Centre Pelham Road, Immingham, DN40 1QF	Mon: 9am to 7pm Tues: 8.30am to 5.30pm Wed: 8.30am to 5pm Thurs: 9am to 7pm Fri: 8.30am to 5.30pm Sat: 9am to 2pm Sun: closed
Immingham Library , Pelham Road, DN40 1QF	Mon, Tues, Thurs & Fri: 8.30am-5.30pm Wed & Sun: Closed Sat: 9am to 1pm
North Lincolnshire Council , Civic Centre, Ashby Road, Scunthorpe, DN16 1AB	Mon, Tues, Wed & Thurs: 8.30am to 5pm Friday: 8.30am to 4.30pm Sat & Sun: Closed
North East Lincolnshire Council , New Oxford House, George Street, Grimsby, DN31 1HB	Mon: Closed Tues, Wed, Thurs, Fri: 10am to 4pm Sat & Sun: 10am to 4pm

Comments in response to this consultation can be submitted by the following means:

Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB

E-mail: consultation@vpi-ocgt.com

Website: <http://www.vpi-ocgt.com>

All comments on the Project should be submitted **no later than 11.59pm on 3 December 2018.**

Next steps

Following the close of the consultation on 3 December 2018, VPIB will review the comments received and have regard to these in finalising the proposals in advance of submitting the Proposed Application to the SoS.

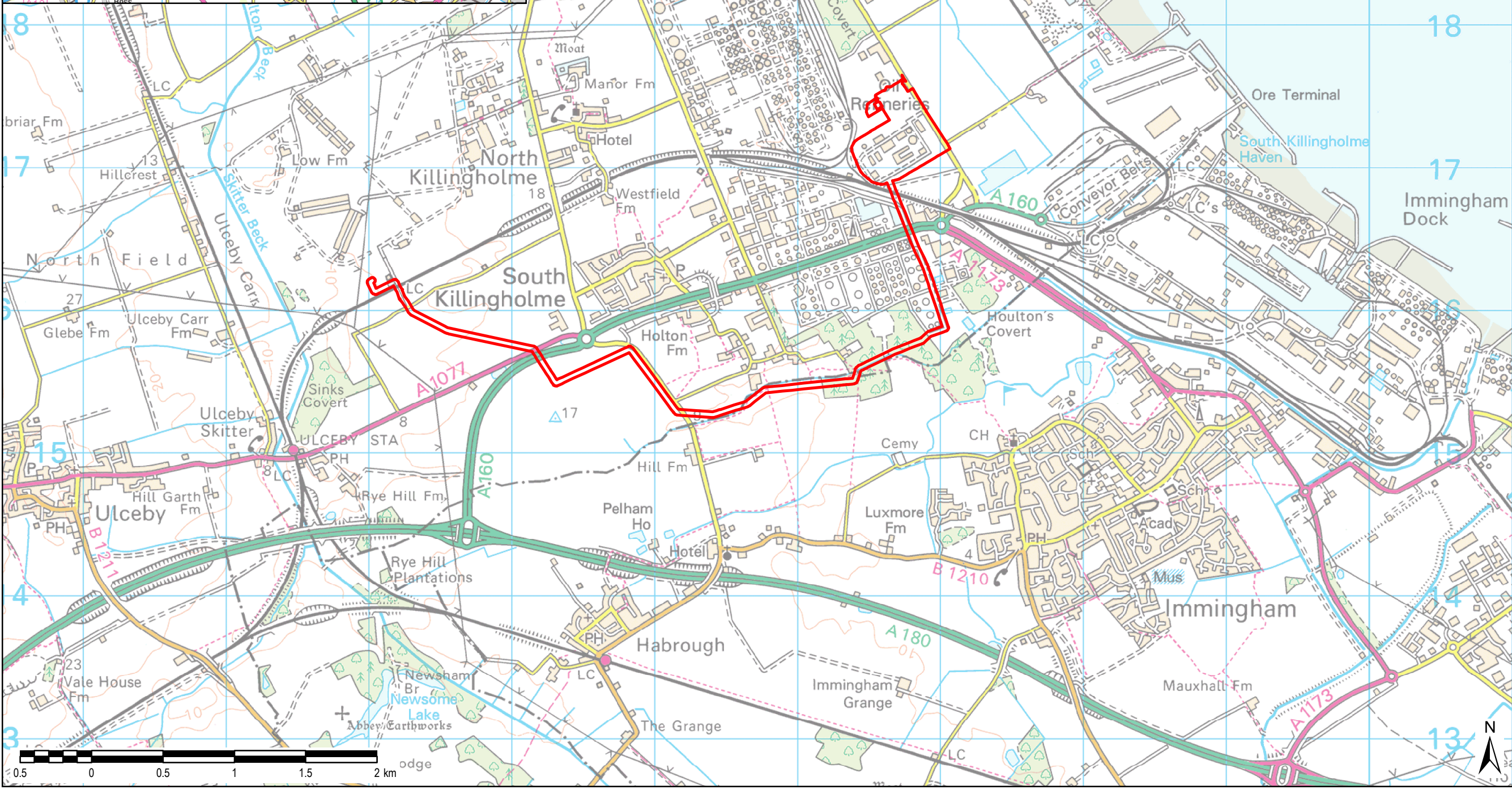
VPIB intends to submit the Proposed Application in the second quarter of 2019. The examination of the Proposed Application would take place during the autumn/winter 2019/20, with a decision expected to be made by the SoS in autumn 2020.

We hope to see you at one of the public exhibitions and look forward to hearing your comments and answering any questions that you might have.

Yours faithfully



DWD LLP on behalf of VPIB



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LEGEND
 Red Line Boundary

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Purpose of Issue
 PEI REPORT

Client
 VPI IMMINGHAM B LTD

Project Title
 PROPOSED 299MW OCGT POWER STATION

Drawing Title
 SITE LOCATION

Drawn JW	Checked DH	Approved MS	Date 16/10/2018
AECOM Internal Project No. 60547702		Scale @ A3 1:30,000	Inset Map 1:200,000

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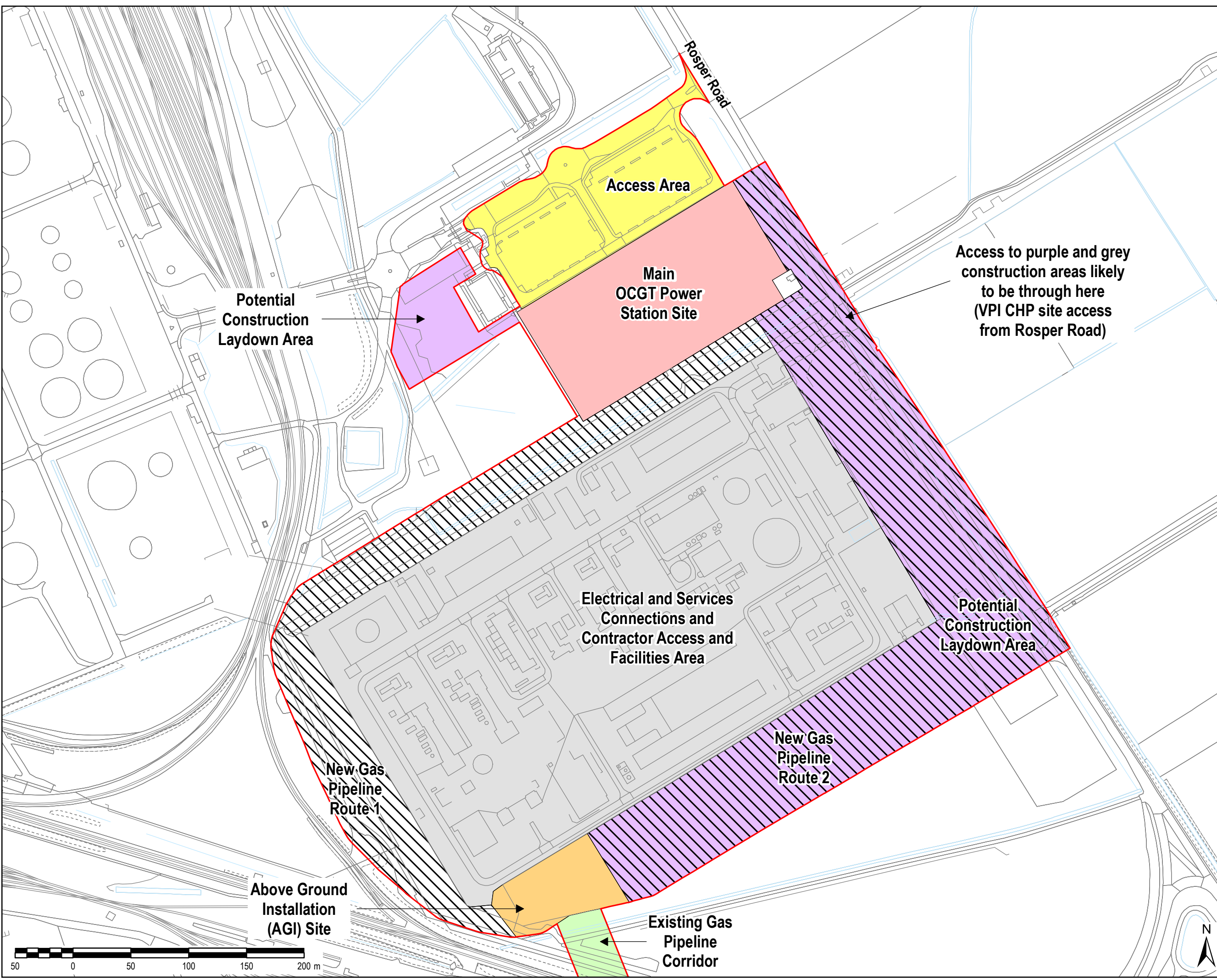
Drawing Number
FIGURE 1.1

File Name: K:\5004 - Information Systems\60547702\Immingham Gas Pipeline\02_Maps\Power Plant Site\OCGT Draft PEI\Figure 1.1 Site Location.mxd

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LEGEND

- Red Line Boundary
- Above Ground Installation (AGI) Site
- Access Area
- Electrical and Services Connections and Contractor Access and Facilities Area
- Existing Gas Pipeline Corridor
- Main OCGT Power Station Site
- Potential New Gas Pipeline Routes
- Potential Construction Laydown Area



Access to purple and grey construction areas likely to be through here (VPI CHP site access from Rospier Road)

Potential Construction Laydown Area

Electrical and Services Connections and Contractor Access and Facilities Area

Potential Construction Laydown Area

New Gas Pipeline Route 1

New Gas Pipeline Route 2

Above Ground Installation (AGI) Site

Existing Gas Pipeline Corridor

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Purpose of Issue
 PEI REPORT

Client
 VPI IMMINGHAM B LTD

Project Title
 PROPOSED 299MW OCGT POWER STATION

Drawing Title
 PARTS OF THE SITE

Drawn JW	Checked DH	Approved MS	Date 18/10/2018
AECOM Internal Project No. 60547702		Scale @ A3 1:3,000	

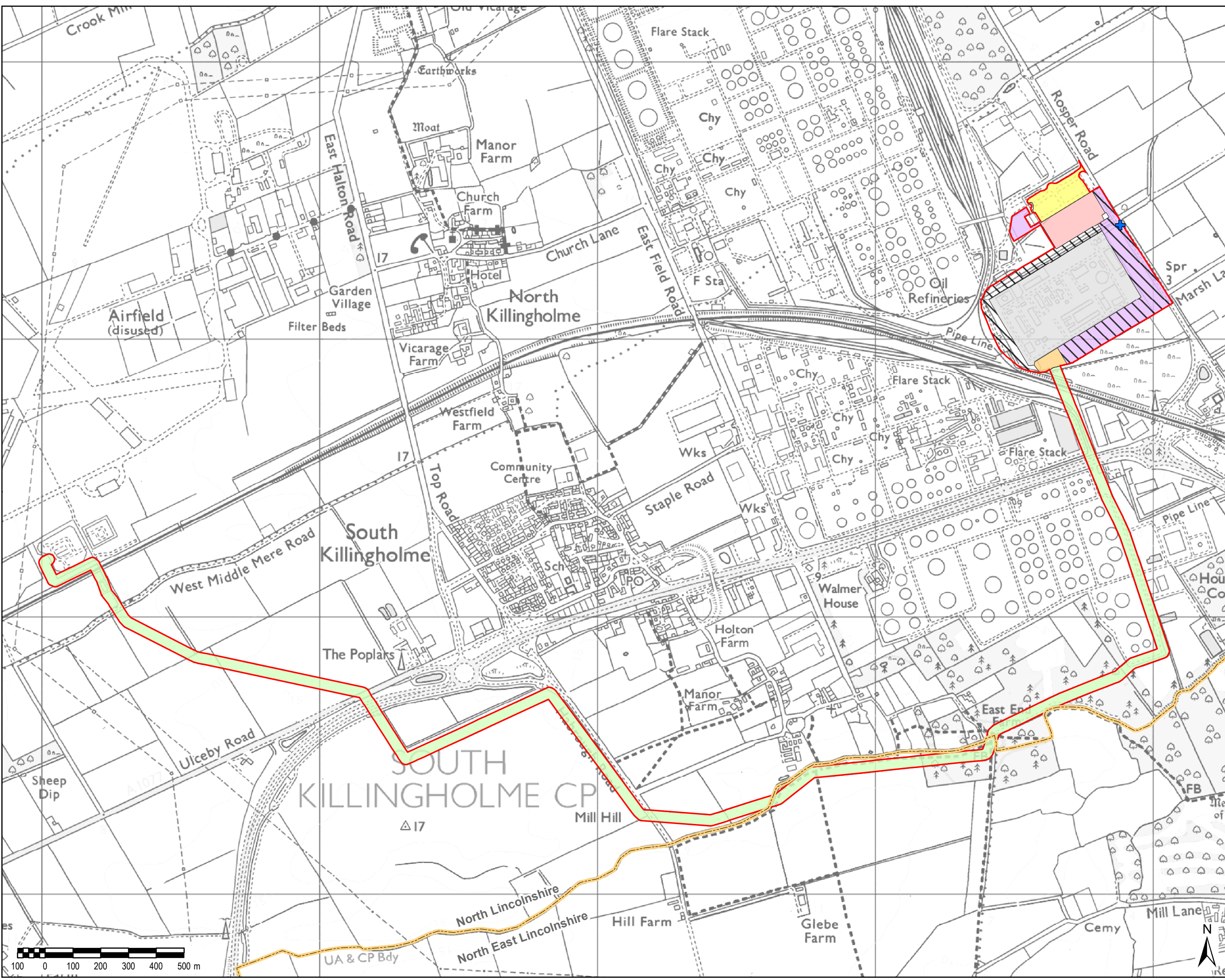
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Drawing Number
FIGURE 3.1

File Name: K15004 - Information Systems\60547702\Immingham Gas Pipeline\02_Maps\Power Plant Site\OCGT Draft PEIR\Figure 3.1 Parts of the Site.mxd

File Name: K15004 - Information Systems\60547702\Immingham Gas Pipeline\02_Maps\Power Plant Site\OCGT Draft PEIR\Figure 3.1a Parts of the Site_Full_Site.mxd



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LEGEND

- Red Line Boundary
- Above Ground Installation (AGI) Site
- Access Area
- Electrical and Services Connections and Contractor Access and Facilities Area
- Existing Gas Pipeline Corridor
- Main OCGT Power Station Site
- Proposed New Gas Pipeline Routes
- Potential Construction Laydown Area

Access to purple and grey construction areas likely to be through here (VPI CHP site access from Rospur Road)

Unitary Authority Boundary

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Purpose of Issue: PEI REPORT

Client: VPI IMMINGHAM B LTD

Project Title: PROPOSED 299MW OCGT POWER STATION

Drawing Title: PARTS OF THE SITE

Drawn JW	Checked DH	Approved MS	Date 18/10/2018
AECOM Internal Project No. 60547702		Scale @ A3 1:12,500	

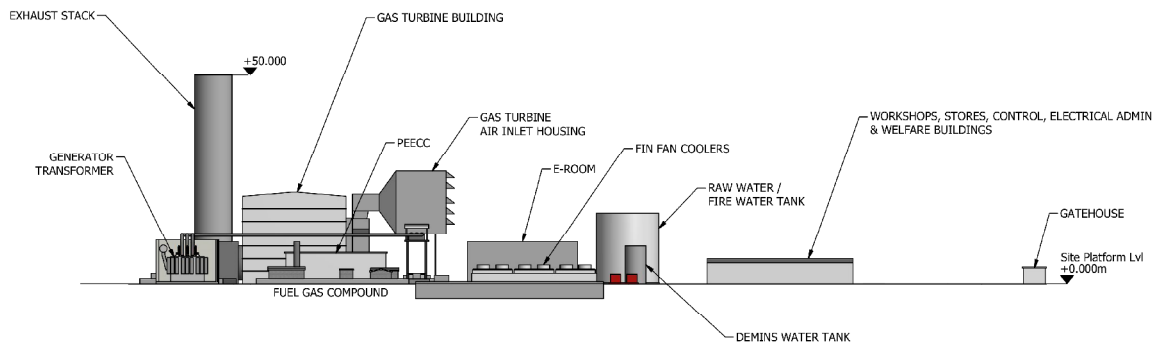
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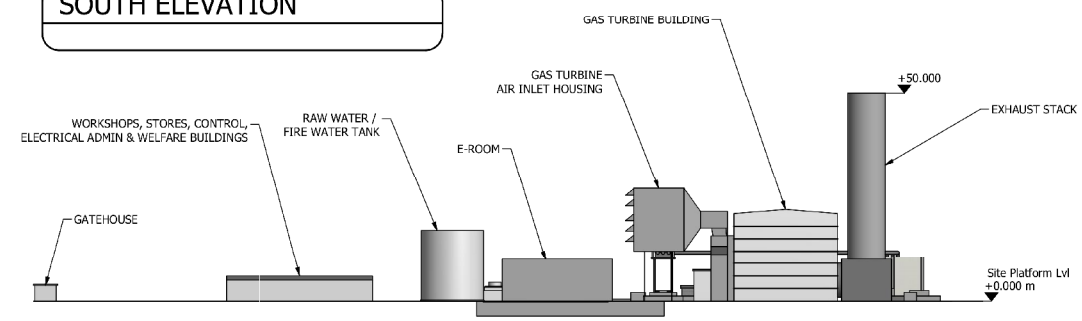
Drawing Number: **FIGURE 3.1A**



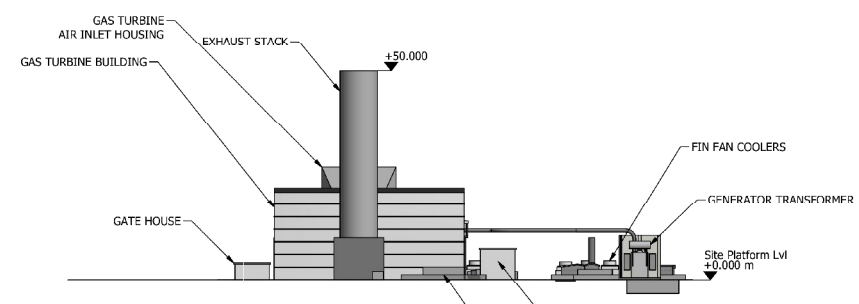
NOTE
FOR CLARITY, SECURITY FENCES AROUND THE GAS RECEIVING STATION AND SITE BOUNDARY ARE NOT SHOWN ON THESE ELEVATIONS



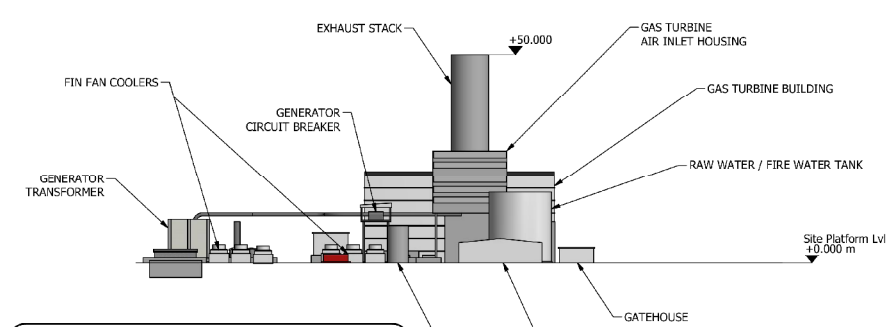
SOUTH ELEVATION



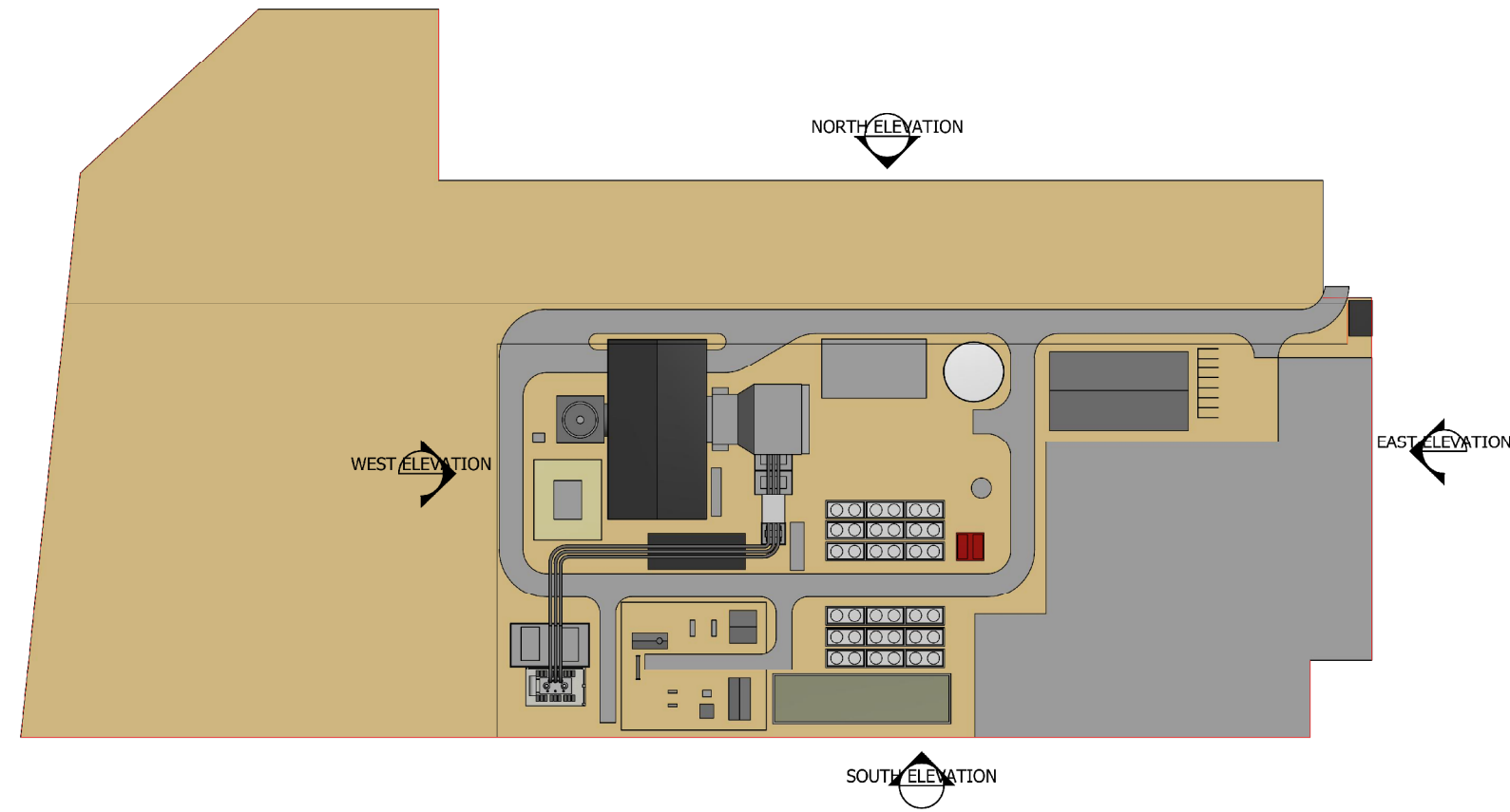
NORTH ELEVATION



WEST ELEVATION



EAST ELEVATION



NO	DATE	REVISIONS AND RECORD OF ISSUE	DATE	ISSUED FOR INFORMATION	DATE	REVISIONS AND RECORD OF ISSUE
1	15/08/18	ISSUED FOR INFORMATION	22/08/18	ISSUED FOR INFORMATION	22/08/18	ISSUED FOR INFORMATION
2	01/07/18	ISSUED FOR INFORMATION	22/08/18	ISSUED FOR INFORMATION	22/08/18	ISSUED FOR INFORMATION

DESIGNED BY	DATE	04/07/18
CHECKED BY	DATE	04/07/18
APPROVED BY	DATE	04/07/18

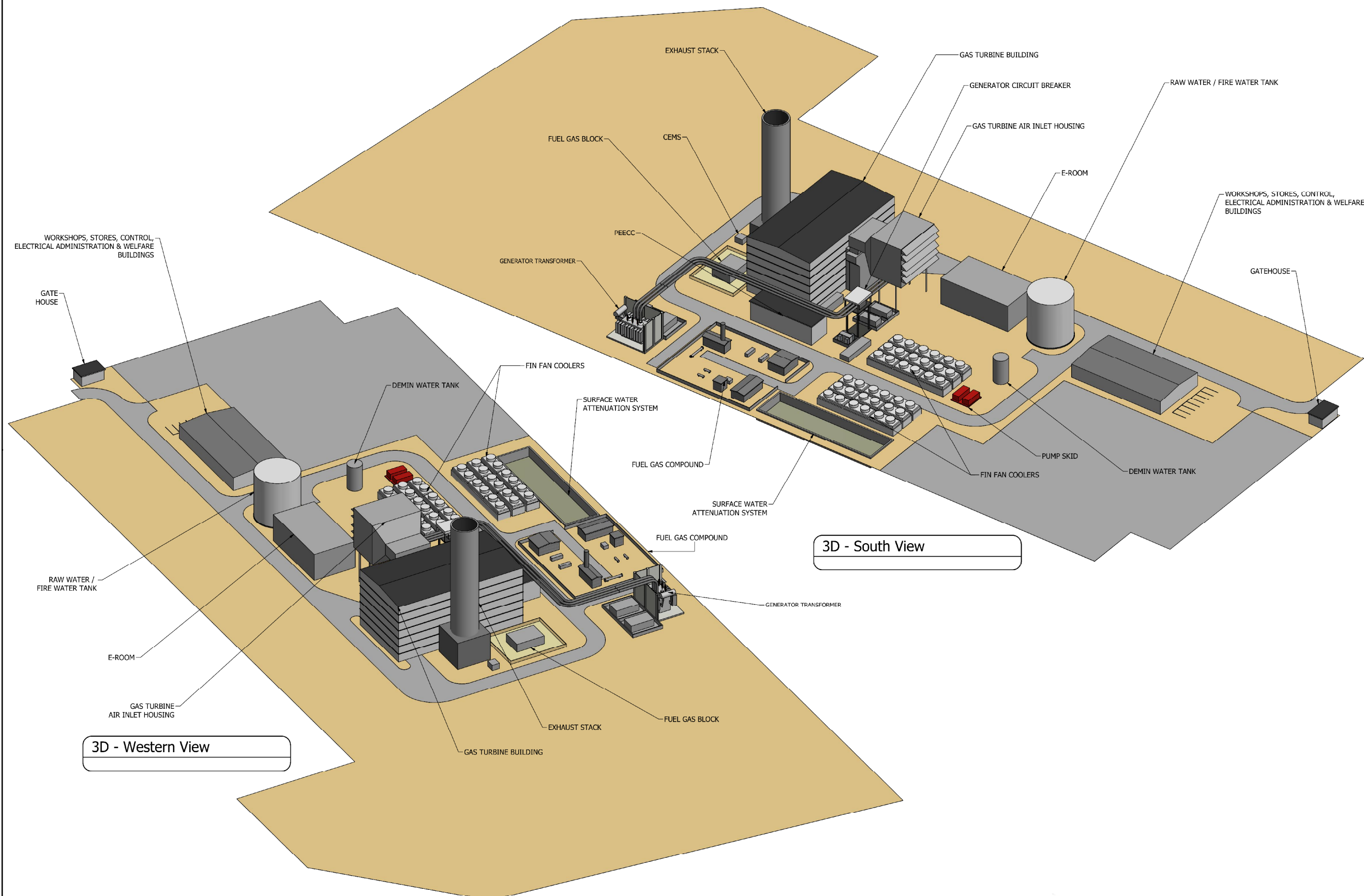


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Drawing Number
FIGURE 4.1A

Purpose of Issue	PEI REPORT						
Client	VPI IMMINGHAM B LTD						
Project Title	PROPOSED 299MW OCGT POWER STATION						
Drawing Title	ELEVATION VIEWS OF PROPOSED INDICATIVE LAYOUT						
Drawn	SG	Checked	MS	Approved	MS	Date	18/10/2018
AECOM Internal Project No.		Scale @ A3		NOT TO SCALE			
60547702							

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File Name: K15004 - Information Systems\60547702\Immingham Gas Pipeline\02_Maps\Power Plant Site\OCGT Draft PEIR\Figure 4.1b Visualisation Views of Proposed Indicative Layout.mxd

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Purpose of Issue
PEI REPORT

Client
VPI IMMINGHAM B LTD

Project Title
PROPOSED 299MW OCGT POWER STATION

Drawing Title
VISUALISATION VIEWS OF PROPOSED INDICATIVE LAYOUT

Drawn SG	Checked MS	Approved MS	Date 18/10/2018
AECOM Internal Project No. 60547702		Scale @ A3 NOT TO SCALE	

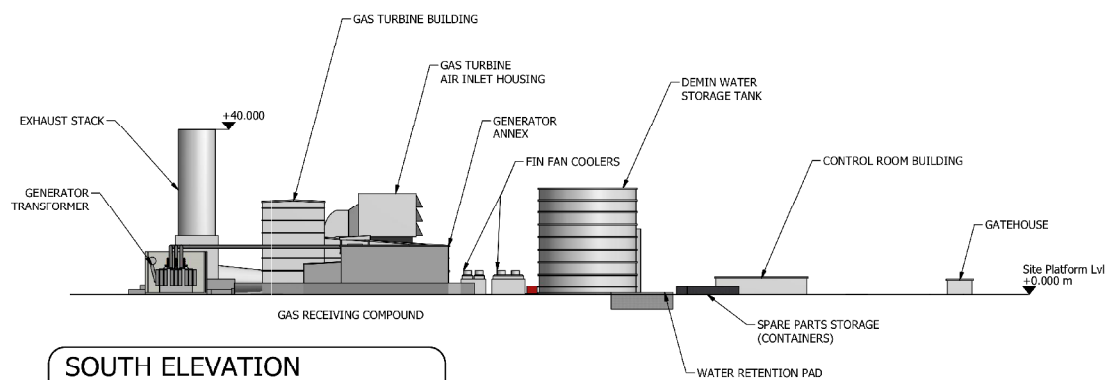
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NO.	DATE	REVISIONS AND RECORD OF ISSUE	DATE	REVISIONS AND RECORD OF ISSUE	NO.	DATE	REVISIONS AND RECORD OF ISSUE
1	15/10/18	ISSUED FOR EXCLUSION ONLY			1	04/07/20	ISSUED FOR EXCLUSION ONLY
2	04/07/20	ISSUED FOR EXCLUSION ONLY			2	04/07/20	ISSUED FOR EXCLUSION ONLY

VPI IMMINGHAM OCGT
 VPI-OCGT LAY-001A SH.2 of 2
 VISUALISATION VIEWS OF PROPOSED INDICATIVE LAYOUT
 SHEET NO. 1

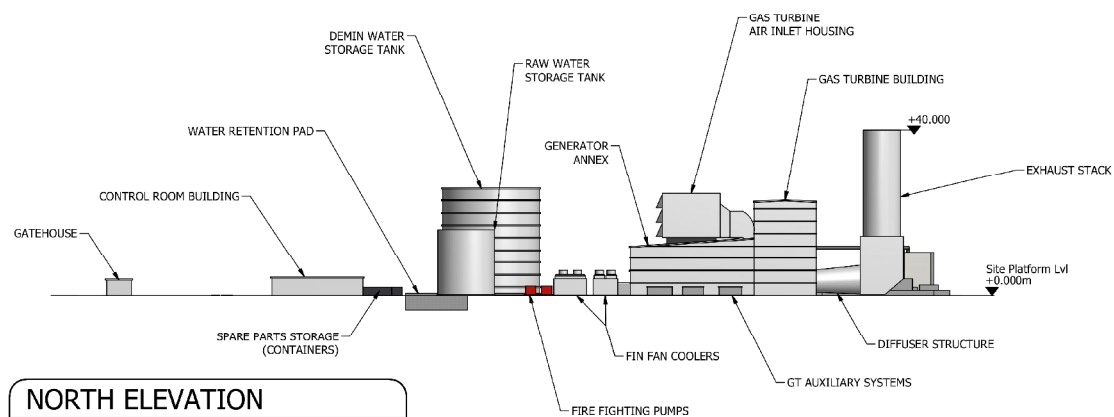
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Drawing Number
FIGURE 4.1B

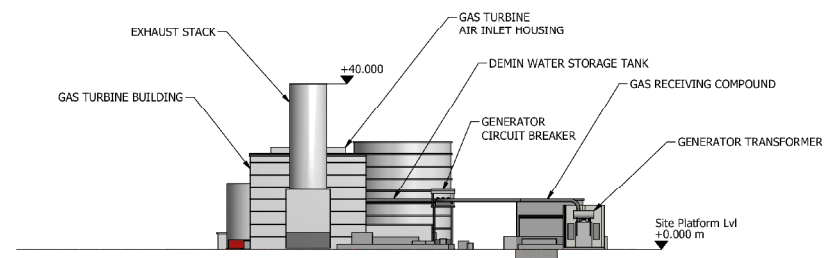


NOTE
FOR CLARITY, SECURITY FENCES AROUND THE GAS RECEIVING STATION AND SITE BOUNDARY ARE NOT SHOWN ON THESE ELEVATIONS

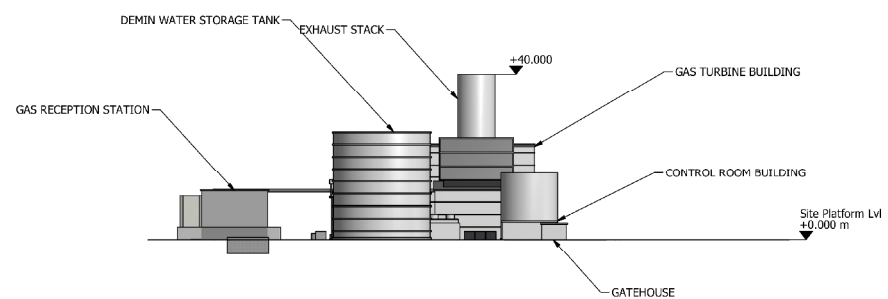
SOUTH ELEVATION



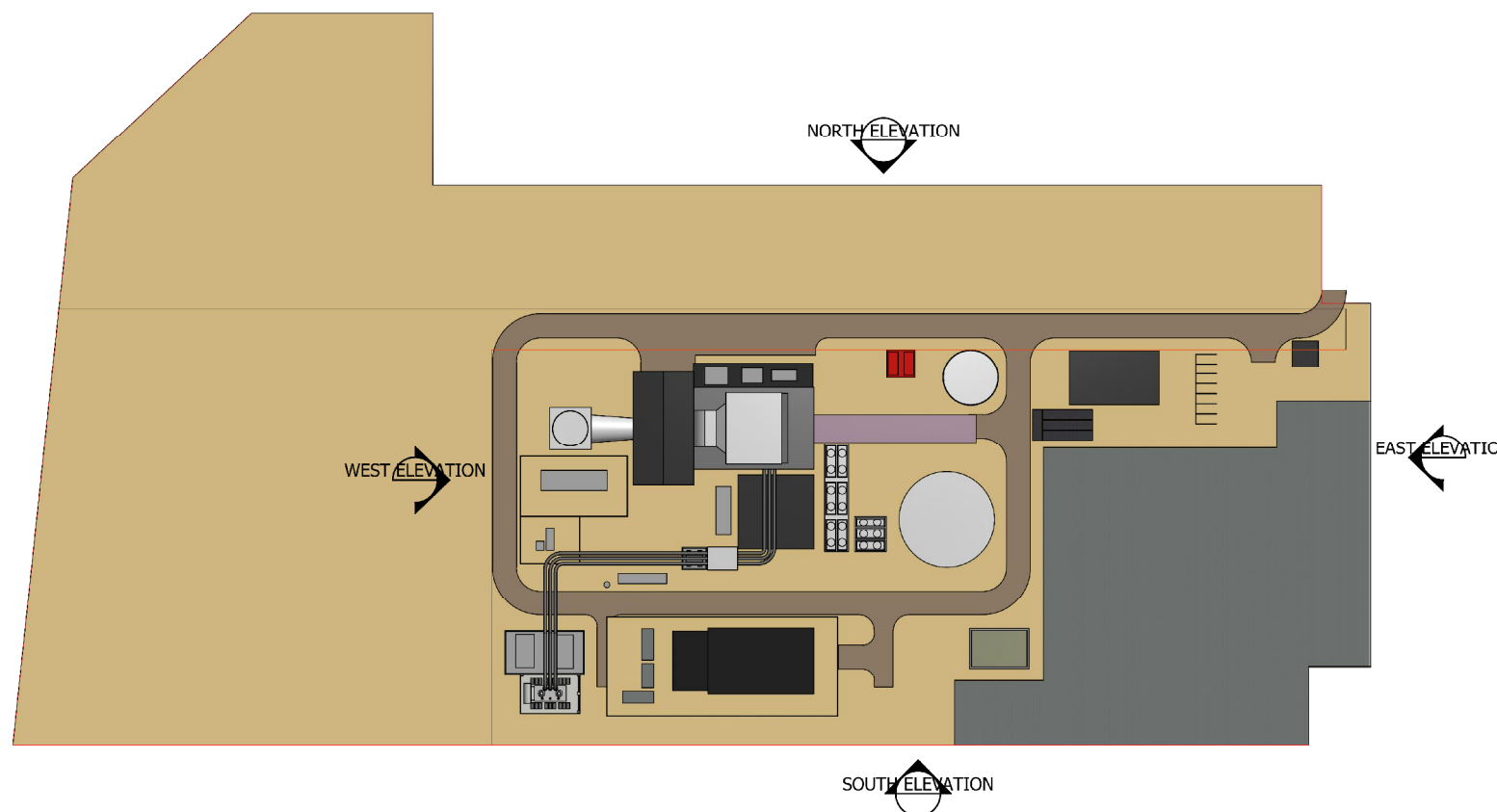
NORTH ELEVATION



WEST ELEVATION



EAST ELEVATION



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Purpose of Issue
PEI REPORT

Client
VPI IMMINGHAM B LTD

Project Title
PROPOSED 299MW OCGT POWER STATION

Drawing Title
ELEVATION VIEWS OF PROPOSED INDICATIVE LAYOUT SIEMENS GE

Drawn SG	Checked MS	Approved MS	Date 18/10/2018
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AECOM Internal Project No. 60547702
Scale @ A3
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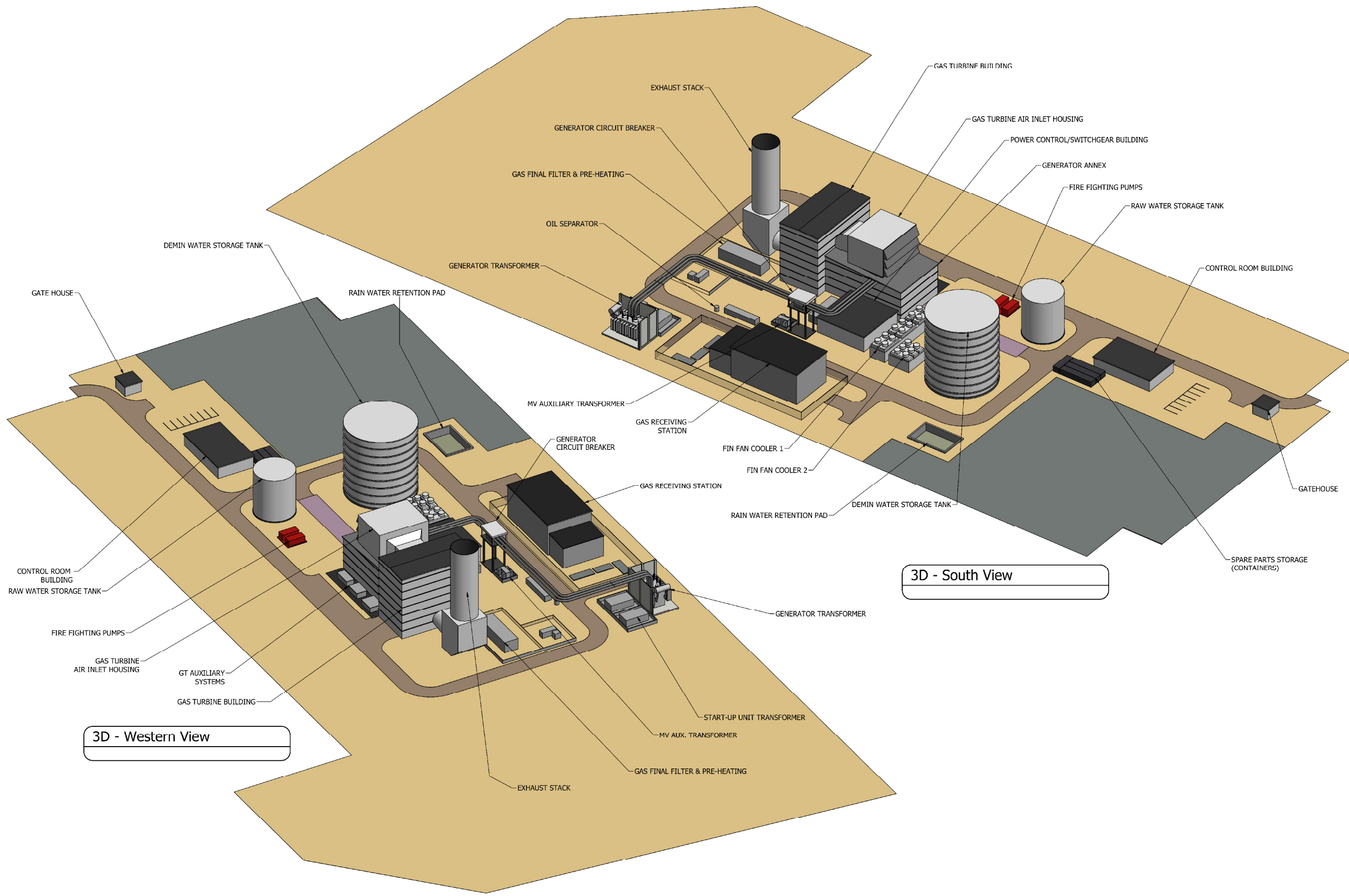
Drawing Number
FIGURE 4.2A

Rev

NO.	DATE	REVISIONS AND RECORD OF ISSUES	DESIGNED BY	CHECKED BY	DATE	ISSUED FOR	STORAGE AND RECORD OF ISSUE	NO.	DATE	ISSUED FOR

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VPI Immingham
VPI-OCGT LAY-001B SH 1 of 2



3D - South View

3D - Western View

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 Purpose of Issue
PEI REPORT
 Client
VPI IMMINGHAM B LTD
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PROPOSED 299MW OCGT POWER STATION

Drawing Title
VISUALISATION VIEWS OF PROPOSED INDICATIVE LAYOUT SIEMENS GE

Drawn SG	Checked MS	Approved MS	Date 18/10/2018
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Drawing Number
FIGURE 4.2B

NO.	DATE	REVISIONS AND RECORD OF ISSUE	DATE	REVISIONS AND RECORD OF ISSUE

VPI Immingham	VPI IMMINGHAM DESIG	PROJECT	VPI-OCGT LAY-001B SH 2 OF 2
PROPOSED INDICATIVE LAYOUT 2: SIEMENS GE	DATE	04/02/18	0

APPENDIX 10.4 – SECTION 42 CONSULTATION RESPONSES



Public Health
England

CRCE/NSIP Consultations
Chilton
Didcot
Oxfordshire OX11 0RQ

www.gov.uk/phe

VPI Immingham
VPI OCGT Consultation,
c/o DWD LLP,
6 New Bridge Street,
EC4V 6AB

Your Ref: 48983

03 December 2018

Dear Sir/Madam

Nationally Significant Infrastructure Project
VPI IMMINGHAM OCGT PROJECT – PROPOSAL FOR A NEW GAS-FIRED POWER STATION AND ASSOCIATED DEVELOPMENT – LAND TO THE WEST OF ROSPER ROAD, SOUTH KILLINGHOLME, LINCOLNSHIRE, DN40 3DZ- Section 42 Response.

Thank you for your consultation regarding the above development. Public Health England (PHE) welcomes the opportunity to comment on your proposals and preliminary environmental information report (PEIR) at this stage of the project.

We have replied to earlier consultations as listed below and this response should be read in conjunction with that earlier correspondence.

Request for Scoping Opinion: 4th July 2018

We note that the Proposed Development comprises the construction and operation of a gas-fired Open Cycle Gas Turbine (OCGT) power station with a gross electrical output of up to 299MW.

The promoter makes clear that the proposed development would not run continuously but would operate as needed, for up to 2250 hours per annum, during periods of low electricity supply or high demand on the transmission network, such as during the winter period

We have reviewed the PEIR and can confirm that we are broadly satisfied with the approach taken in preparing this report. With respect to potential emissions to air from the proposed development, air quality modelling indicates that worst case short and long-term impacts will be insignificant at all identified residential receptors.

A stack height of 45m was considered for the main air quality modelling assessment to account for dispersion of emissions. Worst case assumptions made include modelling based upon emissions at Industrial Emissions Directive (IED) limit values and worst-case year from the 5 years of meteorological data, including cumulative impacts from other nearby industry.

We have identified the following issue:

Environmental impacts associated with the construction and decommissioning phases

We note that environmental impacts and controls during both the construction and decommissioning phases have only been outlined in the supporting documentation. However, it is noted that the developer will prepare Environmental Management Plans in due course. These documents will detail control measures that are intended to reduce environmental impacts during these (i.e. construction and decommissioning) phases of the development.

With respect to the submitted information, we are satisfied that the development's potential impacts on environmental public health have been adequately addressed at this stage and, where necessary, suitable mitigation has been proposed. Should the promoter or their agents wish to discuss our recommendations or to seek any specific advice prior to the submission of the Environmental Statement (ES) we would of course be pleased to assist.

We hope that the above is useful, but should you have any questions or concerns please do not hesitate to contact us.

Yours sincerely

Environmental Public Health Scientist

[On behalf of
nsipconsultations@phe.gov.uk](mailto:nsipconsultations@phe.gov.uk)

Please mark any correspondence for the attention of National Infrastructure Planning Administration.

FOR THE PROTECTION OF ANGLIAN WATER

(1) For the protection of Anglian Water, the following provisions shall, unless otherwise agreed in writing between the undertaker and Anglian Water, have effect.

(2) In this part of this schedule –

“apparatus” means any works, mains, pipes or other apparatus belonging to or maintained by Anglian Water for the purposes of water supply and sewerage and

(a) any drain or works vested in Anglian Water under The Water Industry Act 1991,

(b) any sewer which is so vested or is the subject of a notice of intention to adopt given under section 102 (4) of The Water Industry Act 1991 or an agreement to adopt made under section 104 of that Act,

and includes a sludge main, disposal main or sewer outfall and any manholes, ventilating shafts, pumps or other accessories forming part of any sewer, drain, or works (within the meaning of section 219 of that Act) and any structure in which apparatus is or is to be lodged or which gives or will give access to apparatus.

“alternative apparatus” means alternative apparatus adequate to enable Anglian Water to fulfil its statutory functions in not less efficient a manner than previously;

“functions” includes powers and duties

“in” in a context referring to apparatus or alternative apparatus in land includes a reference to apparatus or alternative apparatus under, over or upon land; and

“plan” includes sections, drawings, specifications and method statements.

(3) The Company shall not interfere with, build over or near to any Apparatus within the Order Land or execute the placing, installation, bedding, packing, removal, connection or disconnection of any apparatus, or execute any filling around the apparatus (where the apparatus is laid in a trench) within the standard protection strips which are the strips of land falling the following distances to either side of the medial line of any relevant pipe or apparatus; 2.25 metres where the diameter of the pipe is less than 150 millimetres, 3 metres where the diameter of the pipe is between 150 and 450 millimetres, 4.5 metres where the diameter of the pipe is between 450 and 750 millimetres and 6 metres where the diameter of the pipe exceeds 750 millimetres unless otherwise agreed in writing with Anglian Water, such agreement not to be unreasonably withheld or delayed, and such provision being brought to the attention of any agent or contractor responsible for carrying out any work on behalf of the Company.

(4) The alteration, extension, removal or re-location of any apparatus shall not be implemented until

(a) any requirement for any permits under the Environmental Permitting Regulations 2010 or other legislations and any other associated consents are obtained, and any approval or agreement required from Anglian Water on alternative outfall locations as a result of such re-location are approved, such approvals from Anglian Water not to be unreasonably withheld or delayed; and

(b) the Company has made the appropriate application required under the Water Industry Act 1991 together with a plan and section of the works proposed and Anglian Water has agreed all of the contractual documentation required under the Water Industry Act 1991, such agreement not to be unreasonably withheld or delayed; and such works to be executed only in accordance with the plan, section and description submitted and in accordance with such reasonable requirements as may be made by Anglian Water for the alteration or otherwise for the protection of the apparatus, or for securing access to it.

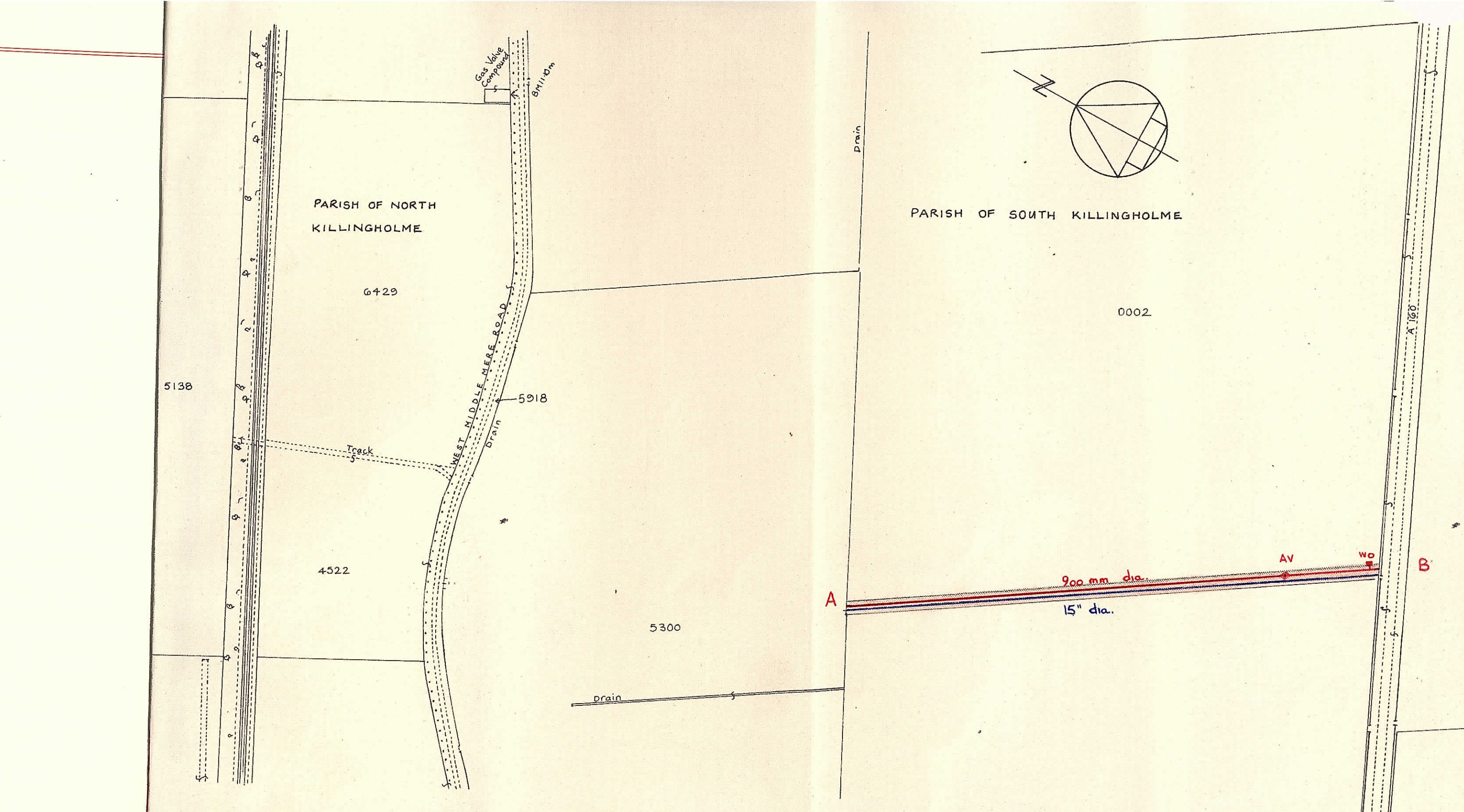
(5) In the situation, where in exercise of the powers conferred by the Order, the Company acquires any interest in any land in which Apparatus is placed and such apparatus is to be relocated, extended, removed or altered in any way, no alteration or extension shall take place until Anglian Water has established to its reasonable satisfaction, contingency arrangements in order to conduct its functions for the duration of the works to relocate, extend, remove or alter the apparatus.

(6) Regardless of any provision in this Order or anything shown on any plan, the Company must not acquire any apparatus otherwise than by agreement, and before extinguishing any existing rights for Anglian Water to use, keep, inspect, renew and maintain its apparatus in the Order land, the Company shall, with the agreement of Anglian Water, create a new right to use, keep, inspect, renew and maintain the apparatus that is reasonably convenient for Anglian Water such agreement not to be unreasonably withheld or delayed, and to be subject to arbitration under article 59.

(7) If in consequence of the exercise of the powers conferred by the Order the access to any apparatus is materially obstructed the Company shall provide such alternative means of access to such apparatus as will enable Anglian Water to maintain or use the apparatus no less effectively than was possible before such obstruction.

(8) If in consequence of the exercise of the powers conferred by the Order, previously unmapped sewers, lateral drains or other apparatus are identified by the company, notification of the location of such assets will immediately be given to Anglian Water and afforded the same protection of other Anglian Water assets.

(9) If for any reason or in consequence of the construction of any of the works referred to in paragraphs 4 to 6 and 8 above any damage is caused to any apparatus (other than apparatus the repair of which is not reasonably necessary in



BASED UPON THE ORDNANCE SURVEY
 MAP WITH THE SANCTION OF THE
 CONTROLLER OF H.M. STATIONERY OFFICE
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PLAN REFERRED TO.		
Anglian Water Authority LINCOLN WATER DIVISION	Drawn J.L.	Scale 1:2500.
	Checked	Date APRIL 1976
	DRAWING No. LNW/8370/56	

Enquiries to: [REDACTED]
[REDACTED] [REDACTED]
[REDACTED] [REDACTED]

Our Ref: CON/2018/2201

Date: 16 January 2019

VPI Immingham OCGT Consultation
c/o DWD LLP
6 New Bridge Street
London
EC4V 6AB

Dear Sir/Madam,

Re: VPI Immingham OCGT Project – Proposal for a New Gas-Fired Power Station and Associated Development – Land to the West of Rosper Road, South Killingholme, Lincolnshire, DN40 3DZ

Consultation in Accordance with Section 42 of the Planning Act 2008

Thank you for your consultation letter dated 22 October 2018, I apologise for the delay in responding to the pre-application consultation.

I have taken the opportunity to review the Preliminary Environmental Impact Report and Draft Technical Appendices and documents submitted to the authority. Technical consultees within the Council have raised matters which will hopefully advise the final production of the Environmental Statement and support you in making a robust submission to the Planning Inspectorate. I have enclosed these consultation responses for your information, please feel free to discuss these matters with the relevant officers and do not hesitate to contact me should you require any specific contact details. I would be grateful if you could keep me copied into any future correspondence with technical consultees so that I can project manage this scheme and collate formal responses to you in the future.

North Lincolnshire Council does not wish to raise any objection to the principle of the proposed scheme at this moment in time. At the examination stage North Lincolnshire Council will produce a Local Impact Report which will need to be agreed by local members at Planning Committee and as such we do reserve the right to raise concerns at a later stage following consideration of the application by committee members.

At this stage of pre-application consultation I would like to make the following observations:

Air Quality

Having reviewed Chapters 6 and 17 and Appendix 6A of the PEIR I can confirm agreement to the approach to the assessment of air quality impacts.

The Council's Environmental Health Officer has provided comments on the contents of these chapters, which are set out in full in the attached consultation response. These points are summarised below.

With respect to the construction phase of the development the Local Planning Authority would expect the submission of a Construction Environmental Management Plan (CEMP), which gives adequate consideration of mitigation measures, prior to development commencing. This plan could be included as part of the final ES or secured via a requirement as part of the DCO.

With regards to the operational phase it is noted that the report concludes that a stack height of 45m is sufficient to allow for adequate dispersion of emissions. However, no justification as to why a taller stack has not been selected, which would result in a reduced process contribution.

Furthermore, it is noted that the consideration of emissions from SO₂ and PM₁₀ from the plant have been screened out of modelling as the report concludes that the impact of these pollutants is so small that it can be considered trivial. This conclusion has not been supported by any robust information or emissions data from the proposed plant.

In addition to the above comments the EHO identifies some inaccuracies in the submitted information. Section 6.5.8 of the report discusses the Local Air Quality Management regime and AQMA's within the district of North Lincolnshire. It should be noted that the Santon AQMA was formally revoked in March 2018 and the Scunthorpe AQMA boundary was amended in March 2018, this should be reflected in the report. In addition the information presented in Table 6.14 Titled Annual Mean NO₂ Diffusion Tube Monitoring Data (2017) is incorrect, clarification is therefore required in relation to the source of this data.

Noise and Vibration

The Council's Environmental Health Officer has provided comments on the contents of Chapter 8 of the PEIR which are set out in full in the attached consultation response.

In summary, it is considered that noise from construction operations can be adequately mitigated via an acceptable CEMP. A requirement is suggested to limit

the operational noise of the plant as measured from the nearest residential property, Hazeldene, Marsh Road.

Contamination

The Council's EHO has also reviewed Chapter 12 and Appendixes 11A-D of the PEIR and has confirmed that they are satisfied with the proposals and approach outlined within these documents.

Ecology

Having reviewed Chapter 9 of the Draft ES and the comments supplied by the council's ecologist I can confirm that the survey methods used and survey effort deployed in respect of protected and priority species is appropriate for the site in question.

The surveys have revealed open mosaic (brownfield) habitats of district value, supporting key invertebrate species of county importance. There was no evidence of otters, great crested newts, reptiles or badgers. Additionally, any impacts on breeding or wintering birds are not likely to be significant. Appropriate measures have been proposed to take account of the potential for construction-phase impacts on water voles and breeding birds.

The applicant will need to provide all the information reasonably required for the Planning Inspectorate, as competent authority in this case, to determine whether there will be a likely significant effect on the Humber Estuary SAC, SPA and/or Ramsar site. The submitted "Habitats Regulations Assessment Signposting" document appears to provide the information reasonably required in this regard. However 9.7.36 of the Ecology Chapter does contain an inexplicable reference to "*the identified designated habitat types in the Humber Estuary (acid grassland, calcareous grassland and dwarf shrub heath)*". It is assumed that this is a cut-and-paste error and it should be rectified in the final ES.

Based on the information provided it is agreed that:

1. North Lincolnshire Council does not consider that the plan or project is directly connected with, or necessary to, the management of the Humber Estuary SPA and Ramsar site or Humber Estuary SAC for nature conservation.
2. North Lincolnshire Council is of the opinion that the plan or project is not likely to have a significant effect alone or in combination with other plans and projects on the Humber Estuary SPA and Ramsar site.
3. North Lincolnshire Council is of the opinion that the plan or project is not likely to have a significant effect alone or in combination with other plans and projects on the Humber Estuary SAC.

Biodiversity enhancement should be secured by using locally native trees, shrubs and wildflowers for landscaping, by incorporating wetland habitats into any drainage features required and by implementing any mitigation and enhancement measures required as a result of ecological surveys. Habitat enhancement measures for water voles may also be of value. Section 9.8 of the PEIR sets out mitigation and enhancement measures, which should be secured by appropriate DCO requirements.

Traffic and Transport

The Council's Highways officers have reviewed chapter 7 of the PEIR and have confirmed agreement to the proposed approach for assessing the impact of construction/operational traffic.

As part of the Construction Phase Traffic Management Plan the Highways officer would expect to see a pre/post construction carriageway condition survey, with a commitment to rectify any defects caused by construction traffic.

Landscape and Visual Impact

Having reviewed Chapter 10 of the Draft ES I can confirm agreement to the approach to the assessment and mitigation of landscape and visual impacts.

However it is noted that there is no viewpoint of the proposed development from Thornton Abbey, a scheduled monument which is run by English Heritage as a visitor attraction. The LPA would expect that a viewpoint from this location is added within the final ES and that the visual impact from this important site is assessed.

Surface Water and Flood Risk

The Council's Drainage team has reviewed Chapter 12 of the PEIR and have raised no objection to the proposed method of assessing flood risk.

The Drainage officer has confirmed that the LPA would expect to agree a detailed surface water drainage scheme based on sustainable drainage principles and an assessment of the hydrological and hydrogeological context of the development. This scheme should be based upon the submitted Volume III Flood Risk Assessment, dated October 2018.

The final drainage scheme will be expected to demonstrate that surface water runoff generated up to and including the 1 in 100 year critical storm event (including climate change) will not exceed the runoff from the existing site. It should also include details of how the resulting completed scheme is to be maintained and managed for the lifetime of the development so that flood risk, both on and off the site, is not increased.

When developing the detailed surface water drainage scheme reference should be made to North Lincolnshire Council's SuDS and Flood Risk Guidance Document, which is available on the Council's website.

Cultural Heritage

The council's Historic Environment Record make comments on the content of Chapter 13 of the Draft ES and these comments are set out in the enclosed consultation response. The HER officer has several concerns with the detailed approach to the assessment of cultural heritage which are summarised in brief below.

With regard to the Cultural Heritage chapter of the PEIR, the baseline evidence is lacking important data relating to the significance of the Romano-British settlement preserved in situ within the proposed construction laydown area and pipeline route 2 to the west of Rosper Road. In addition, there is insufficient information regarding the known and potential archaeological remains within this zone, including to the south of VPI Immingham CHP, with which to assess significance and the impact of the development.

Further evaluation is required across this area of the proposed development to inform the application, the EIA and the decision-making process in line with national and local planning policy.

Within the main development site to the north, previous archaeological evaluation has identified Iron Age ditches peripheral to the settlement excavated in advance of the construction of VPI Immingham CHP; further evaluation is not required on this part of the proposed development.

The archaeological mitigation measures proposed in the PEIR are considered to be inadequate; a programme of archaeological strip, map and record prior to all groundwork commencing is considered to be required on the main OCGT site. The mitigation for the construction laydown and pipeline route 2 will be dependent on the potential for in situ preservation of the Romano-British settlement, and further assessment and evaluation of other remains.

Cumulative Impact

Having reviewed Chapter 17 of the PEIR I can confirm that at the current time all relevant existing and proposed developments that have the potential to generate cumulative environmental effects together with the proposed development have been identified. It is also agreed that the method and approach to the assessment of potential cumulative impact is acceptable.

I trust that the comments contained within this letter and enclosures are helpful. Please do not hesitate to contact me should you wish to discuss any aspect of this response or this development.

Yours Sincerely


Strategic Development Officer

[REDACTED]

From: [REDACTED] [REDACTED]@witham3idb.gov.uk>
Sent: 03 December 2018 17:05
To: consultation@vpi-ocgt.com
Subject: VPI Immingham OCGT Project - Proposal for a new gas-fired power station Rosper Raod South Killingholme, Lincolnshire, DN40 3DZ Consultation

ND-4111-2018-PLN

Dear Sir/Madam

VPI Immingham OCGT Project - Proposal for a new gas-fired power station Rosper Raod South Killingholme, Lincolnshire, DN40 3DZ Consultation

The Board's comments remain the same as previously sent.

Regards

[REDACTED]
Engineering Services Officer

Witham First District Internal Drainage Board
Witham Third District Internal Drainage Board
Upper Witham Internal Drainage Board
North East Lindsey Drainage Board
J1 The Point,
Weaver Road,
LINCOLN,
LN6 3QN.
01522 697123

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From: [REDACTED]
Sent: 28 June 2018 10:06 AM
To: 'Immingham OCGT' <ImminghamOCGT@pins.gsi.gov.uk>
[REDACTED]
Subject: RE: IMHM - VPI Immingham OCGT - EIA Scoping Notification and Consultation

ND-4111-2018-PLN

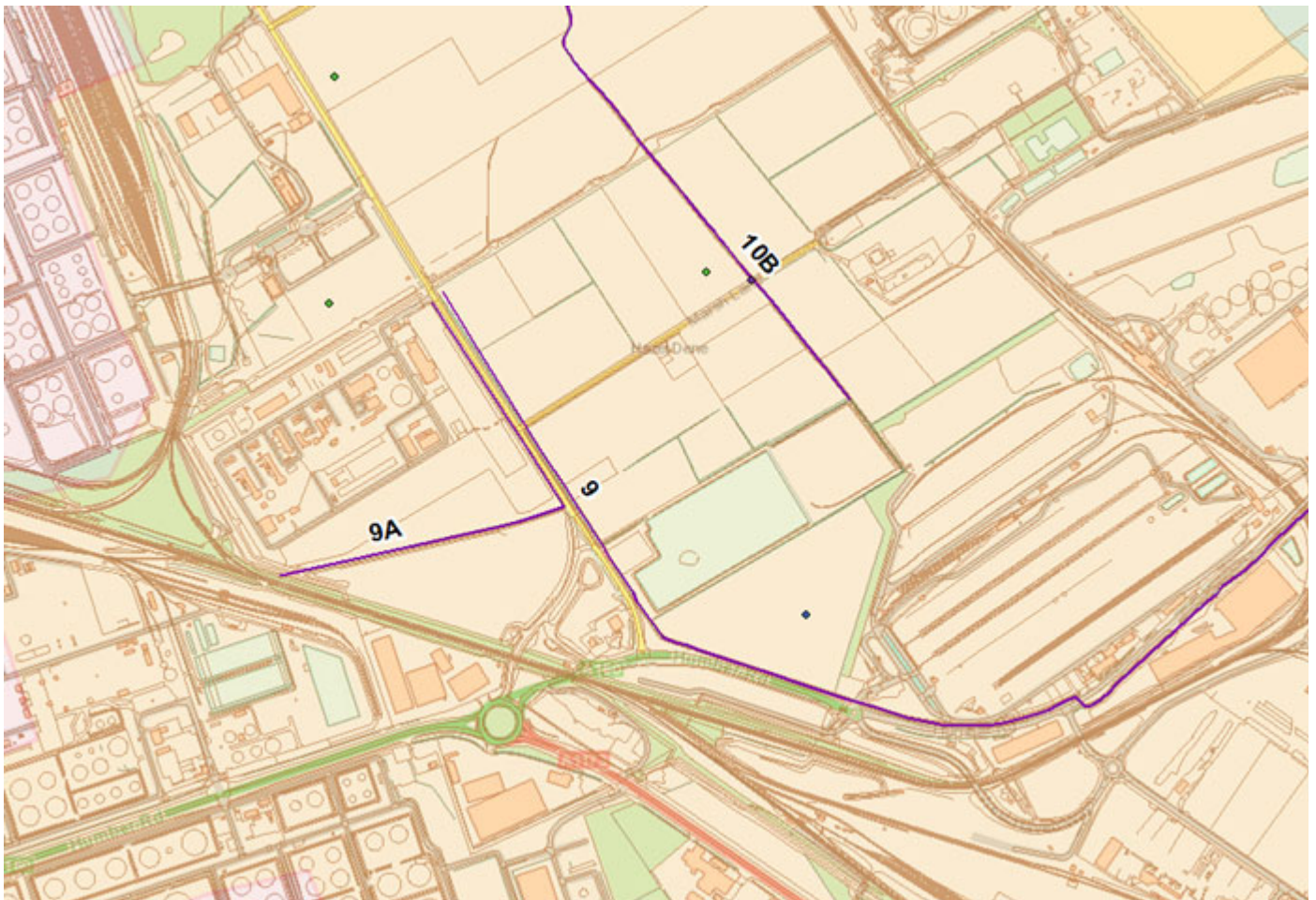
Dear Sir/Madam

IMHM - VPI Immingham OCGT - EIA Scoping Notification and Consultation

Thank you for the opportunity to comment on the above application. The site is within the North East Lindsey Drainage Board area.

The Board has no comments at this stage of the process, it is noted a Flood Risk Assessment is due to be undertaken and we look forward to commenting on this.

The site is adjacent to two Board maintained watercourses South Killingholme Drain (9) and South Killingholme Drain Branch 1 (9A). Under the terms of the Board's Byelaws, the prior written consent of the Board is required for any proposed temporary or permanent works or structures in, under, over or within the byelaw distance (7m) of the top of the bank of a Board maintained watercourse. See the extract from the Board's maps below.



Regards


Engineering Services Officer

Witham First District Internal Drainage Board
Witham Third District Internal Drainage Board
Upper Witham Internal Drainage Board
North East Lindsey Drainage Board
J1 The Point,
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From: Immingham OCGT <ImminghamOCGT@pins.gsi.gov.uk>
Sent: 06 June 2018 10:07 AM
Subject: IMHM - VPI Immingham OCGT - EIA Scoping Notification and Consultation

Dear Sir/ Madam

Please see the attached correspondence on the proposed VPI Immingham OCGT.

Please note the deadline for the consultation response is 4 July 2018, and is a statutory requirement that cannot be extended.

Kind Regards

[Redacted]

EIA and Land Rights Advisor
Major Applications & Plans
Major Casework Directorate

The Planning Inspectorate, Temple Quay House, Temple Quay, Bristol, BS1 6PN
Direct line: 0303 444 5092
Helpline: 0303 444 5000

E [Redacted]

[Redacted] (National Infrastructure Planning)
Web: www.gov.uk/government/organisations/planning-inspectorate (The Planning Inspectorate)

Twitter: @PINSgov

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Our Ref: [REDACTED]

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charlesrussellspeechlys.com

By Post and Email
consultation@vpi-ocgt.com

30 November 2018

[REDACTED]
D: + [REDACTED]
F: +44 (0)1483 252557

Dear Sirs

VPI Immingham OCGT Project - Consultation under Section 42 of the Planning Act 2008
Our Client: Air Products (BR) Limited

We act for Air Products (BR) Limited and we write further to your letter dated 22 October 2018.

Please find enclosed our client's response to your consultation under Section 42 of the Planning Act 2008, regarding the VPI Immingham OCGT project.

As stated previously in our letter dated 21 November 2018 addressed to VPI Immingham B Limited, our client requires a written undertaking from VPI Immingham B Limited in respect of our fees (and those of our client generally, including but not limited to their other appointed professional team) up to a maximum of £30,000 together with all value added tax, outlays and expenses incurred in connection with the proposed Development Consent Order (DCO) up to and including the provision of a response to the section 42 consultation that closes on 3 December 2018.

Conventionally in our experience on similar matters these costs have been paid by applicants for Development Consent Orders and it would not after all, have been necessary for our client to have incurred these costs but for your DCO proposals.

Further, we draw your specific attention to paragraph 5.3 of our client's consultation response in that regard.

As matters progress we envisage that further undertaking requests are likely to be required and we reserve our client's rights to request increased undertakings.

We would be grateful if you could acknowledge receipt of this letter and enclosures.

Yours faithfully

[REDACTED]

WKS/286820094.1

VPI Immingham OCGT Project ('the Project')

Development Consent Order Section 42 Consultation Response

1.0 Introduction

- 1.1 These representations are made on behalf of Air Products (BR) Limited ('APBR'), which has interests in and in the vicinity of the area proposed for a Development Consent Order ('DCO').
- 1.2 APBR is a Category 1 statutory consultee as defined by Section 44 of the Planning Act 2008. To deliver the Project as currently proposed, the Applicant will have to acquire land and rights that has the potential for conflicting with and compromising the security of existing pipes and associated infrastructure owned and/or used by APBR in connection with its pre-existing business activities. APBR understands that currently the Applicant is intending to acquire land and rights permanently.
- 1.3 APBR has a number of serious concerns about the Project as currently proposed and believes the consultation documentation provided by the Applicant falls short of demonstrating that the Project will be delivered in a way that supports the needs of the Project whilst not compromising or risking the integrity and/or maintenance needs of APBR's own infrastructure and/or such infrastructure in respect of which it has rights. Further, it is not considered that the compulsory acquisition of land in the terms proposed is proportionate, or even necessary, nor that it properly accounts for the existence of the infrastructure belonging to and/or otherwise used by APBR. This Consultation Response explains those concerns, raises a number of currently unanswered questions over the technical aspects of the Project and suggests alternative options. The Consultation Response is set out under the following headings:
- i) An explanation of APBR's interests in the locality.
 - ii) The impact of the Project on APBR's interests.
 - iii) Questions relating to the technical/engineering aspects of the Project as currently proposed.
 - iv) Engagement.
- 1.4 Notwithstanding the contents of this consultation response, APBR (and/or any of its associated entities) reserves the right to raise further and additional issues, objections and questions in relation to the Project and/or otherwise amend this Response as the consultation and Development Consent Order process progresses.

2.0 APBR's Interests

- 2.1 APBR forms part of the wider Air Products business (parent, Air Products Plc) and is a world-leading Industrial Gases company. Its core industrial gases business provides atmospheric and process gases and related equipment to manufacturing markets, including refining and petrochemical, metals, electronics, and food and beverage. It is also the world's leading supplier of liquefied natural gas process technology and equipment.
- 2.2 In the area affected by the proposed Project, APBR is concerned with the supply of gas to local installations and forms a fundamental part of the local energy industry. APBR supplies oxygen and Nitrogen, via pipelines, to both refineries which are critical to their operation.
- 2.3 Accordingly, APBR has interests in a number of gas pipelines running through, adjacent to and in the vicinity of the redline boundary shown within the Project consultation documents (see Figure 3.1A to the said documents as an example of the redline).
- 2.4 Attached to this Consultation Response is a plan setting out the interests held by APBR in the local area (along with (i) a plan showing areas 1 and 2 referred to below); (ii) an aerial photograph annotated to show the current layout of the pipelines used by APBR; and (iii) further drawings showing the piping arrangement (drawings J21222/1026 rev. 2 and J21222/1018 rev 3)). As can be noted from that plan, APBR has the following interests in that area:
- A 4-inch nitrogen pipeline (in area 1 and 2, shown with a solid blue line on the attached plan); and
 - A 6-inch oxygen pipeline (in area 1, shown with a dotted black line on the attached plan). An 8-inch (reducing to 6-inch) oxygen pipeline (in area 2, shown with a dotted black line on the attached plan)
- 2.5 The basis of those rights differs depending on the pipeline and the freehold ownership of the land through which the pipelines pass. However, those rights are established and must be continued to enable APBR to continue to supply the facilities and installations that are being supplied with oxygen and nitrogen gas.
- 2.6 In addition, not only must the Project ensure that the pipelines can continued to be used by APBR but, to the extent that land is acquired compulsorily by VPI Immingham B Limited (or any associated entity) and/or is due to be granted an legal interest in land through which the said pipelines pass, APBR requires that it is granted sufficient rights and interest to maintain the use already established. Further suitable protective provisions must be provided to ensure that the consistency of supply, safe use and maintenance of the infrastructure can be safeguarded.

3.0 The impact of the Project on APBR's interests

3.1 The Project, as currently proposed, will involve significant works. The proposed DCO will, if approved, provide the necessary authorisations and consents for the construction, operation and maintenance of the proposed development including:

- The power station itself (a new gas-fired power station of up to 299 Megawatts gross electrical output);
- The construction and operation of a new underground pipeline to convey gas to the new power station from a new tie in to an existing pipeline located to the south of the existing CHP plant;
- The construction of a new Above Ground Installation to be located at the tie-in of the new to the existing pipeline to the south of the existing CHP plant;
- Temporary construction laydown;
- Service and utility connections to the existing CHP plant; and
- New electrical connection to the existing National Grid Substation located on the existing CHP plant site to facilitate export of electricity generated to the National Grid.

3.2 In order to undertake these works the Applicant will also need to:

- Compulsorily acquire the existing gas pipeline currently used for fuelling the existing CHP plant;
- Construct a new gas pipeline in an area (identified in Figure 3.1 to the Consultation documents) in which existing pipelines are located, such pipelines being used by APBR for the purposes of gas supply to both refineries (see paragraph 2.2 hereof);
- Exercise rights to an undisclosed option to take a lease of what is described in the Consultation documents as "the Main OCGT Power Station Site" (although the precise limits both in terms of geographical extent and rights associated with the said lease are entirely unspecified); and
- Acquire rights of access, both temporarily in order to undertake construction works and permanently for future access to pipelines and the power station (and associated infrastructure).

3.3 The proposed works and the acquisition of land and rights will have a significant effect on APBR's interests and operations in both the short and long term. In the short term the digging of trenches for cables and the construction of the buildings is proposed to commence in 2021 and last for a period of circa 21 months¹ with the associated uncertainty (not properly addressed in the Consultation) as to the impact on the existing pipelines used by APBR and in respect of which APBR has rights. In the longer term, it is wholly unclear as to the impact that the Project may have on the ability of APBR to continue its operations safely and economically (bearing in mind the stated intention that the Project would remain operational for at least 40 years).

3.4 It is of highly significant concern that the Project involves use of existing gas pipelines and the construction of a new gas pipeline (or pipelines) in close proximity to other gas pipelines (that are in regular use by APBR) yet only ten paragraphs of the entire Consultation is devoted to gas connections

¹ See the Preliminary Environmental Information Report - Para 4.1.6 of Volume 1 Chapter 4: The Proposed Development

and pipelines. Any other reference to these issues either refers back to those ten paragraphs or repeats much of what is set out therein.

- 3.5 Of even greater concern is that no mention is made of the use of the existing infrastructure by APBR (or any other party), or the proximity of that existing infrastructure to the new infrastructure proposed as part of the Project. Further, the Consultation documents do not, whether adequately or at all, address the use of the areas above ground under which the existing pipelines pass or the proposed use of the land over which the existing pipelines pass.
- 3.6 Indeed, notwithstanding that the Phase 2 Geotechnical & Geo-environmental Interpretative Report prepared by AECOM and dated 31 August 2018 refers, at paragraph 9.2.3, to the likelihood of underground obstructions and the need to identify those obstructions (and despite the fact that at least part of APBR's interest is registered at HM Land Registry under title number HS354412), it is of concern that no reference is made to the existing infrastructure whatsoever in the main Consultation documents (whether as regards how it is proposed the said infrastructure will be affected or as to how the effects will be attenuated). This is particularly the case given that the risk profile attributed to the risk of such infrastructure being a factor was assessed as 16 (or very high risk, unacceptable and there being a need to re-examine activities to provide lower risk) by AECOM.
- 3.7 It follows, therefore, that APBR is unable in any respect to properly address the likely impact of the proposals on its operations both in terms of maintaining the existing service provided by APBR and the need to ensure that suitable permissions and protection is provided to the existing infrastructure.
- 3.8 APBR therefore calls on the Applicant to produce the information (whether technical or otherwise) necessary to enable APBR to properly assess the potential impact of the Project. APBR reserves its right to add to or otherwise amend this Consultation Response upon receipt of such information.

4.0 Questions related to the technical/engineering aspects of the Project

- 4.1 Set out below are a number of questions which APBR believes that it is necessary for the Applicant to answer before it can justify the Project.
- 4.2 For both sections 1 and 2 APBR pipelines (see plans attached), please confirm the proposed construction activity both in terms of method of construction including the proposed quantity of traffic movements, whereabouts and proposed (or potential) excavations in proximity to the said pipelines.
- 4.3 With respect to your new pipelines please confirm whether under or overground, with depths (if applicable) and anticipated interaction with existing infrastructure.
- 4.4 In support of the Applicant's answers in respect of the above, APBR requests full details, with appropriate plans, sections and technical specifications and reports setting out the proposed works in sufficient detail so as to enable APBR to properly understand (a) what is proposed by the Applicant as will affect APBR and (b) the threat to APBR's existing infrastructure by the said proposals.

5.0 Engagement with APBR

5.1 To date, the Applicant has provided limited information to APBR as is highlighted in this Response. Significant further information is required in order for APBR to be able to establish (a) exactly what is proposed as part of the Project (b) the impact of the proposals on the existing infrastructure used by APBR (c) how the proposals may impact on the ownership of the existing infrastructure used by APBR and (d) what further protection, indemnities and consents might be required before APBR can be in a position to determine whether or not to oppose any DCO application.

5.2 Given that, and given the Applicant's obligations of consultation and engagement, the Applicant is called to now provide that information and to meet with APBR and its representatives with a view to enabling APBR to better appreciate how the Applicant proposes to address APBR's concerns.

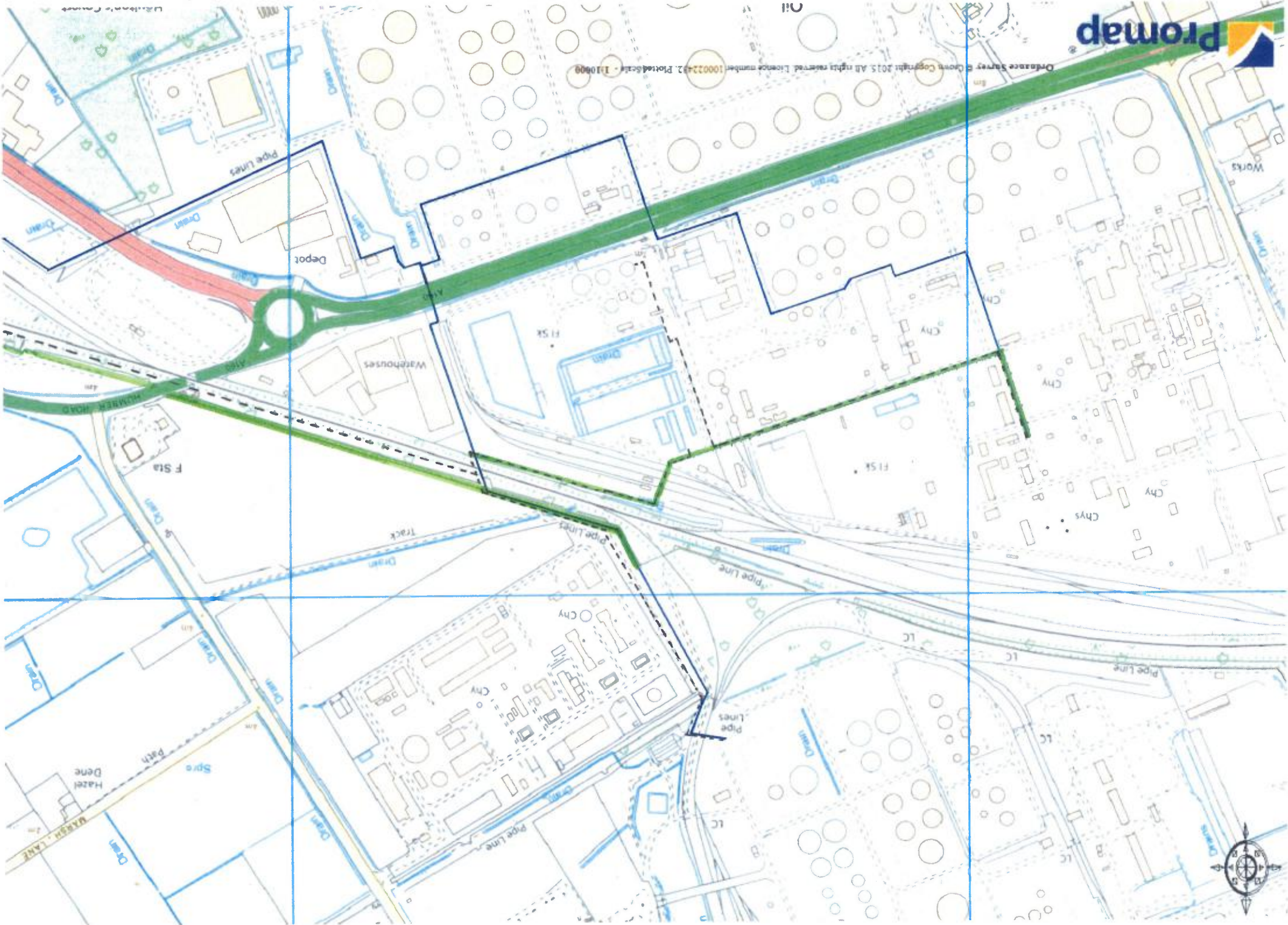
5.3 Further, and in any event (and whether the proposed DCO is made or not), APBR seeks an indemnity in respect of all costs (including, but not limited to, professional fees, disbursements and VAT charged or chargeable thereon, whether incurred within or externally from APBR's business) incurred in connection with this consultation response and the DCO generally. It appears that the proposed DCO would include, if granted, the compulsory acquisition of the land under and over which the pipelines in respect of which APBR has interests (and potentially the pipelines themselves). Accordingly, APBR considers itself to be an objector in relation to a compulsory acquisition request for the purposes of the proposed DCO application.

5.4 APBR have accordingly now instructed its solicitors Charles Russell Speechlys LLP in order to protect its interests.


For and on behalf of Air Products (BR) Limited

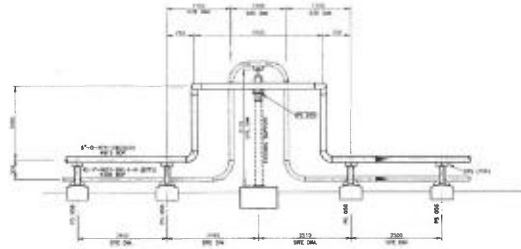
30 November 2018



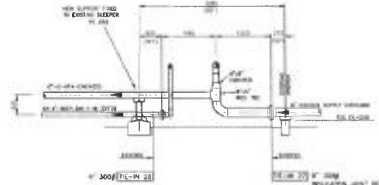




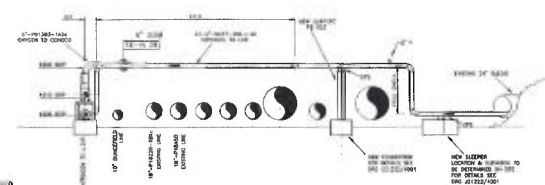
TRUE NORTH



SECTION C-C (1:50)



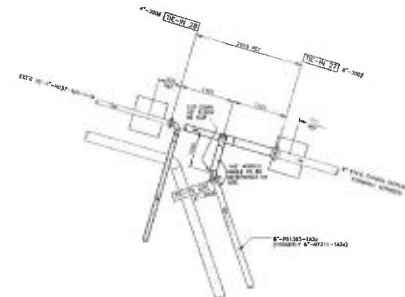
SECTION A-A (SCALE 1:50)



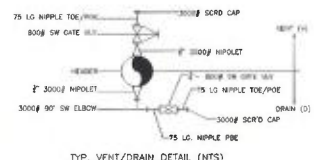
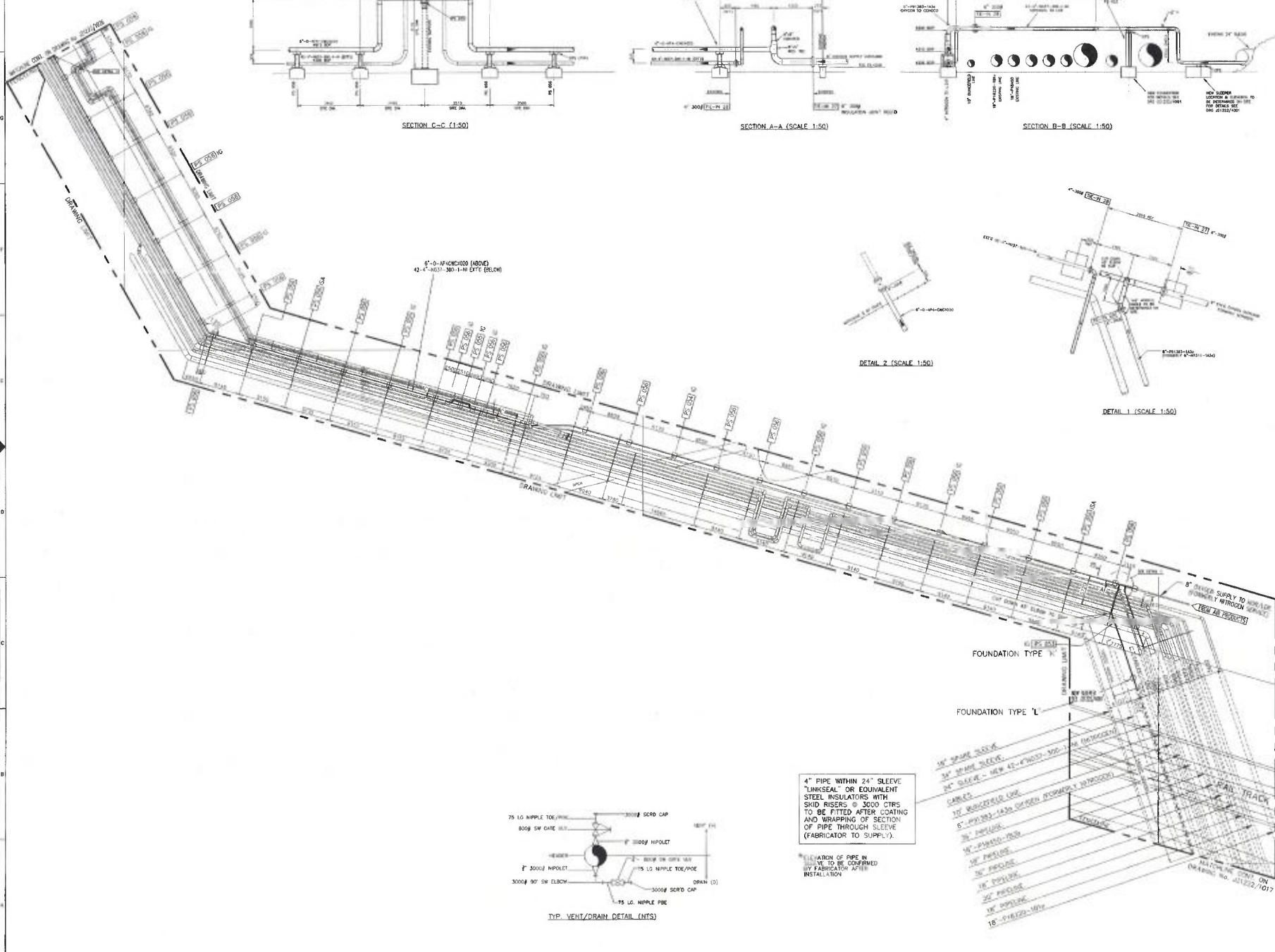
SECTION B-B (SCALE 1:50)



DETAIL 7 (SCALE 1:50)



DETAIL 1 (SCALE 1:50)



TYP. VENT/RAIN DETAIL (NTS)

4" PIPE WITHIN 24" SLEEVE 'LINKSEAL' OR EQUIVALENT STEEL INSULATORS WITH SHED RISERS @ 3000 CTRS TO BE FITTED AFTER COATING AND WRAPPING OF SECTION OF PIPE THROUGH SLEEVE (FABRICATOR TO SUPPLY).

INSTALLATION OF PIPE IN SLEEVE TO BE CONFIRMED BY FABRICATOR AFTER INSTALLATION

Reference drawing	Rev	Issued for
J21222/1001		PIPING KEY PLAN
J21222/1011		NITROGEN TO CONOCO - PIPING ARRANGEMENT AREA 16
J21222/1026		OXYGEN TO LOR - PIPING ARRANGEMENT AREA 1

NOTES

- PIPE ELEVATIONS**
- ALL ELEVATIONS ARE TO THE TOP OF PIPE UNLESS SPECIFIED OTHERWISE.
- ALL DIMENSIONS ARE TO THE CENTERLINE OF PIPE UNLESS SPECIFIED OTHERWISE.
- ALL DIMENSIONS ARE RELATIVE TO THE 0+00 POINT UNLESS SPECIFIED OTHERWISE.
- CONTRACTOR TO VERIFY ALL DIMENSIONS AND ANGLES ON SITE PRIOR TO FABRICATION.

IDN	SIZE	THICK	DESCRIPTION	MATERIAL	QTY
1	40	1/2"	STRAIGHT PIPE	AS201 304L-WP	1
2	40	1/2"	90° ELBOW	AS201 304L-WP	1
3	40	1/2"	45° ELBOW	AS201 304L-WP	1
4	40	1/2"	CONV. REDUCER	AS201 304L-WP	1
5	40	1/2"	FLANGE	AS201 304L-WP	1
6	40	1/2"	FLANGE	AS201 304L-WP	1
7	40	1/2"	FLANGE	AS201 304L-WP	1
8	40	1/2"	FLANGE	AS201 304L-WP	1
9	40	1/2"	FLANGE	AS201 304L-WP	1
10	40	1/2"	FLANGE	AS201 304L-WP	1

IDN	SIZE	THICK	DESCRIPTION	MATERIAL	QTY
1	40	1/2"	STRAIGHT PIPE	AS201 304L-WP	1
2	40	1/2"	90° ELBOW	AS201 304L-WP	1
3	40	1/2"	45° ELBOW	AS201 304L-WP	1
4	40	1/2"	CONV. REDUCER	AS201 304L-WP	1
5	40	1/2"	FLANGE	AS201 304L-WP	1
6	40	1/2"	FLANGE	AS201 304L-WP	1
7	40	1/2"	FLANGE	AS201 304L-WP	1
8	40	1/2"	FLANGE	AS201 304L-WP	1
9	40	1/2"	FLANGE	AS201 304L-WP	1
10	40	1/2"	FLANGE	AS201 304L-WP	1

CONTRACTOR TO BE RESPONSIBLE FOR CONFIRMING DIMENSIONS & ANGLES OF ALL OFFSETS & DEVIATIONS ON SITE PRIOR TO FABRICATION

ITEM	DESCRIPTION	REQUIREMENTS
1	PIPELINE DESIGN CONCERNS	AS201 304L-WP
2	PIPELINE INSULATION	AS201 304L-WP
3	PIPELINE WRAPPING	AS201 304L-WP
4	PIPELINE COATING	AS201 304L-WP
5	PIPELINE SUPPORTS	AS201 304L-WP
6	PIPELINE VALVES	AS201 304L-WP
7	PIPELINE FLANGES	AS201 304L-WP
8	PIPELINE ELBOWS	AS201 304L-WP
9	PIPELINE REDUCERS	AS201 304L-WP
10	PIPELINE FLANGES	AS201 304L-WP

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6	PIPELINE VALVES	AS201 304L-WP
7	PIPELINE FLANGES	AS201 304L-WP
8	PIPELINE ELBOWS	AS201 304L-WP
9	PIPELINE REDUCERS	AS201 304L-WP
10	PIPELINE FLANGES	AS201 304L-WP

HOLD 1) BOP THROUGH SLEEVE

NO.	ISSUED FOR	DATE	BY
1	ISSUED FOR CONSTRUCTION	10/12/01	AW
2	ISSUED FOR COMMENT	10/12/01	AW
3	ISSUED FOR COMMENT	10/12/01	AW
4	ISSUED FOR COMMENT	10/12/01	AW

AIR PRODUCTS PLC
HERSHAM PLACE
WOLSELEY ROAD
BURNLEY ON THAMES
BERKSHIRE
RG2 9JZ

AIR PRODUCTS

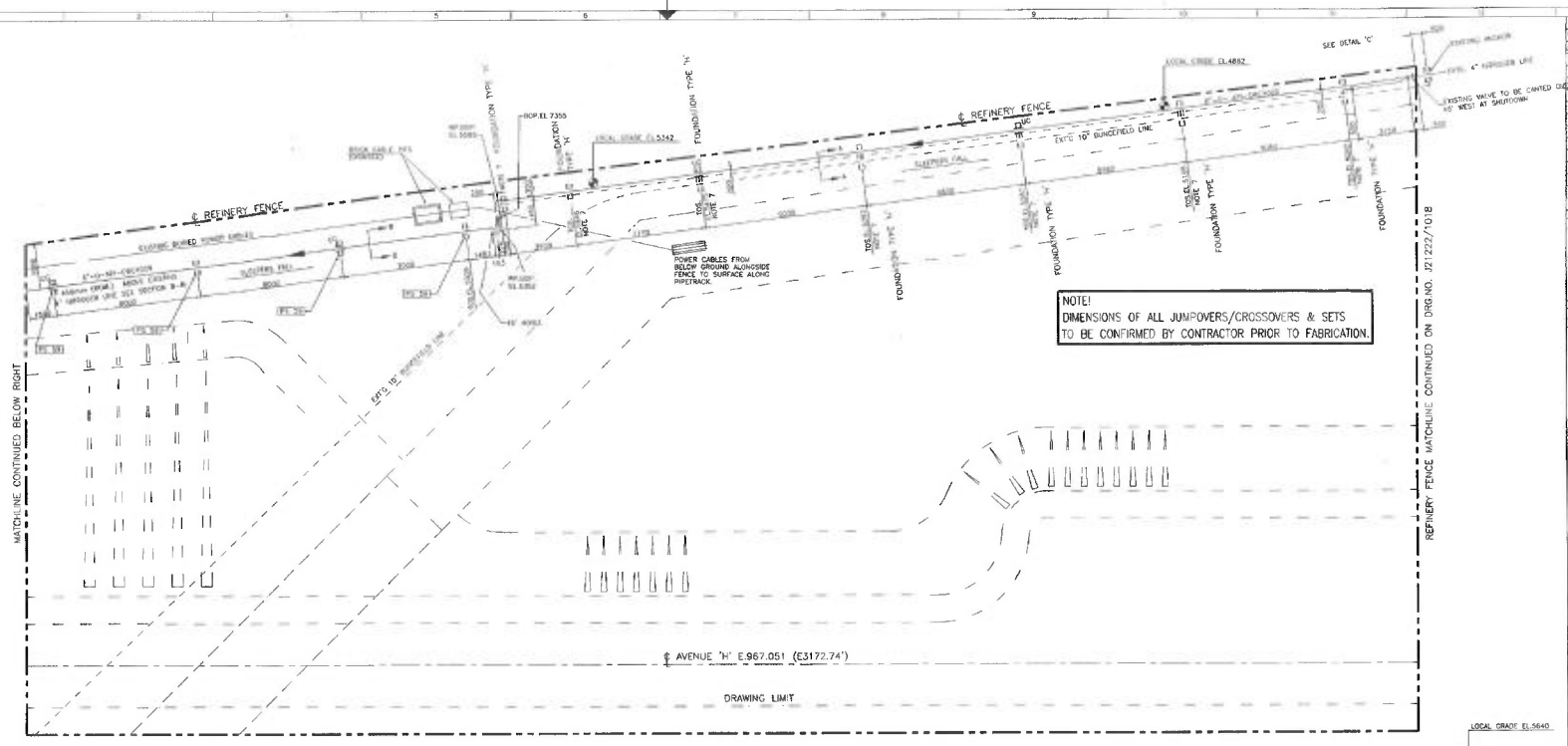
ONLINE JOB No J21222

OXYGEN/NITROGEN TO CONOCO
PIPING ARRANGEMENT ROSPER ROAD PLOT

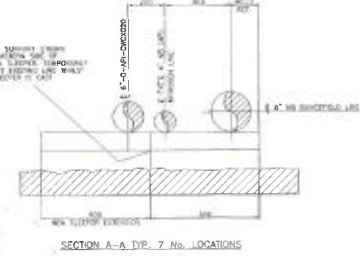
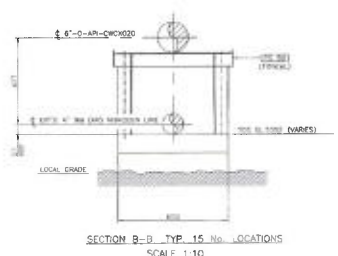
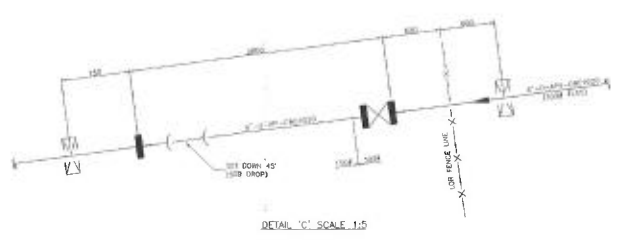
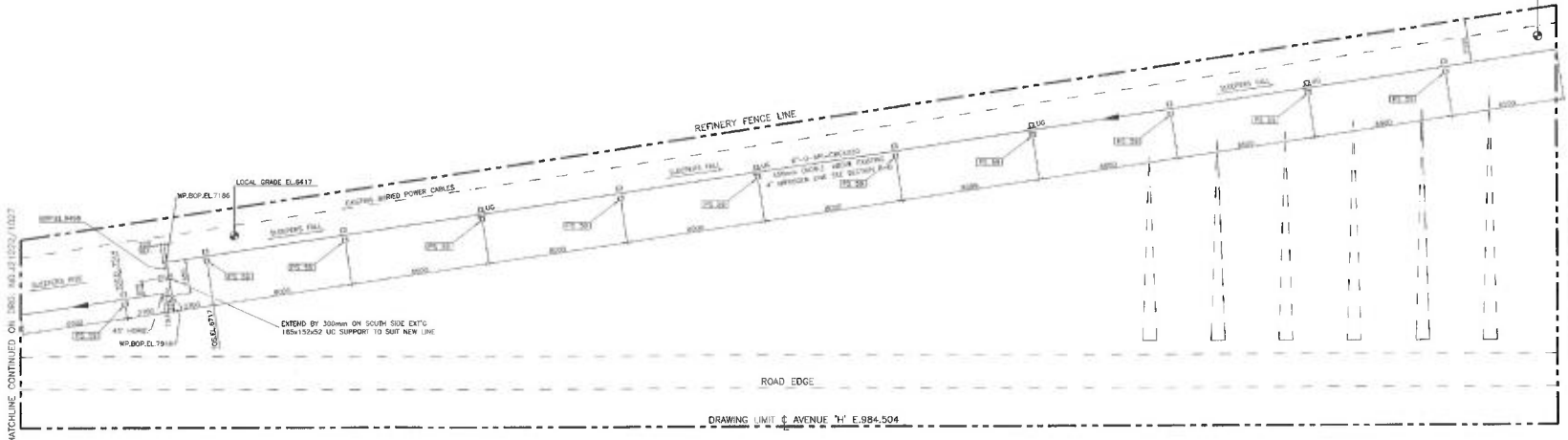
AW 10/12/01 DNR 19/12/01 PAB 10/12/01

ON LINE
DESIGN & ENGINEERING LIMITED

AW J21222 AIR PRODUCTS PLC 1:250
Drawing No. J21222/1018 3



NOTE!
DIMENSIONS OF ALL JUMPOVERS/CROSSOVERS & SETS
TO BE CONFIRMED BY CONTRACTOR PRIOR TO FABRICATION.

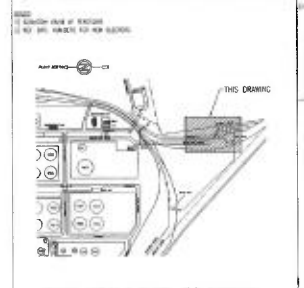


Reference	Revision	Date	Description
J21222/1025	1		ISSUE KEY PLAN

- GENERAL NOTES:
- ALL DIMENSIONS ARE IN METERS UNLESS OTHERWISE SPECIFIED.
 - FOR STANDARD PIPE REFER TO BS 4853.
 - ALL DIMENSIONS IN BRACKETING REFER TO CENTER TO CENTER UNLESS OTHERWISE SPECIFIED.
 - INSULATION WHERE SPECIFIED SEE SPECIFICATION.
 - ALL DIMENSIONS ARE TO FACE UNLESS OTHERWISE SPECIFIED.
 - SEWERS TO BE EXISTING UNLESS OTHERWISE SPECIFIED.
 - ALL NEW MATERIALS TO BE OF THE HIGHEST QUALITY AVAILABLE.
 - ALL MATERIALS TO BE SUPPLIED TO THE SITE BY THE CONTRACTOR.
 - ALL MATERIALS TO BE SUPPLIED TO THE SITE BY THE CONTRACTOR.
 - ALL MATERIALS TO BE SUPPLIED TO THE SITE BY THE CONTRACTOR.
 - ALL MATERIALS TO BE SUPPLIED TO THE SITE BY THE CONTRACTOR.

NO.	SIZE	UNIT	DESCRIPTION	MATERIAL	QTY
1	150	M	PIPE	STEEL	100
2	150	M	PIPE	STEEL	100
3	150	M	PIPE	STEEL	100
4	150	M	PIPE	STEEL	100
5	150	M	PIPE	STEEL	100
6	150	M	PIPE	STEEL	100
7	150	M	PIPE	STEEL	100
8	150	M	PIPE	STEEL	100
9	150	M	PIPE	STEEL	100
10	150	M	PIPE	STEEL	100
11	150	M	PIPE	STEEL	100
12	150	M	PIPE	STEEL	100
13	150	M	PIPE	STEEL	100
14	150	M	PIPE	STEEL	100
15	150	M	PIPE	STEEL	100
16	150	M	PIPE	STEEL	100
17	150	M	PIPE	STEEL	100
18	150	M	PIPE	STEEL	100
19	150	M	PIPE	STEEL	100
20	150	M	PIPE	STEEL	100

PIPELINE DESIGN CONDITIONS	PIPELINE INSPECTION REQUIREMENTS
DESIGN TEMPERATURE: 10°C	INSPECTION FREQUENCY: 100%
DESIGN PRESSURE: 10 BAR	INSPECTION METHOD: VISUAL
OPERATING TEMPERATURE: 10°C	INSPECTION POINTS: 100%
INSULATION: NONE	INSPECTION REPORT: YES
REGULATION: NONE	INSPECTION RECORD: YES



SITE PLAN - UNSEY OIL REFINERY - SOUTH KALINGHOLE

AIR PRODUCTS PLC.
HERSHAM PLACE
HOLEY ROAD
WALTON ON THAMES
SURREY
KT12 4RZ.

AIR PRODUCTS

FOR CONSTRUCTION
FOR INSPECTION
FOR COMBAT

ON LINE JOB No J21222

OXYGEN SUPPLY TO LOR
PIPING ARRANGEMENT AREA 1

WCC 1/10/01
PAB 14/01/00
PAB 14/01/01

ON LINE
DESIGN & ENGINEERING LIMITED

ON LINE JOB No J21222
PAB 14/01/00
PAB 14/01/01

ON LINE JOB No J21222
PAB 14/01/00
PAB 14/01/01

Drawing No. J21222/1026

From: [REDACTED]@atkinsglobal.com>
Sent: 12 November 2018 13:09
To: [REDACTED]@vpi-ocgt.com
Subject: No Objection: DCO - Immingham Power Station - Rosper Rd, South Killingholme, Lincs DN40 3DZ
Attachments: 20181101172714.pdf; 20181101172728.pdf

Dear Sirs,

New Roads and Street Works Act 1991
Stopping Up Order / Footpath Diversion / Extinguishment / Gating Order

No Objection

We refer to the below or attached order and confirm that we have no objections

Please email Stopping Ups to osm.enquiries@atkinsglobal.com

To enable us to process your application as quickly as possible, please ensure you include Grid References.

A copy of the Cable and Wireless process 4461 'Special Requirements relating to the external plant network of Cable and Wireless UK Services Ltd' is available on request. The process provides guidance on working in the vicinity of Cable and Wireless's apparatus.

IMPORTANT - PLEASE READ = Your Next Step?:-

Where apparatus is affected and requires diversion, please send all the scheme related proposals that affects the Vodafone Network to c3requests@vodafone.com with a request for a 'C3 Budget Estimate'. Please ensure you include a plan showing proposed works. (A location plan is insufficient for Vodafone to provide a costing). These estimates will be provided by Vodafone directly, normally within 20 working days from receipt of your request. Please include proof of this C2 response when requesting a C3 (using the 'forward' option). Diversionary works may be necessary if the existing line of the highway/railway or its levels are altered.

Plant Enquiries Team

T: [REDACTED]
E: [REDACTED]@atkinsglobal.com

ATKINS working on behalf of Vodafone: Fixed 

This response is made only in respect to electronic communications apparatus forming part of the Vodafone Limited electronic communications network formerly being part of the electronic communications networks of Cable & Wireless UK, Energis Communications Limited, Thus Group Holdings Plc and Your Communications Limited.

PLEASE NOTE:

The information given is indicative only. No warranty is made as to its accuracy. This information must not be solely relied upon in the event of excavation or other works carried out in the vicinity of Vodafone plant. No liability of any kind whatsoever is accepted by Vodafone, its servants, or agents, for any error or omission in respect of information contained on this information. The actual position of underground services must be verified and established on site before any mechanical plant is used. Authorities and contractors will be held liable for the full cost of repairs to Vodafone's apparatus and all claims made against them by Third parties as a result of any interference or damage.

 Please consider the environment before printing this e-mail

From: [REDACTED]@vodafone.com>
Sent: 01 November 2018 23:35
To: [REDACTED]@cluttons.com>; [REDACTED]@cushwake.com>;
[REDACTED]@cushwake.com>; [REDACTED]
[REDACTED]@atkinsglobal.com>
Cc: [REDACTED]@vodafone.com>
Subject: FW: DCO - Immingham Power Station - Rosper Rd, South Killingholme, Lincs DN40 3DZ

Hi all

Please see the attached regarding a DCO the above-mentioned site. Please could you check whether this impacts any of your areas.

I have put the originals in the post to Atkins. This also includes a USB stick (which is not attached as I have not opened).

Kind regards



[REDACTED]
[REDACTED]
[REDACTED]@vodafone.com

Vodafone HQ, The Connection, Newbury,
Berkshire, RG14 2FN, Registered in England No
1471587

vodafone.co.uk

The future is exciting.
Ready?

This message and any files or documents attached are confidential and may also be legally privileged, protected from disclosure and/or protected by other legal rules. It is intended only for the individual or entity named. If you are not the named addressee or you have received this email in error, please inform the sender immediately, delete it from your system and do not copy or disclose it or its contents or use it for any purpose. Thank you. Please also note that transmission cannot be guaranteed to be secure or error-free.

From: [REDACTED] Vodafone UK
Sent: 01 November 2018 17:33
To: [REDACTED]@vodafone.com>
Subject: Your scan from Ricoh MFP

C2 General

This email and any attached files are confidential and copyright protected. If you are not the addressee, any dissemination of this communication is strictly prohibited. Unless otherwise expressly agreed in writing, nothing stated in this communication shall be legally binding. The ultimate parent company of the Atkins Group is SNC-Lavalin Group Inc. Registered in Québec, Canada No. 059041-0. Registered Office 455 boul. René-Lévesque Ouest, Montréal, Québec, Canada, H2Z 1Z3. A list of Atkins Group companies registered in the United Kingdom and locations around the world can be found at <http://www.atkinsglobal.com/site-services/group-company-registration-details>

Consider the environment. Please don't print this e-mail unless you really need to.

[Redacted]

From: [Redacted]@bpa.co.uk>
Sent: 29 November 2018 10:33
To: [Redacted]@vpi-ocgt.com
Subject: VPI Immingham OCGT project - proposal for a new gas fired power station

Dear Sirs/Madam

BPA - Total Fina Pipeline

NOT IN ZONE OF INTEREST

Thank you for your correspondence as listed above.

BPA have no concerns if you are making use of an existing gas pipeline as this is the only interaction with the Finaline pipeline. Please ensure you consult with TOTAL from the refinery perspective.

If the location or the nature of your work should change, please contact BPA immediately on 07887 745004 or email finaline@bpa.co.uk. Whilst we try to ensure the information we provide is accurate, the information is provided Without Prejudice and we accept no liability for claims arising from any inaccuracy, omissions or errors contained herein.

Yours faithfully

BPA
finaline@bpa.co.uk
Telephone Number: [Redacted]

[Redacted]
[Redacted]

[Redacted]



[Redacted]
[Redacted]



[Redacted]
[Redacted]

Date: 29 October 2018

VPI Immingham OCGT Consultation
c/o DWD LLP
6 New Bridge Street
London
EC4V 6AB

Cadent Gas Limited
Ashbrook Court, Prologis Park
Central Boulevard
Coventry CV7 8PE
cadentgas.com



Ref: PROPOSED VPI IMMINGHAM OCGT PROJECT – SECTION 42 CONSULTATION

Cadent Infrastructure within or in close proximity to the development

Cadent has identified the following apparatus within the vicinity of the proposed works:

- High and Intermediate pressure (above 2 bar) Gas Pipelines and associated equipment
- Low or Medium pressure (below 2 bar) gas pipes and associated equipment. (As a result it is highly likely that there are also gas services and associated apparatus in the vicinity, these are not shown on plans but their presence should be anticipated)
- Above Ground Installations

Note: No liability of any kind whatsoever is accepted by Cadent Gas Limited or their agents, servants or contractors for any error or omission.

The above Cadent apparatus is located within the 'existing pipeline corridor' and although it is understood that no consent is sought for works to this existing pipeline, compulsory powers sought to operate this pipeline should not interfere with Cadent's ability to access to maintain and inspect its own pipelines within this area.

Where the Promoter intends to acquire land, extinguish rights, or interfere with any of Cadent's apparatus, Cadent will require appropriate protection and further discussion on the impact to its apparatus and rights including adequate Protective Provisions.

Where diversions of apparatus are required to facilitate the scheme, Cadent will require adequate land and consents to be included within the Order to enable works and provide appropriate land rights for Cadent to access, maintain and protect apparatus in future

Key Considerations:

- Cadent has a Deed of Grant of Easement for each pipeline, which prevents the erection of permanent / temporary buildings, or structures, change to existing ground levels, storage of materials etc.
- Please be aware that written permission is required before any works commence within the Cadent easement strip.
- The below guidance is not exhaustive and all works in the vicinity of Cadent's asset shall be subject to review and approval from Cadent's plant protection team in advance of commencement of works on site.

General Notes on Pipeline Safety:

- You should be aware of the Health and Safety Executives guidance document HS(G) 47 "Avoiding Danger from Underground Services", and Cadent's specification for Safe Working in the Vicinity of Cadent High Pressure gas pipelines and associated installations - requirements for third parties



GD/SP/SSW22. Digsafe leaflet Excavating Safely - Avoiding injury when working near gas pipes. There will be additional requirements dictated by Cadent's plant protection team.

- Cadent will also need to ensure that our pipelines remain accessible throughout and after completion of the works .
- The actual depth and position must be confirmed on site by trial hole investigation under the supervision of a Cadent representative. Ground cover above our pipelines should not be reduced or increased.
- If any excavations are planned within 3 metres of Cadent High Pressure Pipeline or, within 10 metres of an AGI (Above Ground Installation), or if any embankment or dredging works are proposed then the actual position and depth of the pipeline must be established on site in the presence of a Cadent representative. A safe working method agreed prior to any work taking place in order to minimise the risk of damage and ensure the final depth of cover does not affect the integrity of the pipeline.
- Below are some examples of work types that have specific restrictions when being undertaken in the vicinity of gas assets therefore consultation with Cadent's Plant Protection team is essential:
 - Demolition
 - Blasting
 - Piling and boring
 - Deep mining
 - Surface mineral extraction
 - Landfilling
 - Trenchless Techniques (e.g. HDD, pipe splitting, tunnelling etc.)
 - Wind turbine installation
 - Solar farm installation
 - Tree planting schemes

Pipeline Crossings:

- Where existing roads cannot be used, construction traffic should ONLY cross the pipeline at agreed locations.
- The pipeline shall be protected, at the crossing points, by temporary rafts constructed at ground level. The third party shall review ground conditions, vehicle types and crossing frequencies to determine the type and construction of the raft required.
- The type of raft shall be agreed with Cadent prior to installation.
- No protective measures including the installation of concrete slab protection shall be installed over or near to the Cadent pipeline without the prior permission of Cadent.
- Cadent will need to agree the material, the dimensions and method of installation of the proposed protective measure.
- The method of installation shall be confirmed through the submission of a formal written method statement from the contractor to Cadent.
- A Cadent representative shall monitor any works within close proximity to the pipeline.



New Service Crossing:

- New services may cross the pipeline at perpendicular angle to the pipeline i.e. 90 degrees.
- Where a new service is to cross over the pipeline a clearance distance of 0.6 metres between the crown of the pipeline and underside of the service should be maintained. If this cannot be achieved the service shall cross below the pipeline with a clearance distance of 0.6 metres.
- A new service should not be laid parallel within an easement strip
- A Cadent representative shall approve and supervise any new service crossing of a pipeline.
- An exposed pipeline should be suitable supported and removed prior to backfilling
- An exposed pipeline should be protected by matting and suitable timber cladding
- For pipe construction involving deep excavation (<1.5m) in the vicinity of grey iron mains, the model consultative procedure will apply therefore an integrity assessment must be conducted to confirm if diversion is required

Yours Faithfully



Consents Officer
Land & Property Services





Guidance

To download a copy of the HSE Guidance HS(G)47, please use the following link:

<http://www.hse.gov.uk/pubns/books/hsg47.htm>

Dial Before You Dig Pipelines Guidance:

<https://cadentgas.com/Digging-safely/Dial-before-you-dig>

Essential Guidance document:

https://cadentgas.com/getattachment/digging-safely/Promo-work-safely-library/Essential_Guidance.pdf

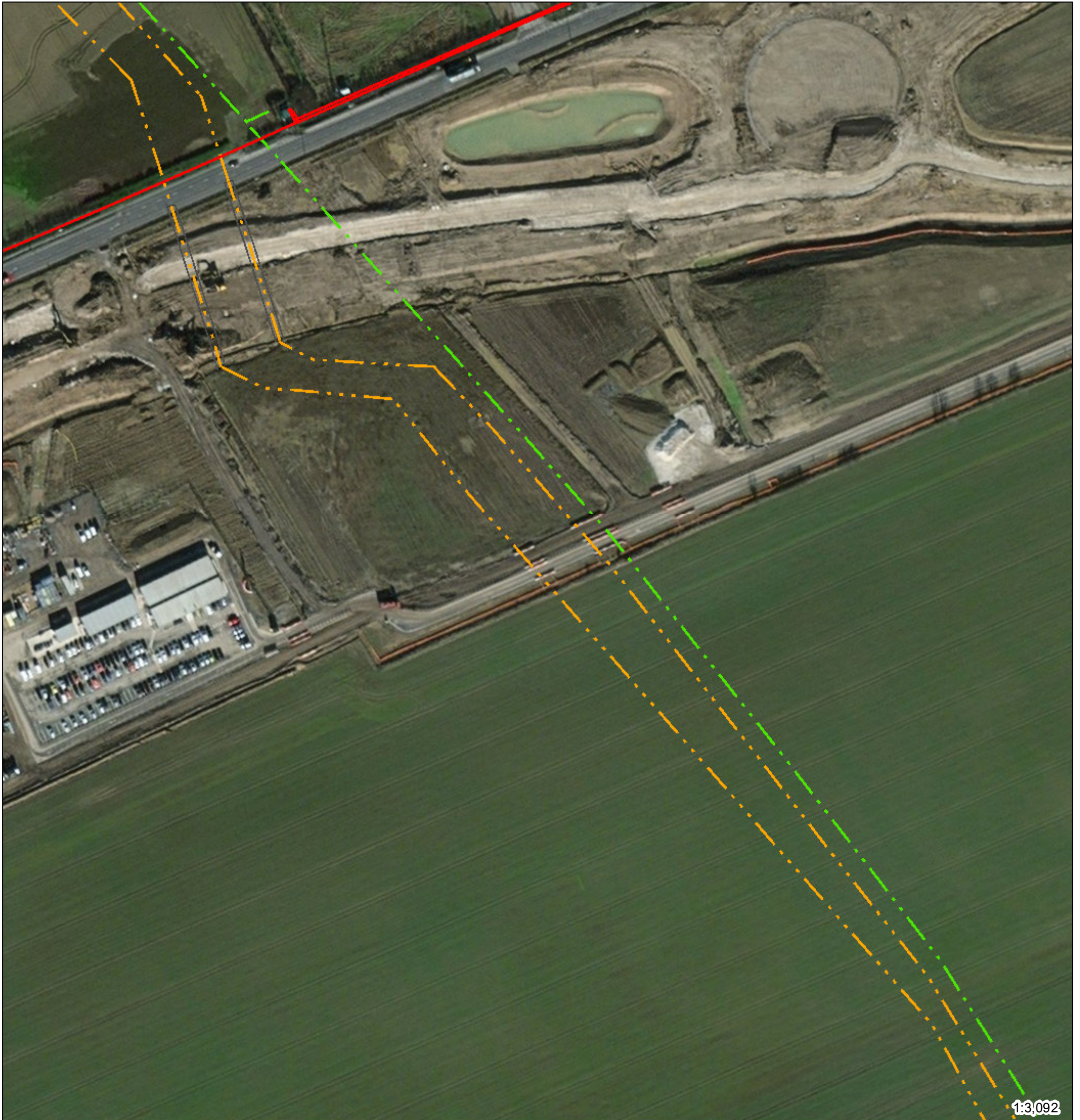
Excavating Safely in the vicinity of gas pipes guidance (Credit card):

https://cadentgas.com/getattachment/digging-safely/Promo-work-safely-library/Excavating_Safely_Leaflet_Gas-1.pdf

Copies of all the Guidance Documents can also be downloaded from the Cadent website:

<https://cadentgas.com/Digging-safely/Work-safely-library>

HP & IP Pipelines



October 17, 2018

0 30 60 120 m

Pipe

- LP Main; LP Main
- LP Service; LP Service
- - LP Exposed Crossing Main; LP Exposed Crossing Main
- - LP Exposed Crossing Service; LP Exposed Crossing Service
- MP Main; MP Main
- MP Service; MP Service
- - MP Exposed Crossing Main; MP Exposed Crossing Main
- - MP Exposed Crossing Service; MP Exposed Crossing Service
- IP Service; IP Service
- - IP Exposed Crossing Service

Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

[REDACTED]

From: [REDACTED]@canalrivertrust.org.uk>
Sent: 25 October 2018 16:04
To: [REDACTED]@vpi-ocgt.com
Subject: VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION – SECTION 42 OF THE PLANNING ACT 2008 'DUTY TO CONSULT'

Dear Sir/Madam

Thank you for your consultation to the Canal & River Trust in relation to the VPI Immingham OCGT Project (Stage 2 Consultation).

Having looked at the details and location of the proposed works, the proposal would not be in proximity to a navigation that we manage. As a result, we do not wish to make any comments in relation to the proposal.

Kind Regards

[REDACTED]

T [REDACTED]
E [REDACTED]

Canal & River Trust
Fearn's Wharf; Neptune Street; Leeds; LS9 8PB

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Please visit our website to find out more about the Canal & River Trust and download our 'Shaping our Future' document on the About Us page.



From: [REDACTED]@dwdllp.com>
Sent: 24 October 2018 12:42
To: [REDACTED]@dwdllp.com>; [REDACTED]@dwdllp.com>
Subject: VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION – SECTION 42 OF THE PLANNING ACT 2008 'DUTY TO CONSULT'

Dear Sir/Madam,

We write on behalf of VPI Immingham B Limited ('VPIB') in connection with the VPI Immingham OCGT Project (the 'Project').

VPIB intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the '2008 Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and other associated works.

The site proposed for the Project (the 'Project Site') would be located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'). The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme.

You should have received/will shortly receive a copy of the attached consultation letter, with a USB drive of consultation documents enclosed.

Section 42 'Duty to consult'

Section 42 of the 2008 Act 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the 2008 Act and in regulations made pursuant to the 2008 Act. These persons include local authorities, prescribed consultation bodies and affected/potentially affected land owners and other interests in land. The consultation must be carried out prior to submitting an application for a DCO to the SoS.

VPIB have identified a number of persons and organisations, which it is to consult for the purposes of section 42 of the 2008 Act. It has been determined that you or your organisation falls within the land owners and other interests in land category. VPIB therefore wishes to seek your views on the Project.

This consultation, pursuant to section 42 of the 2008 Act (VPIB's 'Stage 2 Consultation'), follows the non-statutory consultation ('Stage 1 Consultation') undertaken by VPIB in July/August 2018. The Stage 1 Consultation provided initial information on the Project, including the reasons for wanting to build a gas-fired power station, the location and possible layout of the power station, and the consenting process, amongst other things.

Project components

The new gas-fired power station would have a capacity of up to 299 MW. It would be built on land to the west of Rosper Road and be sited immediately to the north of the Existing Power Station.

The fuel source for the new power station (natural gas) would be supplied by means of new and existing gas connection pipelines. The new gas connection pipeline would be relatively short and link into the existing pipeline located south of the Existing Power Station via a new Above Ground Installation ('AGI'). The existing pipeline is currently used for fuelling of the Existing Power Station. VPIB is not seeking consent for any works to the existing pipeline, but it is included within the Proposed Application as VPIB are seeking powers to use and maintain the pipeline.

The Project includes other associated works, including an electrical connection to the existing National Grid substation at the Existing Power Station Site, to allow the electricity generated by the new power station to be exported to the electricity network.

Consultation documents

The USB drive that is enclosed with the aforementioned consultation letter contains the following consultation documents in order to assist you in considering and commenting on the Project:

- a plan showing the location of the Project Site;
- a plan showing the extent of the Project Site outlined in red;
- a plan showing the different parts of the Project Site;
- plans showing the indicative layout of the gas-fired power station;

- indicative 3D visualisations of how the gas-fired power station may look;
- the PEIR and its non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date; and
- a copy of the notice that will be published pursuant to section 48 'Duty to publicise' of the 2008 Act, once in The Guardian and the London Gazette, and for two successive weeks in the Grimsby Telegraph and Scunthorpe Telegraph.

All of the consultation documents contained on the USB drive can be accessed free of charge via the project website (<https://www.vpi-ocgt.com/>) or can be downloaded via the link below:

<https://www.dropbox.com/sh/86wi0sis8ngu4do/AABJ5znzATovqqPLPyxc1mwpa?dl=0>

Responding to the Consultation

Comments in response to the consultation can be submitted by the following means:

- Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB
- E-mail: consultation@vpi-ocgt.com
- Website: <http://www.vpi-ocgt.com>

All comments on the proposals should be submitted no later than **11:59pm on 3 December 2018**.

Next steps

Following the close of the consultation on 3 December 2018, VPIB will review the comments received and have regard to these in finalising the proposals in advance of submitting the Proposed Application to the SoS.

VPIB intends to submit the Proposed Application in the second quarter of 2019. The examination of the Proposed Application would take place during the autumn/winter 2019/20, with a decision expected to be made by the SoS in autumn 2020.

Kind regards,

[Redacted signature]

[Redacted signature]



Chartered Surveyors & Town Planners
6 New Bridge Street
London
EC4V 6AB



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Cadw mewn cysylltiad

Cofrestrwch i dderbyn e-gylchlythyr Glandŵr Cymru <https://canalrivertrust.org.uk/newsletter>

Cefnogwch ni ar <https://www.facebook.com/canalrivertrust>

Dilynwch ni ar <https://twitter.com/canalrivertrust> ac <https://www.instagram.com/canalrivertrust>

Mae'r e-bost hwn a'i atodiadau ar gyfer defnydd y derbynnydd bwriedig yn unig. Os nad chi yw derbynnydd bwriedig yr e-bost hwn a'i atodiadau, ni ddylech gymryd unrhyw gamau ar sail y cynnwys, ond yn hytrach dylech eu dileu heb eu copïo na'u hanfon ymlaen a rhoi gwybod i'r anfonwr eich bod wedi eu derbyn ar ddamwain. Mae unrhyw farn neu safbwynt a fynegir yn eiddo i'r awdur yn unig ac nid ydynt o reidrydd yn cynrychioli barn a safbwyntiau Glandŵr Cymru.

Mae Glandŵr Cymru yn gwmni cyfyngedig drwy warant a gofrestrwyd yng Nghymru a Lloegr gyda rhif cwmni 7807276 a rhif elusen gofrestredig 1146792. Swyddfa gofrestredig: First Floor North, Station House, 500 Elder Gate, Milton Keynes MK9 1BB.

[REDACTED]

From: [REDACTED]@colt.net>
Sent: 11 December 2018 11:17
To: consultation@vpi-ocqt.com
Cc: [REDACTED]
Subject: VPI Immingham Gas-Fired Power Station.

Sir/Madam,

I can confirm that Colt have no plant at this location, and your enquiry letter has only arrived this week, at our head office in London.

Please send any other enquiries via e mail to plantenquiries@catelecomuk.com

Regards

Des
[Colt Disclaimer] This email is from an entity of the Colt group of companies. Colt Group Holdings Limited, Colt House, 20 Great Eastern Street, London, EC2A 3EH, United Kingdom, registered in England and Wales, under company number 11530966. Corporate and contact information for our entities can be found at <http://colt.net/uk/en/Colt-Group-of-Companies/index.htm>. Internet communications are not secure and Colt does not accept responsibility for the accurate transmission of this message. Content of this email or its attachments is not legally or contractually binding unless expressly previously agreed in writing by Colt

[Redacted]

From: [Redacted]
Sent: 04 September 2018 14:38
To: [Redacted]
Cc: [Redacted]
Subject: RE: VPI OCGT - Statement of Community Consultation - Informal Consultation

Hi [Redacted]

Thank you for your email and comments.

In response to your queries, we will consult Immingham Town Council and Habrough Parish Council.

The industrial premises along the South Humber Bank (i.e. ABP) will also be consulted on, either through direct consultation where letters will be sent directly (if located within the inner consultation area zone), or through indirect consultation whereby posters will be displayed and notices issued in local newspapers (if located within the outer consultation area zone).

Kind regards,

[Redacted]

[Redacted]



Chartered Surveyors & Town Planners
6 New Bridge Street
London
EC4V 6AB

[Redacted]
www.dwdllp.com

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From: [Redacted]
Sent: 31 August 2018 10:04
To: [Redacted]
Subject: FW: VPI OCGT - Statement of Community Consultation - Informal Consultation
Importance: High

Good Morning [Redacted]

Hope you are well.

We have reviewed the draft statement of community involvement report attached which is adequate, however we just have a few queries.

The "Who VPIB will consult" section states that Habrough and Immingham will be consulted. Can you please confirm if this involves the Immingham Town Council and Habrough Parish Council. Also, can you please confirm if the industrial premises along the South Humber Bank (i.e. ABP) will be consulted.

Kind Regards, [REDACTED]

[REDACTED]

North East Lincolnshire Council and ENGIE, working in partnership to deliver a stronger economy and stronger communities.



FUNDRAISING IN AID OF
North East Lincolnshire
Women's Aid

From: [REDACTED]
Sent: 24 August 2018 11:45
To: [REDACTED]
Subject: FW: VPI OCGT - Statement of Community Consultation - Informal Consultation
Importance: High

From: [REDACTED] [@dwdllp.com](mailto:[REDACTED]@dwdllp.com)
Sent: 24 August 2018 11:23
To: [REDACTED]
Cc: [REDACTED]
Subject: RE: VPI OCGT - Statement of Community Consultation - Informal Consultation
Importance: High

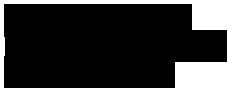
Dear [REDACTED]

Further to my email below, please find attached the draft SoCC for review (informal consultation).

Are you able to provide comments on or before 31 August 2018?

Kind regards,

[REDACTED]



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6 New Bridge Street
London
EC4V 6AB



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From: [Redacted]
Sent: 20 August 2018 11:02
To: [Redacted]
Cc: [Redacted]
Subject: VPI OCGT - Statement of Community Consultation - Informal Consultation

Dear [Redacted]

As you are no doubt aware, Section 47 of the Planning Act 2008 requires applicants to prepare and consult on a Statement of Community Consultation ('SoCC') in advance of the statutory stage of consultation.

VPI Immingham B Ltd ('VPIB') proposing to start Stage 2 Consultation (the statutory consultation) in October 2018.

VPIB is proposing to carry out an informal consultation on the SoCC with the host local authorities in advance of a formal stage in September 2018. The SoCC will then be publicised after the stage of formal consultation and in advance of Stage 2 Consultation. It is proposed that we will submit the SoCC to you for informal consultation on 23 August 2018 – this coming Thursday – and we will request comments by 30 August 2018 – Thursday next week.

The draft SoCC is based on the Consultation Strategy that you have already reviewed. We therefore hope that your review will be relatively quick and comments limited in scope – not requiring too much of your time.

I wanted to forewarn you, so that the necessary resource can be lined up for the review.

Please do let me know if you have any questions.

Kind regards,



Chartered Surveyors & Town Planners
6 New Bridge Street
London
EC4V 6AB




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Your Reference:

Our Reference: [REDACTED]

Contact: [REDACTED]

Ext: [REDACTED]

Email: [REDACTED]@e-lindsey.gov.uk

Date: 09 November 2018

VPI Immingham OCGT Consultation,
c/o DWD LLP,
6 New Bridge Street,
LONDON.
EC4V 6AB

RECEIVED
14 NOV 2018

Dear Sirs,

APPLICANT: VPI Immingham OCGT Consultation,

PROPOSAL: Proposal for a new gas-fired power station and associated development.

LOCATION: IMMINGHAM OCGT PROJECT, LAND TO THE WEST OF ROOPER ROAD, SOUTH KILLINGHOLME, DN40 3DZ

Thank you for your letter dated 22nd October 2018 notifying this Council of this proposed new gas fired power station at South Killingholme.

From the information submitted I wish to advise that in this case this Council has no comments to make on the proposal.

Yours faithfully,

[REDACTED]

Service Manager Development Control

[REDACTED]

From: [REDACTED]@anglianwater.co.uk>
Sent: 30 November 2018 08:01
To: [REDACTED]
Cc: [REDACTED]
Subject: RE: VPI Immingham OCGT project

Clara good morning

Having discussed your proposal with Colin Stone, Anglian Waters Project Engineer I can advise with regard to the existing operational water mains in Rosper Road.

For your information, Anglian Water will not give consent for permanent structures to be constructed over the line of an existing main, if this was part of your proposal then a water main diversion would need to be applied for and any works would be undertaken at your cost.

Looking at our record plans which show the approximate location of our assets, I can advise that there is an operational 300mm Ductile Iron (DI) and a 90mm MDPE water main in Rosper Road, with a 3" Asbestos Cement (AC) main terminating near your south east site boundary, the records also infer that there are 2 decommissioned mains, a 3" Spun Iron (SI) and a 9" PVC.

The 3" AC, 90mm and 300mm main will all have individual 6.0m easements, 3.0m either side of the centre line in which; as advised; the erection of permanent structures is prohibited, this also applies to tree planting.

If it is proposed to excavate over the line of the mains, then we require copies of your proposal drawings detailing construction depths along with method statements, these would be assessed by the Project Engineer and again we would advise as to our requirements, these could be a diversion of the asset or additional protection in the form of a reinforced concrete slab, this would be dependent upon your proposals.

If you are proposing to undertake any investigation works to locate the mains and confirm their true line and depth, then we will require a copy of a method statement and risk assessment at least 2 weeks before works commence and we require at least 5 working days prior notice to commencement so that we can liaise with our Network colleagues who may wish to be in attendance.

As general guidance to help avoid any possible damage when working near Anglian Water's apparatus; no heavy construction equipment should be tracked, placed on or used along the line of the main. We request that all existing street furniture, covers and posts are retained and adapted to suit any changes to finished ground levels and that any new signs and posts are not erected over the line of the existing water apparatus as this will impede future access.

In the unfortunate event our apparatus was damaged as a direct result of your works, we would request that work is stopped and Anglian Waters Operational Centre is contacted to report the damage on 03457 145145, they will arrange for any necessary repair works to be undertaken and on completion of which an account will be issued to you for any associated repair costs.

I hope the above information is helpful, if you have any further queries at this time please do not hesitate to contact me direct.

Thank you

[REDACTED]
Main Laying Design
Development Services

Anglian Water Services Limited
Enterprise House, Witham Park, Lincoln, LN5 7JE

[REDACTED]
www.anglianwater.co.uk



From: [REDACTED]
Sent: 22 November 2018 08:23
To: [REDACTED]
Subject: RE: VPI Immingham OCGT project

Clara good morning

Thank you for your email, with regard to New Gas Pipeline Route 2, I am looking into this and discussing the options with my Manager I hope to advise shortly.

Kind regards

[REDACTED]
Main Laying Design
Development Services

Anglian Water Services Limited
Enterprise House, Witham Park, Lincoln, LN5 7JE
Tel [REDACTED]
www.anglianwater.co.uk



From: [REDACTED]
Sent: 20 November 2018 14:01
To: [REDACTED]
Cc: [REDACTED]
Subject: RE: VPI Immingham OCGT project

EXTERNAL MAIL - Please be aware this mail is from an external sender - THINK BEFORE YOU CLICK

Good afternoon Katharine,

Thank you for your time and recent correspondence regarding your online application system. We would however like to consult with you outside of the Inflow service at this time and hope that you deem this route acceptable, based on the information below and the consultation material provided.

Please find attached a plan that we have purchased to identify Anglian assets that interact with the VPI Immingham OCGT Project (the 'Project'). The interactions are as follows:

- Anglian assets cross the 'Existing Gas Pipeline' associated with the Project in five locations; and
- the 'New Gas Pipeline Route 2' associated with the Project would, if used, be situated in proximity to Anglian assets on either side of Rosper Road.

The location of the Existing Gas Pipeline and the New Gas Pipeline Route 2 are shown in Figure 3.1 and Figure 3.1a attached.

In regards to the Existing Gas Pipeline, VPI is not seeking consent for any development in relation to the pipeline; rather, it is only proposed to replicate pre-existing maintenance rights associated with the existing pipeline. For the avoidance of doubt, the pipeline is pre-existing and has been in the ground for in excess of a decade.

In regards to the New Gas Pipeline Route 2, the Applicant is currently considering this for a small section of new gas pipeline that would be required to connect to the Existing Gas Pipeline – to provide fuel for the new power station. It is therefore possible that there could be some development/pipeline works in proximity to Anglian assets. We can confirm that the Applicant is committed to further discussions with Anglian on this matter and, in a scenario where Route 2 is chosen, the Applicant acknowledges that legal discussions and the consideration of Protective Provisions will be necessary – following relevant due process.

Based on the above, we consider that sufficient information has been provided and the Inflow service is not necessary at this time. We therefore respectfully request that the information provided is reviewed and responded to before the close of Stage 2 Consultation on 3 December 2018.

We hope that you can agree to this approach, as we value any comments that you may have.

We look forward to receiving your response.

Kind regards,

[Redacted]

[Redacted]

BSc (Hons) MA AssocRTPI
Planner



Chartered Surveyors & Town Planners
6 New Bridge Street
London
EC4V 6AB

[Redacted]
www.dwdllp.com

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From: [Redacted] [\[Redacted\]@anglianwater.co.uk](mailto:[Redacted]@anglianwater.co.uk)
Sent: 07 November 2018 13:04
To: [Redacted]
Subject: RE: VPI Immingham OCGT project

[Redacted] good afternoon

I apologise as it would appear I have misled you, I have been advised that the budget price option is only available to Councils, as this comes under an existing HAUC agreement with local councils and other utility companies. I therefore must advise that you will need to submit a full diversion application, with all relevant information and design deposit as requested.

Again apologies for any miss-understanding.

Regards

[REDACTED]
Main Laying Design
Development Services

Anglian Water Services Limited

Enterprise House, Witham Park, Lincoln, LN5 7JE
Tel 01522 341547
www.anglianwater.co.uk



From: [REDACTED]
Sent: 07 November 2018 12:21
To: [REDACTED]
Subject: RE: VPI Immingham OCGT project

[REDACTED]

It is a submission on INFLOW, under diversion for budget price , in which you are asking us to assess impact the proposed works will have on Anglian Waters existing apparatus.

Regards

[REDACTED]
Main Laying Design
Development Services

Anglian Water Services Limited

Enterprise House, Witham Park, Lincoln, LN5 7JE
Tel 01522 341547
www.anglianwater.co.uk



From: [REDACTED]@dwdllp.com]
Sent: 07 November 2018 12:14
To: [REDACTED]; [REDACTED]
Cc: [REDACTED]
Subject: RE: VPI Immingham OCGT project

EXTERNAL MAIL - Please be aware this mail is from an external sender - THINK BEFORE YOU CLICK

Hi [REDACTED]

Thank you for your email.

Please can you clarify what you mean by a C3 submission?

Kind regards,
[REDACTED]

[REDACTED]
BSc (Hons) MA AssocRTPI
Planner



Chartered Surveyors & Town Planners
6 New Bridge Street
London
EC4V 6AB

[REDACTED]
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From: [REDACTED] [@anglianwater.co.uk](mailto:[REDACTED]@anglianwater.co.uk)
Sent: 07 November 2018 12:02
To: [REDACTED]
Subject: RE: VPI Immingham OCGT project

Good afternoon

In relation to the above project, Marvin mention that access rights were to be obtained for the existing pipeline, in relation to existing utilities which may cross over/under the pipelines route.

I would like to advise that any legal matters with regard to easements and or access rights should be forwarded to Kathryn Taylor of Anglian Water at ktaylor4@anglianwater.co.uk

As previously mentioned once we are notified of the C3 submission via INFLOW; which is to assess what impact the extension / new build on the existing power station site may have on Anglian Waters existing water main apparatus; Colin Stone Anglian Waters Project Engineer will assess and we will advise of any requirements.

Kind regards

[REDACTED]
Main Laying Design
Development Services

Anglian Water Services Limited
Enterprise House, Witham Park, Lincoln, LN5 7JE
Tel 01522 341547
www.anglianwater.co.uk



From: [REDACTED]
Sent: 07 November 2018 09:58
[REDACTED]
Subject: RE: VPI Immingham OCGT project

█ thank you for the information which we have downloaded, we will however await your official application via INFLOW, which I believe is now up and running.

Thank you, regards

█
Main Laying Design
Development Services

Anglian Water Services Limited
Enterprise House, Witham Park, Lincoln, LN5 7JE
Tel 01522 341547
www.anglianwater.co.uk



From: █
Sent: 06 November 2018 17:10
█
Subject: RE: VPI Immingham OCGT project

EXTERNAL MAIL - Please be aware this mail is from an external sender - THINK BEFORE YOU CLICK

Hi █

Thank you for your email below and for the link to the online application system.

We haven't yet been able to access the online system, as it is currently down for maintenance.

We will continue to try, however in the meantime please find a Dropbox link to the Stage 2 consultation pack below:

<https://www.dropbox.com/sh/86wj0sjs8ngu4do/AABJ5znzATovqgPLPyxc1mwpa?dl=0>

Kind regards,

█

█
BSc (Hons) MA AssocRTPI
Planner



Chartered Surveyors & Town Planners
6 New Bridge Street
London
EC4V 6AB



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From: [REDACTED]
Sent: 05 November 2018 10:23
To: [REDACTED]
Cc: [REDACTED]
Subject: RE: VPI Immingham OCGT project

[REDACTED]

Thank you for your email and correspondence.

The scheme details will need to be submitted via INFLOW, Anglian Waters on-line application system.

I refer you to the link below

<https://www.anglianwater.co.uk/developers/waterservices.aspx>

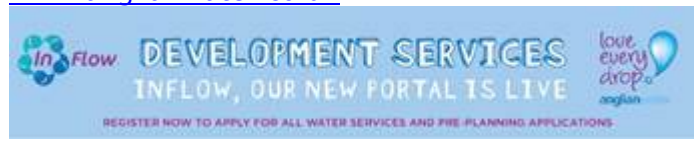
For your information, there is also a helpful 'user guide' on the web site.

If I can be of further assistance at this time please do contact me direct on 01522 341547.

Kind regards

[REDACTED]
Main Laying Design
Development Services

Anglian Water Services Limited
Enterprise House, Witham Park, Lincoln, LN5 7JE
Tel 01522 341547
www.anglianwater.co.uk



From: [REDACTED]
Sent: 02 November 2018 15:31
To: [REDACTED]
Cc: [REDACTED]
Subject: VPI Immingham OCGT project

EXTERNAL MAIL - Please be aware this mail is from an external sender - THINK BEFORE YOU CLICK

Dear Katharine,

Thank you for calling me back earlier. As discussed we are currently undertaking DCO pre-application consultation (stage 2 Consultation) on the above project and we have contacted Anglian Water as we believe you have assets within the proposed project boundary.

The project boundary consists of an area for a new 299MW open cycle gas turbine power station and an area to the south covering an existing gas pipeline which supplies gas to VPI Immingham CHP. The power plant is a new build and will involve site works, construction and ongoing operation so there will be a lot of new activity in this area. For the existing pipeline, we do not plan to undertake any works but need to agree appropriate access rights to operate

and maintain the pipeline to ensure a gas supply to the new project. We aim to do this through negotiating leases and/or easements with the land owners but we will also seek compulsory acquisition rights in the DCO in case we cannot come to agreement with the land owners.

We are obtaining plans of Anglian Water assets through your colleagues to identify what - if any, assets (e.g. pipes or sewers) are in the main power station site or existing gas pipeline route. If there are we will need to discuss the detailed works and the protective provisions that need to be in place for both our assets. We plan to start these negotiations in the coming weeks and have appointed Pinsent Masons (Leeds) to act on our behalf for the DCO application and associated works.

Please find attached the Stage 2 Consultation email as discussed; we also sent a letter containing the documents and plans to the following address but have received no response.

AWG Group Limited
Lancaster House
Lancaster Way
Ermine Business Park
Huntingdon
Cambridgeshire
PE29 6XU

You can respond to the email directly, or wait until we have submit them through the appropriate portal once you have sent a link. Following this, if you can confirm the necessary contacts we will be in touch to start the discussions or arrange meetings as necessary.

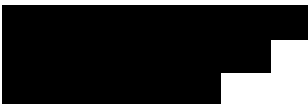
If you have any further queries please don't hesitate to give me a call or email me.

Regards



 VPI Immingham

*Rosper Road, South Killingholme, Immingham
DN40 3DZ UK*



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Security and reliability of email is not guaranteed, Communications should be verified from a mailed or faxed copy. All emails to anyone @VPI-I.com are communications to the firm and are not private or confidential to any named individual.

__*___*___*___*___*___*___*___*___*___*___*___*___*___*___*___*___*___*___*___*

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Registered Office: Lancaster House, Lancaster Way, Ermine Business Park, Huntingdon, Cambridgeshire, PE29 6XU

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[Redacted]

From: [Redacted]@anglianwater.co.uk>
Sent: 24 December 2018 10:50
To: 'consultation@vpi-ocgt.com'
Subject: Anglian Water response to section 42 Consultation.
Attachments: Easement Plan.pdf; Draft Protective Provisions VPI Immingham.docx

Dear Sir/Madam,

You will already have received the response from Anglian Water to the earlier EIA Scoping opinion.

Anglian Water maintains those comments and that they support the development in Principle.

We have reviewed the additional documentation you have provided to us and identified a drain, highlighted on the attached plan which has an associated easement.

We also attach the standard Protective Provisions that Anglian Water seek to ensure the protection of any existing assets and the manner in which we would expect any diversions to be conducted.

Anglian Water understand that the Applicant is looking at options for a supply of potable, and possibly industrial water, for the proposed OCGT project. Anglian Water has been in contact with the Applicant to confirm how they would progress a new water connection and submit the relevant application.

These discussions are on going and Anglian Water is keen to progress discussions regarding the agreement of the attached Protective Provisions.

Regards,

[Redacted]
Major Infrastructure Planning Manager
[Redacted]

---*---*---*---*---*---*---*---*---*---*---*---*---*---*---*---*---*---*---*---

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2.0 Chapter 11: Ground Contamination and Hydrogeology

- 2.1 We have reviewed the following reports with regard to the risk posed to controlled waters:
- Appendix 11A: VPI Immingham Phase I Geo-Environmental Assessment (ref: 60547702) by AECOM, dated 31 January 2018;
 - Appendix 11B: VPI Immingham Supplementary Phase I Geo-environmental Assessment (ref: 60547702) by AECOM, dated 10 October 2018.
 - Appendix 11C: Factual Report on Ground Investigation, (ref: A8015-18) by SOCOTEC, dated August 2018;
 - Appendix 11D: VPI Immingham Phase 2 Geotechnical & Geo-environmental Interpretative Report (ref 60569745) by AECOM, dated 31 August 2018.
- 2.2 Based on the available information, we consider that the site is in an area of relatively low environmental sensitivity with regard to controlled waters. The principal chalk aquifer present at depth below the site is likely to be afforded protection from contamination at the site by the overlying superficial deposits, which are of lower permeability. Nevertheless, some shallow groundwater has been identified within more permeable horizons of the superficial Till below the site, which is classified as a Secondary (undifferentiated) aquifer.
- 2.3 From ground investigations undertaken to date, there appears to be a low risk to controlled waters from contamination at the site. However, there are data gaps from the previous ground investigations, which are acknowledged in the Supplementary Phase I Assessment report. Coverage of the site from previous investigations is limited and we agree with the recommendations of the Supplementary Assessment that further intrusive investigation should be undertaken to fully assess the potential pollutant linkages identified at the site.
- 2.4 In so far as it relates to the risk posed to controlled waters, the risk driver is likely to be any impact to shallow groundwater in the Secondary aquifer and any hydraulic connectivity between the groundwater and the surrounding surface waters/drainage network in the area. Given the depth to the Chalk bedrock, the principal aquifer is considered likely to be of low vulnerability, although the risks of creating preferential pathways for contaminant migration associated with piled foundations should be considered further.
- 2.5 On the basis of the above, we consider that further detailed information will be required before built development is undertaken. It is not essential that this is provided before the grant of planning permission. However, it will be required prior to development commencing. If you wish to provide all or part of the information requested in the pre-commencement conditions outlined below as part of your environmental assessment, we would be happy to review this for you under our discretionary advice service. If you would prefer to provide the information post consent then we will seek the inclusion of Requirements based on our standard planning conditions, in line with paragraph 178 of the National Planning Policy Framework.
- 2.6 Without these Requirements we would object to the proposal in line with paragraph 170 of the National Planning Policy Framework because it cannot be guaranteed that the development will not contribute to or be put at unacceptable risk from, or be adversely affected by, unacceptable levels of water pollution.
- 2.7 The inclusion of DCO Requirements based on our standard planning conditions

are requested, as outlined below:

Condition 1

No development approved by this planning permission shall commence until a remediation strategy to deal with the risks associated with contamination of the site has been submitted to, and approved in writing by, the Local Planning Authority. This strategy will include the following components:

1. A preliminary risk assessment which has identified:
 - all previous uses;
 - potential contaminants associated with those uses;
 - a conceptual model of the site indicating sources, pathways and receptors;and
 - potentially unacceptable risks arising from contamination at the site.
2. A site investigation scheme, based on (1) to provide information for a detailed assessment of the risk to all receptors that may be affected, including those off site.
3. The results of the site investigation and the detailed risk assessment referred to in (2) and, based on these, an options appraisal and remediation strategy giving full details of the remediation measures required and how they are to be undertaken.
4. A verification plan providing details of the data that will be collected in order to demonstrate that the works set out in the remediation strategy in (3) are complete and identifying any requirements for longer-term monitoring of pollutant linkages, maintenance and arrangements for contingency action.

Any changes to these components require the written consent of the local planning authority. The scheme shall be implemented as approved.

Reason 1

To ensure that the development does not contribute to, or is not put at unacceptable risk from, or adversely affected by, unacceptable levels of water pollution in line with paragraph 170 of the National Planning Policy Framework.

Condition 2

Prior to any part of the permitted development being brought into use a verification report demonstrating the completion of works set out in the approved remediation strategy and the effectiveness of the remediation shall be submitted to, and approved in writing, by the local planning authority. The report shall include results of sampling and monitoring carried out in accordance with the approved verification plan to demonstrate that the site remediation criteria have been met.

Reasons 2

To ensure that the site does not pose any further risk to human health or the water environment by demonstrating that the requirements of the approved verification plan have been met and that remediation of the site is complete.

Condition 3

If, during development, contamination not previously identified is found to be present at the site then no further development (unless otherwise agreed in writing with the Local Planning Authority) shall be carried out until a remediation strategy detailing how this contamination will be dealt with has been submitted to and approved in writing by the Local Planning Authority. The remediation strategy shall be implemented as approved.

Reasons 3

To ensure that the development does not contribute to, or is not put at unacceptable risk from, or adversely affected by, unacceptable levels of water pollution from previously unidentified contamination sources at the development site in line with paragraph 170 of the National Planning Policy Framework.

Condition 4

Piling using penetrative methods shall not be carried out other than with the written consent of the local planning authority. The development shall be carried out in accordance with the approved details.

Reason 4

To ensure that the proposed piling, does not harm groundwater resources in line with paragraph 170 of the National Planning Policy Framework.

Piling using penetrative methods can result in risks to potable supplies from, for example, pollution / turbidity, risk of mobilising contamination, drilling through different aquifers and creating preferential pathways.

3.0 Chapter 12: Flood Risk, Hydrology and Water Resources

3.1 Flood risk

- 3.1.1 We have considered the flood risk information within the PEIR. The Flood Risk Assessment (FRA) proposes that, if technically feasible, critical equipment will be located above the predicted the 0.5% climate change scenario flood depth of 5.79mAOD, considering the lifetime of the development (for the year 2062). Also, flood sensitive equipment will be raised a minimum of 600mm above ground/floor level. However, we would strongly recommend considering siting critical equipment above the 0.1% (extreme) scenario in order to increase flood resilience and to ensure the plant is able to return to operation as soon as possible after a flooding event. It is for the applicant to determine what equipment is critical.
- 3.1.2 In addition to the above, we would highlight that an updated set of climate change projections, UKCP18, is due to be published by the end of November 2018. This will include:
- updated sea level rise projections; and
 - updated monthly and daily rainfall projections (used to understand impact of climate change on peak river flow).
- The [UK Climate Projections website](#) provides more detailed information.
- 3.1.3 You will need to ensure that your EIA/FRA takes account of the new (latest) climate change projections, in order to comply with paragraphs 4.8.5 to 4.8.12 of the Overarching National Policy Statement for Energy (EN-1).
- 3.1.4 We are pleased to note a Flood Warning and Evacuation Plan has been proposed. However, we would highlight that the Environment Agency does not normally comment on or approve the adequacy of proposed flood emergency response procedures accompanying development proposals, as we do not carry out these roles during a flood. Our involvement with this development during an emergency will be limited to delivering flood warnings to occupants/users covered by our flood warning network. The Planning Practice Guidance (Flood Risk and Coastal Change section, paragraphs 56-58) provides information on producing an evacuation plan for the development as part of the FRA. In all circumstances where warning and emergency response is fundamental to

managing flood risk, we advise local planning authorities to formally consider the emergency planning and rescue implications of new development.

- 3.1.5 Our preference would be for an area of safe refuge to be provided above the critical flood depth, but where no area of safe refuge is provided it must be agreed with the local planning authority that it is content to manage the risks to the future users of the site through a robust flood warning and evacuation plan.

3.2 Foul water drainage

- 3.2.1 It is not currently clear how the foul waste water will be managed on site during the construction and operational phases of this development – various methods are mentioned. We request that further information is provided explaining if a mains sewer connection has been investigated and if this has been discounted, the reasons why. We expect that developments will discharge their domestic sewage or trade effluent to the public sewerage system whenever it is reasonable to do so. Accordingly, we recommend you contact Anglian Water Services (AWS) to discuss this issue.
- 3.2.2 Where an applicant proposes to install a private sewerage system (which will require an environmental permit from the Environment Agency in order to operate) but it appears that it may be reasonable for the development to connect to the public sewerage network, we will only grant an environmental permit if:
- the applicant shows that the development is in a location where it is not reasonable to connect to the public foul sewer. In deciding what is reasonable we will take into account cost, practicality and environmental considerations; and
 - the proposed discharge is otherwise environmentally acceptable.
- 3.2.3 Where a developer proposes to install a private sewerage system to serve a new development they should complete a copy of [Foul Drainage Assessment form \(FDA1\)](#) and submit this along with their application for any necessary environmental permit or planning permission.
- 3.2.4 For developments where the existing sewerage undertaker for an area is not willing or able to allow a development to connect to the existing public sewerage network it may be possible for any new sewage treatment plant and associated drains and sewers to be adopted as part of the public sewerage network – again, this is something that you should discuss with AWS.

3.3 Surface Water Drainage

- 3.3.1 We also request more specific details in regards to your surface water drainage proposal, with an emphasis on pollution prevention, as your PEIR is currently very generalised in this respect. Plans showing drainage proposals/locations etc will be helpful.

4.0 General environmental protection comments

- 4.1 We welcome the use of a site waste management plan (SWMP) and a Construction Environmental Management Plan (CEMP), which will incorporate details regarding storage tank containment, the use of spill kits and an Emergency Spillage Plan.
- 4.2 For your information, waste from the development must be re-used, re-cycled or otherwise disposed of in accordance with waste management legislation and in

particular the Duty of Care. Further information can be obtained from <https://www.gov.uk/environment/waste-and-recycling>. Carriers transporting waste from the site must be registered waste carriers.

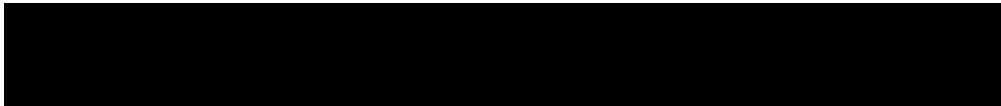
5.0 Pre-application advice service

5.1 Should you require further pre-application advice from us in respect of your proposal, we will be able to do this under our discretionary planning advice service. Further details on this service are available on [our website](#), together with the [terms and conditions](#) of the service. Under this service our costs have to be recovered and we currently charge £100 per hour, per officer, plus VAT.

Should you require any additional information, or wish to discuss these matters further, please do not hesitate to contact me on the number below.

Yours faithfully


Principal Planning Adviser



[REDACTED]

From: [REDACTED]@espug.com>
Sent: 08 November 2018 14:53
To: consultation@vpi-ocgt.com
Subject: Your Reference: VPI-OCGT Reference: PE137367. Plant Not Affected Notice from ES Pipelines

FAO:
DWD Property and Planning
Consultation team for VPI Immingham

8 November 2018

Reference: VPI-OCGT

Dear Sir/Madam,

Thank you for your recent plant enquiry at: (VPI-OCGT).

I can confirm that ESP Gas Group Ltd has no gas or electricity apparatus in the vicinity of this site address and will not be affected by your proposed works.

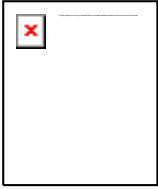
ESP are continually laying new gas and electricity networks and this notification is valid for 90 days from the date of this letter. If your proposed works start after this period of time, please re-submit your enquiry.

Important Notice

Please be advised that any enquiries for ESP Connections Ltd, formerly known as British Gas Connections Ltd, should be sent directly to us at the address shown above or alternatively you can email us at: PlantResponses@espipelines.com

Yours faithfully,

[REDACTED]
Plant Officer



Bluebird House
Mole Business Park
Leatherhead
KT22 7BA

 01372 587500  01372 377996

<http://www.espug.com>

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Yorkshire & North East

Foss House
Kings Pool
1-2 Peasholme Green
York
YO1 7PX

Tel 0300 067 4900

████████████████████@forestry.gsi.gov.uk

Area Director
████████████████████

Date: 3rd July 2018

Our ref: ████████████████████

Your ref: ████████████████████

████████████████████
EIA and Land Rights Advisor

Major Casework Directorate
Temple Quay House
2 The Square
Bristol, BS1 6PN

BY EMAIL ONLY

Dear ████████████████████

Planning Act 2008 (as amended) and The Infrastructure Planning (Environmental Impacts Assessment) regulations 2017 (the EIA Regulations) – Regulations 10 and 11: Application by VPI-Immingham B Ltd for an Development Consent for the VPI Immingham OCGT

Location: Immingham

Thank you for seeking our advice on the scope of the Environmental Statement (ES) in your consultation dated 6th June 2018.

The Forestry Commission is the Government experts on forestry & woodland and a statutory consultee (as defined by Schedule 1 of The Infrastructure Planning (Applications: Prescribed Forms And Procedures) Regulations 2009)^[1] for major infrastructure (Nationally Significant Infrastructure Projects (NSIPS)) that are likely to affect the protection or expansion of forests and woodlands (Planning Act 2008).

^[1] <http://www.legislation.gov.uk/uksi/2009/2264/contents/made>

The Forestry Commission's responsibility is to discharge its consultee roles as efficiently, effectively and professionally as possible, based on the forestry principles set out in the [The UK Forestry Standard](#) (4th edition published 2017). **Page 23** "Areas of woodland are material considerations in the planning process and may be protected in local authority Area Plans. These plans pay particular attention to woods listed on the Ancient Woodland Inventory and areas identified as Sites of Local Nature Conservation Importance (SLNCIs).

As highlighted in the *Irreplaceable habitats including ancient woodland and veteran trees* section of the National Policy Statement National Networks (NPSNN):

Paragraph 5.32

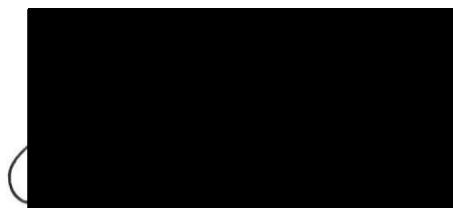
"Ancient woodland is a valuable biodiversity resource both for its diversity of species and for its longevity as woodland. Once lost it cannot be recreated. The Secretary of State should not grant development consent for any development that would result in the loss or deterioration of irreplaceable habitats including ancient woodland and the loss of aged or veteran trees found outside ancient woodland, unless the national need for and benefits of the development, in that location, clearly outweigh the loss. Aged or veteran trees found outside ancient woodland are also particularly valuable for biodiversity and their loss should be avoided. Where such trees would be affected by development proposals, the applicant should set out proposals for their conservation or, where their loss is unavoidable, the reasons for this."

The Forestry Commission has also prepared joint [standing advice](#) with Natural England on ancient woodland and veteran trees which we refer you to as it notes that ancient woodland is an irreplaceable habitat, and that, in planning decisions, Plantations on Ancient Woodland Sites (PAWS) should be treated equally in terms of the protection afforded to ancient woodland. It highlights the Ancient Woodland Inventory as a way to find out if woodland is ancient.

In regards this being a consultation on what information is assessed as part of the Environmental Statement: We have reviewed 6.5 Ecology and Nature Conservation, and are satisfied with what has been scoped in and out, as well as the level of assessment of what has been scoped in. We recognise there is a site that has received Woodland Grant Scheme Mk3 funding for Woodland Creation in the Eastend Farm area of the proposed Red Line Boundary. We have no further comments at this stage of the process.

If you wish to consult us further in relation to the Environmental Statement with the Forestry Commission please contact the Yorkshire and North East Office at the above address.

Yours sincerely




Local Partnership Adviser

From: [REDACTED]@gamma.co.uk>
Sent: 07 November 2018 07:50
To: consultation@vpi-ocgt.com
Subject: VPI Immingham OCGT Project

Dear Sir/Madam,

RE: Letter Enquiry – VPI Immingham OCGT Project

Thank you for your letter dated 22nd October 2018 regarding the above.

Having examined our records, I can confirm that Gamma has no owned apparatus within the search area of your proposed Works.

All future enquiries can be done via the FREE to use LinesearchbeforeUdig service. To access the LinesearchbeforeUdig service please go to www.linesearchbeforeudig.co.uk

We have changed our Plant Protection process and have become a member of the LinesearchbeforeUdig service, this means that you will be able to place an enquiry via the FREE LinesearchbeforeUdig service which will then qualify if Gamma have assets at your proposed work site.

If your proposed site DOES affect our assets we will then respond directly to you with our plans and information.

If your proposed site DOES NOT affect our assets you will be notified immediately on screen and you will receive a confirmation email from LinesearchbeforeUdig.

Should you require any additional information please contact me

Regards

[REDACTED]
Plant Enquiries Team
Gamma
Plant Records
[REDACTED]



Streetworks

 plantenquiries@gamma.co.uk  www.gamma.co.uk



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[REDACTED]

From: [REDACTED]@nightel.co.uk>
Sent: 26 October 2018 09:31
To: [REDACTED]
Subject: Re: VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION

Good morning [REDACTED]
Thank you for your email. This is exciting news for our region.
The Hampton by Hilton Humberside Airport would like to propose the following:

£77.00 per room per night including breakfast which is served from 5am
We are willing to work with a 24 hour cancellation policy as we realise changes are inevitable.

Just so you are aware our hotel is very much geared around engineering projects.
With the airport located adjacent to the Hampton and 8 miles from the VPI site the hotel is perfectly placed and by serving breakfast from 5am they ensure that the engineers can start early and still enjoy the hotel waffles!

I trust these details are of interest, should you have any questions or wish to set up a site visit for the project manager then we can happily assist.

Do you have any idea of what the timescales are for work to begin and are there any key decision making factors that we should be aware of and can act upon to increase our chances of being selected as the preferred choice of accommodation.

Take Care and have a lovely weekend.

[REDACTED]
Sales Manager



Hampton by Hilton Humberside Airport
Grimsby Road, Kirmington, DN396YH

+44 1652 413112 **Office**
+44 1652 413113 **Fax**

[REDACTED]
Hampton.com

From: [REDACTED]
Date: Wednesday, 24 October 2018 at 17:07
To: [REDACTED]
Subject: VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION

Dear Sir/Madam,

We write on behalf of VPI Immingham B Limited ('VPIB') in connection with the VPI Immingham OCGT Project (the 'Project').

VPIB intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the '2008 Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and other associated works.

The site proposed for the Project (the 'Project Site') would be located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'). The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme.

Project components

The new gas-fired power station would have a capacity of up to 299 MW. It would be built on land to the west of Rosper Road and be sited immediately to the north of the Existing Power Station.

The fuel source for the new power station (natural gas) would be supplied by means of new and existing gas connection pipelines. The new gas connection pipeline would be relatively short and link into the existing pipeline located south of the Existing Power Station via a new Above Ground Installation ('AGI'). The existing pipeline is currently used for fuelling of the Existing Power Station. VPIB is not seeking consent for any works to the existing pipeline, but it is included within the Proposed Application as VPIB are seeking powers to use and maintain the pipeline.

The Project includes other associated works, including an electrical connection to the existing National Grid substation at the Existing Power Station Site, to allow the electricity generated by the new power station to be exported to the electricity network.

Consultation documents

All of the following consultation documents can be accessed free of charge via the project website (<https://www.vpi-ocgt.com/>) or can be downloaded via the link below:

<https://www.dropbox.com/sh/86wj0sjs8ngu4do/AABJ5znzATovqqPLPyxc1mwpa?dl=0>

- a plan showing the location of the Project Site;
- a plan showing the extent of the Project Site outlined in red;
- a plan showing the different parts of the Project Site;
- plans showing the indicative layout of the gas-fired power station;
- indicative 3D visualisations of how the gas-fired power station may look;
- the PEIR and its non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date; and
- a copy of the notice that will be published pursuant to section 48 'Duty to publicise' of the 2008 Act, once in The Guardian and the London Gazette, and for two successive weeks in the Grimsby Telegraph and Scunthorpe Telegraph.

Responding to the Consultation

Comments in response to the consultation can be submitted by the following means:

- Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB
- E-mail: consultation@vpi-ocgt.com
- Website: <http://www.vpi-ocgt.com>

All comments on the proposals should be submitted no later than **11:59pm on 3 December 2018**.

Next steps

Following the close of the consultation on 3 December 2018, VPIB will review the comments received and have regard to these in finalising the proposals in advance of submitting the Proposed Application to the SoS.

VPIB intends to submit the Proposed Application in the second quarter of 2019. The examination of the Proposed Application would take place during the autumn/winter 2019/20, with a decision expected to be made by the SoS in autumn 2020.

Kind regards,

[Redacted signature]

[Redacted signature]



Chartered Surveyors & Town Planners
6 New Bridge Street
London
EC4V 6AB



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[REDACTED]

From: [REDACTED]@harlaxton.com>
Sent: 24 October 2018 15:50
To: consultation@vpi-ocgt.com
Cc: [REDACTED]@dwdllp.com
Subject: RE: VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION – SECTION 42 OF THE PLANNING ACT 2008 'DUTY TO CONSULT'

Good afternoon,

Thank you for sending the relevant information and material regarding the VPI Immingham OCGT Project.

Harlaxton Energy Networks Ltd. at this time has no assets in the area, and will not be implementing any in the near future, therefore Harlaxton has no comment to make on this project.

Kind Regards

[REDACTED]
Distribution Administration Assistant
[REDACTED]

From: [REDACTED]
Sent: 24 October 2018 12:42
To: [REDACTED]
Subject: VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION – SECTION 42 OF THE PLANNING ACT 2008 'DUTY TO CONSULT'

Dear Sir/Madam,

We write on behalf of VPI Immingham B Limited ('VPIB') in connection with the VPI Immingham OCGT Project (the 'Project').

VPIB intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the '2008 Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and other associated works.

The site proposed for the Project (the 'Project Site') would be located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'). The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme.

You should have received/will shortly receive a copy of the attached consultation letter, with a USB drive of consultation documents enclosed.

Section 42 'Duty to consult'

Section 42 of the 2008 Act 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the 2008 Act and in regulations made pursuant to the 2008 Act. These

persons include local authorities, prescribed consultation bodies and affected/potentially affected land owners and other interests in land. The consultation must be carried out prior to submitting an application for a DCO to the SoS.

VPIB have identified a number of persons and organisations, which it is to consult for the purposes of section 42 of the 2008 Act. It has been determined that you or your organisation falls within the land owners and other interests in land category. VPIB therefore wishes to seek your views on the Project.

This consultation, pursuant to section 42 of the 2008 Act (VPIB's 'Stage 2 Consultation'), follows the non-statutory consultation ('Stage 1 Consultation') undertaken by VPIB in July/August 2018. The Stage 1 Consultation provided initial information on the Project, including the reasons for wanting to build a gas-fired power station, the location and possible layout of the power station, and the consenting process, amongst other things.

Project components

The new gas-fired power station would have a capacity of up to 299 MW. It would be built on land to the west of Rosper Road and be sited immediately to the north of the Existing Power Station.

The fuel source for the new power station (natural gas) would be supplied by means of new and existing gas connection pipelines. The new gas connection pipeline would be relatively short and link into the existing pipeline located south of the Existing Power Station via a new Above Ground Installation ('AGI'). The existing pipeline is currently used for fuelling of the Existing Power Station. VPIB is not seeking consent for any works to the existing pipeline, but it is included within the Proposed Application as VPIB are seeking powers to use and maintain the pipeline.

The Project includes other associated works, including an electrical connection to the existing National Grid substation at the Existing Power Station Site, to allow the electricity generated by the new power station to be exported to the electricity network.

Consultation documents

The USB drive that is enclosed with the aforementioned consultation letter contains the following consultation documents in order to assist you in considering and commenting on the Project:

- a plan showing the location of the Project Site;
- a plan showing the extent of the Project Site outlined in red;
- a plan showing the different parts of the Project Site;
- plans showing the indicative layout of the gas-fired power station;
- indicative 3D visualisations of how the gas-fired power station may look;
- the PEIR and its non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date; and
- a copy of the notice that will be published pursuant to section 48 'Duty to publicise' of the 2008 Act, once in The Guardian and the London Gazette, and for two successive weeks in the Grimsby Telegraph and Scunthorpe Telegraph.

All of the consultation documents contained on the USB drive can be accessed free of charge via the project website (<https://www.vpi-ocgt.com/>) or can be downloaded via the link below:

<https://www.dropbox.com/sh/86wi0sis8ngu4do/AABJ5znzATovqqPLPyxc1mwpa?dl=0>

Responding to the Consultation

Comments in response to the consultation can be submitted by the following means:

- Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB
- E-mail: consultation@vpi-ocgt.com

- Website: <http://www.vpi-ocgt.com>

All comments on the proposals should be submitted no later than **11:59pm on 3 December 2018**.

Next steps

Following the close of the consultation on 3 December 2018, VPIB will review the comments received and have regard to these in finalising the proposals in advance of submitting the Proposed Application to the SoS.

VPIB intends to submit the Proposed Application in the second quarter of 2019. The examination of the Proposed Application would take place during the autumn/winter 2019/20, with a decision expected to be made by the SoS in autumn 2020.

Kind regards,

[Redacted]

[Redacted]

BA (Hons) MA MRTPI
Senior Associate



Chartered Surveyors & Town Planners
6 New Bridge Street
London
EC4V 6AB



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This email has been scanned on behalf of Dalton Warner Davis by MessageLabs.

Our ref: [REDACTED]
Your ref: [REDACTED]

VPI OCGT Consultation
c/o DWD LLP,
6 New Bridge Street,
London
EC4V 6AB

[REDACTED]
Asset Manager
3 SOUTH
Lateral
8 City Walk
Leeds LS11 9AT

Direct Line: [REDACTED]
November 14 2018

Dear Sirs

VPI Immingham OCGT DCO PEIR review

Highways England thanks you for consulting us under Section 42 'Duty to Consult' of The Planning Act 2008 in regard to a proposal for a new gas-fired power station and associated development on land to the west of Rosper Road, South Killingholme, Lincolnshire, DN40 3DZ.

Context

The development proposals are for a new 299-megawatt gas-fired power station and associated development in the form of a new gas supply pipeline. The development would be located at a site on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power Plant. The site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System for gas to the west of South Killingholme.

The construction period for the development proposals is anticipated to commence in early 2021, with a view to being fully operational by the end of 2022.

We provided comments on the initial EIA Scoping via email in July 2018, and the transport documentation that has been reviewed has been informed by our previous comments, addressing the conclusions drawn as part of the aforementioned scoping process.

PEIR Chapter 7: Traffic and Transport – Review

Extent of Study Area

The PEIR states that the following links are contained within the study area:

- Rosper Road;
- Humber Road;
- Marsh Lane;
- A160 Humber Road; and
- A160 / A180 interchange.

In addition, and taking into account comments made at the scoping stage, the following junctions have also been included within the study area:

- Rosper Road / Marsh Lane;
- Humber Road / Manby Road / A160 roundabout; and
- A160 / Habrough Road roundabout.

Given that the study area accords with the scoping advice provided, the study area proposed is welcomed.

Assessment of Magnitude

Our previous scoping advice stated that ‘the Transport Assessment should be compliant with DfT Circular 02/2013’. However, within the PEIR, it is stated that the assessment of magnitude is categorised as follows:

- Major: Above 90% increase in existing traffic/HGV levels;
- Moderate: Between 60% and 90% increase in existing traffic/HGV levels;
- Minor: Between 30% and 60% increase in existing traffic/HGV levels; and
- Negligible: Fewer than 30% increase in existing traffic/HGV levels.

As such, justification should be provided as to this approach as to the use of DfT Circular 02/2013 to ascertain the level of impact at the SRN.

Sources of Information/Data

It is stated in the PEIR that traffic counts were undertaken in September 2018 at the following locations to provide up to date traffic flow information on the surrounding roads and junctions

- Rosper Road;
- Humber Road;
- Rosper Road / Marsh Lane T-Junction; and
- A160 Humber Road / Manby Road Roundabout.

In addition to these counts, 2018 traffic flows for the A160 and A180 were obtained from Highways England's WebTRIS database. It is considered that the approach to collecting traffic count data is acceptable.

Road Safety

The Personal Injury Accident (PIA) record Road safety collision statistics have been obtained from the Crashmap website (www.crashmap.co.uk) and presented within the PEIR. The accident record shows there have been no recorded PIAs on the length of Rosper Road adjacent to the site. As such, we can agree that there is no direct link between the site and PIAs.

Extract from Table 7.8 – Personal Injury Accident Record

Link/ Junction	Slight	Serious	Fatal	Total
A160 between Manby Roundabout and Eastfield Road	1	0	0	1
Junction- Eastfield Road Humber Road/ A160 Junction	2	0	0	2
A160/A1173 Manby Road / Humber Road Roundabout	2	1	0	3
A160/ Eastfield Road	1	0	0	1

From considering the table extract above, we agree with the statement within the PEIR that there is no accident trend on the SRN within the study area of the development proposals.

Traffic Growth

It is stated that appropriate growth factors applied to the baseline traffic year (i.e. 2016 and 2018) and the estimated peak construction year of 2021 and opening year of 2022 for the development proposals, and that these growth factors have been taken into account when comparing the baseline and future traffic scenarios. Our consultants have reviewed the growth factors presented and find them acceptable for use.

Development Design and Impact Avoidance

It is stated that a number of traffic management measures will be implemented to minimise any traffic increases as a result of the development proposals. These include a Construction Traffic Management Plan [CTMP] and Construction Worker Travel Plan [CWTP], and it is stated that these would be secured by a requirement in the draft DCO. The commitment to undertake both of these documents is welcomed and supported; and reflects the approach Highways England have undertaken on similar sites going through the DCO process.

The PEIR states that the CTMP will identify measures to control the routing and impact that construction HGVs will have on the local road network during construction. We recommend that due cognisance is given to the SRN within both the CTMP and CWTP.

In addition, it is stated within the PEIR that other measures

- Power Plant Site and other parts of the Site to travel to/from the south along Rosper Road to Humber Road;
- HGV routing plan communicated to all drivers during their induction;
- Local signage strategy;
- Limiting construction delivery hours to 07:00 – 19:00; and
- Management of abnormal load deliveries.

Likely Impacts and Effects – Construction

It is stated that construction vehicle numbers and working hours have been estimated and are consistent with experience at developments of a similar type and scale. Such an approach – based on first principles – is welcomed.

The following information regarding construction traffic is provided within the PEIR:

- The working hours proposed for the development proposals are 24-hour with HGV deliveries typically from 0700 to 1900 Mondays to Saturday;
- The peak construction traffic is forecast to occur in late 2021 based on a Q1 2021 start date;
- At the peak of construction in 2021, it is forecast that a maximum of around 150 construction personnel would be on the site in any one day; and
- The majority of construction workers would arrive between 0600-0700 hours and depart between 1800-1900 hours for the shift start/end times.

Extract from Table 7.10 – Peak Period Construction Traffic Flows

Hour beginning	Construction HGVs		Construction Staff Cars/ LGVs	
	Arrivals	Departures	Arrivals	Departures
06:00	0	0	24	1
07:00	3	1	21	1
08:00	2	2	7	2
09:00	3	2	5	2
10:00	3	3	5	4
11:00	2	3	4	5
12:00	3	2	4	4
13:00	3	3	3	3
14:00	2	3	5	7
15:00	2	2	1	7
16:00	2	2	2	11
17:00	1	2	2	12
18:00	0	1	2	22
19:00	0	0	0	2
20:00	0	0	0	1
21:00	0	0	0	1
Total	26	26	85	85

From the above extract, it is observed that the peak period for arrival of construction workers is between 06:00 and 07:00 and between 18:00 and 19:00 for departures.

It is considered that the issues relating to construction traffic will be explained in greater detail with the CTMP and CWTP, which will be required to be accepted by Highways England before construction can commence at the site.

Having considered Table 7.11, which details the percentage impact of the construction traffic at the SRN, it is not considered that the construction traffic will have a severe impact on the SRN. However, it is noted that using percentage impacts to measure impact is no longer considered an appropriate methodology.

Operation, Maintenance and Planned Outages

It is stated that there will be a maximum of 15 permanent roles, and these will be dependent on whether they are new jobs or roles undertaken by personnel from the existing VPI CHP plant. This equates to 15 cars per day (30 two-way vehicle movements). The vehicle numbers generated during operation will be significantly lower than during the construction period and are not considered to have a severe impact at the SRN.

It is also stated that during planned outages for servicing and maintenance, additional staff may be required on site, however the numbers will be significantly less than the number of construction staff. There will be a small amount of HGV traffic generated by deliveries of operational and maintenance plant and equipment, and it is stated that this will equate to a maximum of 3 HGVs per day.

Mitigation and Enhancement Measures

The PEIR states that the CTMP will identify mitigation and enhancement measures to minimise any impact at the SRN. These measures include:

- Pedestrian and cycle access routes to/from the site will be identified and communicated to employees during construction;
- Appropriate facilities will be provided on the site for the safe storage of cycles;
- Local bus connections to the site will be identified and communicated to all construction employees;
- The Applicant will liaise with construction personnel for potential to implement staff minibuses and car sharing options;
- The Contractor will be required to prepare a CTMP to identify appropriate and safe routes to and from site including the options listed above such as pedestrian and cycle access;
- A Construction Staff Travel Plan aimed at reducing the volume of construction staff trips to the site, especially during peak hours will be implemented (a Travel Plan Framework will be included within the final ES); and
- With regard to HGV movements and construction traffic, all construction vehicles will be required to use only the approved access routes to the Site in accordance with the CTMP.

We are satisfied with the necessary mitigation and enhancement measures proposed, and it is considered that these will be included within the CTMP and CWTP; which will be required to be agreed by Highways England in due course.

Limitations or Difficulties

It is stated that the full Transport Assessment, which will support the DCO application, has not yet been completed, though the outcomes are anticipated to be in line with the assessment within this chapter. This is noted and accepted at this point in the DCO process.

Summary

Highways England has considered the Preliminary Environmental Information Report in support of the proposed development at the VPI Immingham OCGT power station. The proposals are for a Development Consent Order for a new 299-megawatt gas-fired power station and associated development in the form of a new gas supply pipeline. The development would be located at its site on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power Plant. The site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System for gas to the west of South Killingholme. The construction period for the development proposals is currently anticipated to commence in early 2021 with a view to being fully operational by the end of 2022.

We provided comments on the initial EIA Scoping Report in July 2018, and the transport documentation that has been reviewed has been informed by our previous comments, addressing the conclusions drawn up as part of the scoping process.

In broad terms, we agree with the contents, the approaches undertaken, and assumptions made. In addition, it is noted that a Transport Assessment, Construction Traffic Management Plan and Construction Workers Travel Plan are all to be produced which will provide Highways England with further opportunities to engage and comment as the DCO process progresses.

It is noted that justification should be provided regarding the approach used for the assessment of magnitude at to the lack of use of DfT Circular 02/2013 to ascertain the level of impact at the SRN. Furthermore, it is expected that DfT Circular 02/2013 should be used in the aforementioned Transport Assessment.

Conclusion

In principle, Highways England will not offer any objections to the development proposals, but we will not be able to do this until we have reviewed and agreed;

- a Transport Assessment,
- Construction Traffic Management Plan and;
- Construction Workers Travel Plan.

Yours sincerely

[Redacted signature]

[Redacted name]

Email: [Redacted]@highways.gsi.gov.uk

[REDACTED]

From: [REDACTED]@HistoricEngland.org.uk>
Sent: 03 December 2018 20:50
To: consultation@vpi-ocqt.com
Cc: [REDACTED]
Subject: VPI Immingham OCGT - Consultation in accordance with S42 of the 2008 Planning Act our ref PL00434922

Dear DWD LLP,

**VPI Immingham OCGT - Consultation in accordance with S42 of the 2008 Planning Act our ref PL00434922
Consultation (Formal) on Preliminary Environmental Statement**

Thank you for consulting on behalf of your clients VPIB, as you will see below we responded to DWD and PINS earlier this year, elements of our comments appear reflected in the summary of PINS' response to Scoping Consult in the PIER, we could not however identify our response itself (below) in the PIER.

We note that as proposed the new development may be likely to group visually with the extant stacks and chimneys adjacent and that on the basis of our knowledge of the area and consultation of OS mapping the assertions to this effect in the PIER seem reasonable. However, we asked specifically that visual impacts upon scheduled monuments be assessed in terms of additional breadth to the array of tall structures in key views and this does not come through in the PIER. We note that Thornton Abbey has been left just outside the study boundary. This appears unhelpful as we believe the setting impact of the development should at least be illustrated to demonstrate what that appears likely from the OS mapping is credible in these views.

It would therefore be helpful if the submission to PINS included a photograph annotated to indicate the proposed new stack position(s) / height / girth taken down the central axis of the ruins of Thornton Abbey Church and the view as one passes along the causeway and through the gatehouse at the same site. The positions of the listed lighthouses and intervening scheduled medieval moated sites might also readily be labelled in these same views to assist in orientation.

Whilst we note the geo-tech investigations and welcome their archaeological supervision and recording as reported by AOC Archaeology, these interventions are not it would appear brought together with previous work to form a structured deposit model for the site, this would be a necessary precursor to an effective scheme of archaeological mitigation so that one had a physical framework in which to interrogate the deposits exposed and target intrusive work, see links below to work on Deposit Modelling (and the forthcoming guidance on that subject).

We refer you to the advice of the North Lincolnshire Council archaeologist Ms Alison Williams in respect of the assessment of on-site impacts and their mitigation.

Yours sincerely

[REDACTED]

(for Historic England)

[REDACTED]
Inspector of Ancient Monuments
[REDACTED]

Historic England
Windsor House

Cliftonville
Northampton
NN1 5BE



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From: EAST MIDLANDS BUSINESS OFFICERS
Sent: 09 July 2018 10:54
To: 'imminhamocgt@pins.gsi.gov.uk'
Subject: FW: VPI Imminham OCGT - Initial project notification our ref PL00434922

Dear PINS,

Below is our advice on the stage 1 consultation for VPI Imminham OCGT your ref: EN010097-000002

Kind regards

[REDACTED]
Business Officer
Planning Group
Historic England East Midlands, 2nd Floor, Windsor House, Cliftonville, Northampton, NN1 5BE
[REDACTED]

From: [REDACTED]
Sent: 04 July 2018 20:51
To: [REDACTED]
Cc: [REDACTED]
Subject: RE: VPI Imminham OCGT - Initial project notification our ref PL00434922

Dear Mr [REDACTED]

[Thank you for your email below RE: VPI Imminham OCGT - Initial project notification our ref PL00434922](#)

Given the character of existing development there is a likelihood of significant environmental effects in respect of the historic environment hence Historic Environment issues should be scoped in and explored in a structured manner.

Setting impacts upon designated heritage assets should be assessed in a robust manner further to that set out in Historic Environment Good Practice Advice Note 3 Setting of Heritage Assets, this will focus upon additional breadth to arrays of industrial features visible in key views from / to assets or the position of the new installation in such views (for instance down the central axis of the ruins of Thornton Abbey Church and the view as one passes along causeway and through the gatehouse at the same site). Views from the water to land and land to water should also be considered.

Archaeological impacts and impacts upon the built historic environment should be the subject of consultation with the heritage teams and Historic Environment Records at North Lincolnshire District Council and North East Lincolnshire District Council, ([please also ask your consultants to contact me directly in this regard](#)).

A structured and science based approach to archaeological deposit modelling and preservation assessment should developed in line with our published specialist advice using staff with appropriate expertise and experience.

<https://historicengland.org.uk/images-books/publications/gpa3-setting-of-heritage-assets/>

<https://www.brighton.ac.uk/research-and-enterprise/groups/past-human-and-environment-dynamics/deposit-modelling-and-archaeology.aspx>

<https://historicengland.org.uk/advice/technical-advice/archaeological-science/preservation-in-situ/>

yours sincerely

[Redacted]

[Redacted]

Historic England
Windsor House
Cliftonville
Northampton
NN1 5BE

From: [Redacted]
Sent: 21 June 2018 17:14
To: East of England Region
Subject: VPI Immingham OCGT - Initial project notification

Dear Sir/Madam,

I am writing to you on behalf of my client, VPI Immingham B Ltd ('VPIB'), to confirm that VPIB is proposing to submit an application to the Secretary of State ('SoS') for Business, Energy and Industrial Strategy for a 'Development Consent Order' ('DCO') under the Planning Act 2008 (as amended) (the 'PA 2008') to allow construction and operation of a new Open Cycle Gas Turbine ('OCGT') power station of up to 299 megawatts ('MW') gross output and associated development (the 'Project').

The site proposed for the new power station (the 'Project Site') is located near to the Port of Immingham in an industrial area. Immingham Dock is located approximately 1.5 km to the south east at its closest point. The Humber ports facility is located approximately 500 m north and the Humber Refinery approximately 500 m to the south. The villages of South and North Killingholme are located approximately 1.4 and 1.6 km west, south west.

The current boundary of the Project Site (red line) is shown on the attached plan. At this stage, this is indicative and subject to change.

The proposed OCGT power station would be located within the most northern part of the Project Site on open land immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant on Rosper Road. The Project Site also includes land required for a new gas supply pipeline and electrical connection works, along with land required for temporary construction laydown and an existing gas pipeline that connects to the National Transmission System ('NTS') (No. 9 Feeder pipeline).

The land is located primarily within the administrative boundary of North Lincolnshire Council and a small section of existing gas pipeline (to be utilised to fuel the new power station) lies within the administrative boundary of North East Lincolnshire Council.

VPIB has informed the Planning Inspectorate of its intention to prepare and submit a DCO application and has submitted a request for an Environmental Impact Assessment ('EIA') Scoping Opinion, of which you may be aware.

VPIB is proposing to begin an initial round of non-statutory consultation ('Stage 1 Consultation') in early July 2018 for a period of around 30 days. The scope of the consultation exercise will include sending letters to consultees such as Historic England (including project details and requesting comments), public exhibitions, newspaper notices and posters in the local area. The primary purpose of the Stage 1 Consultation will be to introduce the Project and gain initial comments on the proposals.

Please note that prior to the submission of the DCO application to the SoS, VPIB will undertake a second 'formal' round of consultation. The statutory 'Stage 2 Consultation' is anticipated to take place in October 2018 and will give consultees another opportunity to provide feedback on the final proposals before they are submitted.

Please see the [project website \(www.vpi-ocgt.com\)](http://www.vpi-ocgt.com) for more information on the Project and updates regarding consultation.

If you have any questions please do not hesitate to give me a call.

Kind regards,




Senior Planner



Chartered Surveyors
& Town Planners
6 New Bridge Street
London
EC4V 6AB



dwdllp.com



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CEMHD Policy - Land Use Planning
NSIP Consultations
Building 1.2
Redgrave Court
Merton Road
Bootle
Merseyside
L20 7HS

HSE email: NSIP.applications@hse.gov.uk

VPI Immingham B Limited
By email only

3rd December 2018

Dear VPI Immingham B,

Section 42 Planning Act 2008: Statutory Consultation Proposed VPI Immingham OCGT

Thank you for your letter of the 24th October 2018 regarding the above project.

HSE's land use planning advice

Will the proposed development fall within any of HSE's consultation distances?

According to HSE's records the area where works are proposed (i.e. other than the pipeline corridor) for the VPI Immingham open cycle gas turbine power station falls within the consultation distances of three major accident hazard sites and one major accident hazard pipeline:

Major accident hazard sites:

- HSE ref H0320; operated by Total Lindsey Oil refinery
- HSE ref H0424; operated by Phillips 66 Limited
- HSE ref H3220; operated by Humberside Sea and Land Services Limited

Major accident hazard pipeline:

- HSE ref 13555; Immingham CHP project natural gas pipeline A

Additionally there is one major accident hazard site and three major accident hazard pipelines within the vicinity of the existing pipeline corridor, where no works are proposed but for which compulsory acquisition powers are being sought:

Major accident hazard site:

- HSE ref H3387; operated by North Killingholme Storage

Major accident hazard pipeline:

- HSE ref 7420; Theddlethorpe gas terminal control to Killingholme reception centre
- HSE ref 7022; Thornton Curtis to Ciba Geigy
- HSE ref 7042; Middlemore Road to Healing

HSE's Land Use Planning advice is dependent on the location and the number of people who may be present at the development. With reference to VPI Immingham OCGR Preliminary Environmental Information Report, Volume 1, Chapter 4, Paragraph 4.5.2, HSE is unlikely to advise against the proposed development as the number of permanent operational roles is 15.

Further consultation should be sought from the Health and Safety Executive if:

- the number of permanent operational roles is increased;

- any other activity associated with the proposal is likely to increase the number of people on site (other than during construction); or
- any buildings constructed as part of the project have 3 or more occupied storeys.

Hazardous Substance Consent

The presence of hazardous substances on, over or under land at or above set threshold quantities (Controlled Quantities) will probably require Hazardous Substances Consent (HSC) under the Planning (Hazardous Substances) Act 1990 as amended. The substances, alone or when aggregated with others for which HSC is required, and the associated Controlled Quantities, are set out in The Planning (Hazardous Substances) Regulations 2015 as amended.

Hazardous Substances Consent would be required to store or use any of the Named Hazardous Substances or Categories of Substances at or above the controlled quantities set out in schedule 1 of these Regulations.

Further information on HSC should be sought from the relevant Hazardous Substances Authority.

Explosives sites

HSE has no comment to make as there are no licensed explosive sites in the vicinity.


Pipelines

The applicant is reminded of the requirements of the Pipelines Safety Regulations 1996 (Regulations 20 and 22) to notify HSE prior to certain events on both existing and new pipelines.

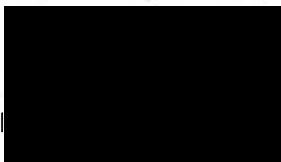
Electrical Safety

No comment from a planning perspective.

Please note that any further electronic communication on this project can be sent directly to the HSE designated e-mail account for NSIP applications the details of which can be found at the top of this letter or hard copy correspondence should be sent to:


NSIP Consultations
1.2 Redgrave Court
Merton Road, Bootle
Merseyside, L20 7HS

Yours sincerely,



Your Ref: [REDACTED]
Our Ref: [REDACTED]
Date: 12 June 2018



HUMBERSIDE
Fire & Rescue Service

[REDACTED]
Planning Department
North Lincolnshire Council
Civic Centre
Ashby Road
Scunthorpe
North Lincolnshire
DN16 1AB

BUSINESS SAFETY SOUTH
Laneham Street
Scunthorpe
North Lincolnshire
DN15 6JP
www.humbersidefire.gov.uk

The person dealing with this matter is [REDACTED]

Dear Sir

TOWN AND COUNTRY PLANNING ACT 1990
PROPOSAL: PLANNING PERMISSION TO CONSTRUCT A NEW GAS-FIRED POWER STATION WITH A GROSS ELECTRICAL OUTPUT OF UP TO 49.9 MEGAWATTS
PREMISES: VPI
IMMINGHAM CHP LLP
ROSPER ROAD
SOUTH KILLINGHOLME
DN40 3DZ

APPLICATION NO: PA/2018/918

Further to your electronic consultation received on 21 May 2018 regarding the above-mentioned application, the following comments are made:-

Access for Fire Service

It is a requirement of Approved Document B5, Section 16 Commercial Properties or B5, Section 11 for Domestic Premises that adequate access for fire fighting is provided to all buildings or extensions to buildings.

Where it is a requirement to provide access for high reach appliances, the route and hard standing should be constructed to provide a minimum carrying capacity of 24 tonnes.

Water Supplies for Fire Fighting

Adequate provision of water supplies for fire fighting appropriate to the proposed risk should be considered. If the public supplies are inadequate it may be necessary to augment them by the provision of on-site facilities. Under normal circumstances hydrants for industrial unit and high risk areas should be located at 90m intervals. Where a building, which has a compartment of 280m² or more in the area is being, erected more than 100m from an existing fire hydrant, hydrants should be provided within 90m of an entry point to the building and not more than 90m apart. Hydrants for low risk and residential areas should be located at intervals of 240m.

If you require further advice or clarification of any of the above matters, please contact the Fire Safety Inspector at the address above.

Yours faithfully

[REDACTED]
FOR THE CHIEF FIRE OFFICER & CHIEF EXECUTIVE



From: [REDACTED]@interconnector.com>
Sent: 31 October 2018 13:06
To: consultation@vpi-ocgt.com
Subject: VPI Immingham OCGT Project

Dear Sir/Madam,

I am writing to confirm receipt of the VPI Immingham OCGT Project documentation. This has been reviewed and we have no comments on the proposal.

Kind regards,



[REDACTED]
Corporate Assistant

Direct Dial [REDACTED]
Switchboard +44 20 3621 7800
Address Interconnector (UK) Limited, 4th Floor, 10 Furnival Street, London, EC4A 1AB
Web www.interconnector.com
Twitter [@iuk_ltd](https://twitter.com/iuk_ltd)

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Environment & Economy

Lancaster House
36 Orchard Street
Lincoln LN1 1XX
Tel: (01522) 782070
E-Mail:Highwayssudssupport@lincolnshire.gov.uk

To: North East Lincolnshire Council

Application Ref: C_05279_18

With reference to this application dated 1 January 1900relating to the following proposed development:

Address or location

Land to the west of Rosper Road, South Killingholme, Lincolnshire, DN40 3DZ

Date application referred by the LPA
25 October 2018

Type of application: Outline/Full/RM/
PRE

Description of development

VPI Immingham OCGT Project - Proposal for a new gas-fired power station and associated development

Notice is hereby given that the County Council as Local Highway and Lead Local Flood Authority:

Does not wish to restrict the grant of permission.

CONDITIONS (INCLUDING REASONS) /REASONS FOR REFUSAL

NO OBS

Having given due regard to the appropriate local and national planning policy guidance (in particular the National Planning Policy Framework), Lincolnshire County Council (as Highway Authority and Lead Local Flood Authority) has concluded that the proposed development is acceptable and accordingly, does not wish to object to this planning application.

Case Officer:

Date: 4 December 2018

██████████
for Warren Peppard
Flood Risk & Development Manager



Via email only

21 November 2018

MMO ref: DCO/2018/00020

Dear Sir or Madam,

VPI Immingham OCGT Project – proposal for a new gas-fired power station and associated development – land to the West of Rosper Road, South Killingholme, Lincolnshire, DN40 3DZ

MMO response to consultation in accordance with section 42 of the Planning Act 2008 – ‘duty to consult’

Thank you for the section 42 consultation documents in relation to the above request, received by the Marine Management Organisation (“MMO”) on 23 October 2018. Please find response below.

1. The MMO’s role in Nationally Significant Infrastructure Projects

The MMO was established by the Marine and Coastal Access Act 2009 (the “2009 Act”) to make a contribution to sustainable development in the marine area and to promote clean, healthy, safe, productive and biologically diverse oceans and seas.

The responsibilities of the MMO include the licensing of construction works, deposits and removals in English inshore and offshore waters and for Northern Ireland offshore waters by way of a marine licence¹. Inshore waters include any area which is submerged at mean high water spring (“MHWS”) tide. They also include the waters of every estuary, river or channel where the tide flows at MHWS tide. Waters in areas which are closed permanently or intermittently by a lock or other artificial means against the regular action of the tide are included, where seawater flows into or out from the area, either continuously or from time to time.

In the case of Nationally Significant Infrastructure Projects (“NSIPs”), the Planning Act 2008 (the “2008 Act”) enables Development Consent Order’s (“DCO”) for projects which affect the marine environment to include provisions which deem marine licences².

As a prescribed consultee under the 2008 Act, the MMO advises developers during pre-application on those aspects of a project that may have an impact on the marine area or those who use it. In addition to considering the impacts of any construction, deposit or removal within the marine area, this also includes assessing any risks to human health,

¹ Under Part 4 of the 2009 Act

² Section 149A of the 2008 Act



**Defence
Infrastructure
Organisation**

VPI Immingham OCGT Consultation
C/O DWD LLP
6 New Bridge Street
London
EC4V 6AB

**Safeguarding Department
Statutory & Offshore**
Defence Infrastructure Organisation
Kingstone Road
Sutton Coldfield
West Midlands
B75 7RL

Tel: +44 (0)121 311 3818 **Tel (MOD):** 94421 3818

Fax: +44 (0)121 311 2218

Email: DIO-safeguarding-statutory@mod.gov.uk

www.mod.uk/DIO

01 Nov 2018

Dear Sir/Madam,

Our Reference: 10044550

MOD Safeguarding - SITE OUTSIDE SAFEGUARDING AREA

Proposal: A new gas-fired power station & associated development
Location: Land to the West Of Rosper Road
South Killingholme
Lincolnshire
DN40 3DZ

Grid Reference: 516554,417163

Thank you for consulting Defence Infrastructure Organisation (DIO) on the above proposed development. This application relates to a site outside of Ministry of Defence safeguarding areas.

I can therefore confirm that the Ministry of Defence has no safeguarding objections to this proposal.

In the interests of air safety, the MOD requests that the exhaust stack is fitted with aviation warning lighting. The exhaust stack should be fitted with a minimum intensity 25 candela omni directional flashing red light or equivalent infra-red light fitted at the highest practicable point of the structure.

Whilst we have no safeguarding objections to this application, the height of the development will necessitate that aeronautical charts and mapping records are amended. DIO therefore requests that, as a condition of any planning permission granted, the developer must notify UK DVOF & Powerlines at the Defence Geographic Centre with the following information prior to development commencing:


- a. Precise location of development.
- b. Date of commencement of construction.
- c. Date of completion of construction.
- d. The height above ground level of the tallest structure.
- e. The maximum extension height of any construction equipment.
- f. Details of any aviation warning lighting fitted to the structure(s)

This information can be sent by e-mail to UK DVOF & Powerlines at icgdgc-prodaisafdb@mod.uk, or posted to:

D-UKDVOF & Power Lines
Air Information Centre
Defence Geographic Centre
DGIA
Elmwood Avenue
Feltham
Middlesex
TW13 7AH

I trust this adequately explains our position on this matter.

Yours sincerely


Assistant Safeguarding Officer

Sent electronically to:
consultation@vpi-ocgt.com

████████████████████
DCO Liaison Officer
Land & Business Support

████████████████████
████████████████████

www.nationalgrid.com

29th November 2018

Dear Sir / Madam

Ref: VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION – SECTION 42 OF THE PLANNING ACT 2008 ‘DUTY TO CONSULT’

This is a response on behalf of National Grid Electricity Transmission PLC (NGET) and National Grid Gas PLC (NGG).

I refer to your correspondence dated 24th October 2018 regarding the Proposed Development. Due to the close proximity of some of our assets, NGET and NGG wish to express their interest in further consultation while the impact on our assets is still being assessed.

In respect of existing NGET and NGG infrastructure, both will require appropriate protection for retained apparatus including compliance with relevant standards for works proposed within close proximity of its apparatus.

Where the Promoter intends to acquire land, extinguish rights, or interfere with any of NGET’s & NGG’s apparatus, both will require appropriate protection and further discussion on the impact to its apparatus and rights.

National Grid infrastructure within / in close proximity to the order boundary

Electricity Transmission

National Grid Electricity Transmission has high voltage electricity overhead transmission lines and a substation within or in close proximity to the proposed order limits. The overhead line forms an essential part of the electricity transmission network in England and Wales. The details of the assets are shown below:

Overhead Lines

- 2AD Over Head Line
- 2AJ Over Head Line
- Above and below ground associated apparatus

Substation

- Humber Refinery 400kV Sub Station

Gas Transmission

National Grid Gas has a high pressure gas transmission pipeline located within or in close proximity to the proposed order limits. The transmission pipeline forms an essential part of the gas transmission network in England, Wales and Scotland:

- Feeder Main 9 (Paull to Hatton and associated apparatus)

A plan showing the electricity and gas apparatus is attached.

Electricity Infrastructure:

- National Grid's Overhead Line/s is protected by a Deed of Easement/Wayleave Agreement which provides full right of access to retain, maintain, repair and inspect our asset
- Statutory electrical safety clearances must be maintained at all times. Any proposed buildings must not be closer than 5.3m to the lowest conductor. National Grid recommends that no permanent structures are built directly beneath overhead lines. These distances are set out in EN 43 – 8 Technical Specification for “overhead line clearances Issue 3 (2004).
- If any changes in ground levels are proposed either beneath or in close proximity to our existing overhead lines then this would serve to reduce the safety clearances for such overhead lines. Safe clearances for existing overhead lines must be maintained in all circumstances.
- The relevant guidance in relation to working safely near to existing overhead lines is contained within the Health and Safety Executive's (www.hse.gov.uk) Guidance Note GS 6 “Avoidance of Danger from Overhead Electric Lines” and all relevant site staff should make sure that they are both aware of and understand this guidance.
- Plant, machinery, equipment, buildings or scaffolding should not encroach within 5.3 metres of any of our high voltage conductors when those conductors are under their worse conditions of maximum “sag” and “swing” and overhead line profile (maximum “sag” and “swing”) drawings should be obtained using the contact details above.
- If a landscaping scheme is proposed as part of the proposal, we request that only slow and low growing species of trees and shrubs are planted beneath and adjacent to the existing overhead line to reduce the risk of growth to a height which compromises statutory safety clearances.
- Drilling or excavation works should not be undertaken if they have the potential to disturb or adversely affect the foundations or “pillars of support” of any existing tower. These foundations always extend beyond the base area of the existing tower and foundation (“pillar of support”) drawings can be obtained using the contact details above
- National Grid Electricity Transmission high voltage underground cables are protected by a Deed of Grant; Easement; Wayleave Agreement or the provisions of the New

Roads and Street Works Act. These provisions provide National Grid full right of access to retain, maintain, repair and inspect our assets. Hence we require that no permanent / temporary structures are to be built over our cables or within the easement strip. Any such proposals should be discussed and agreed with National Grid prior to any works taking place.

- Ground levels above our cables must not be altered in any way. Any alterations to the depth of our cables will subsequently alter the rating of the circuit and can compromise the reliability, efficiency and safety of our electricity network and requires consultation with National Grid prior to any such changes in both level and construction being implemented.

Gas Infrastructure:

The following points should be taken into consideration:

- National Grid has a Deed of Grant of Easement for each pipeline, which prevents the erection of permanent / temporary buildings, or structures, change to existing ground levels, storage of materials etc.

Pipeline Crossings:

- Where existing roads cannot be used, construction traffic should ONLY cross the pipeline at previously agreed locations.
- The pipeline shall be protected, at the crossing points, by temporary rafts constructed at ground level. The third party shall review ground conditions, vehicle types and crossing frequencies to determine the type and construction of the raft required.
- The type of raft shall be agreed with National Grid prior to installation.
- No protective measures including the installation of concrete slab protection shall be installed over or near to the National Grid pipeline without the prior permission of National Grid.
- National Grid will need to agree the material, the dimensions and method of installation of the proposed protective measure.
- The method of installation shall be confirmed through the submission of a formal written method statement from the contractor to National Grid.
- Please be aware that written permission is required before any works commence within the National Grid easement strip.
- A National Grid representative shall monitor any works within close proximity to the pipeline to comply with National Grid specification T/SP/SSW22.
- A Deed of Consent is required for any crossing of the easement

General Notes on Pipeline Safety:

- You should be aware of the Health and Safety Executives guidance document HS(G) 47 "Avoiding Danger from Underground Services", and National Grid's specification for Safe Working in the Vicinity of National Grid High Pressure gas pipelines and associated installations - requirements for third parties T/SP/SSW22.
- National Grid will also need to ensure that our pipelines access is maintained during and after construction.
- Our pipelines are normally buried to a depth cover of 1.1 metres however; actual depth and position must be confirmed on site by trial hole investigation under the supervision of a National Grid representative. Ground cover above our pipelines should not be reduced or increased.
- If any excavations are planned within 3 metres of National Grid High Pressure Pipeline or, within 10 metres of an AGI (Above Ground Installation), or if any embankment or dredging works are proposed then the actual position and depth of the pipeline must be established on site in the presence of a National Grid representative. A safe working method agreed prior to any work taking place in order to minimise the risk of damage and ensure the final depth of cover does not affect the integrity of the pipeline.
- Excavation works may take place unsupervised no closer than 3 metres from the pipeline once the actual depth and position has been confirmed on site under the supervision of a National Grid representative. Similarly, excavation with hand held power tools is not permitted within 1.5 metres from our apparatus and the work is undertaken with NG supervision and guidance.

Technical information and guidance documents mentioned above in regards to National Grid's apparatus can be found at:

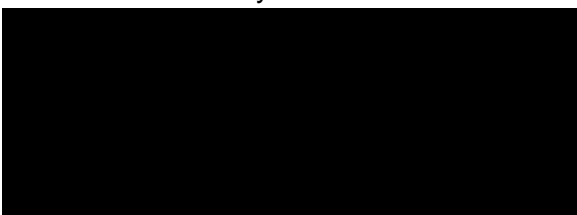
<http://www.nationalgrid.com/uk/LandandDevelopment/DDC/GasElectricNW/safeworking.htm>

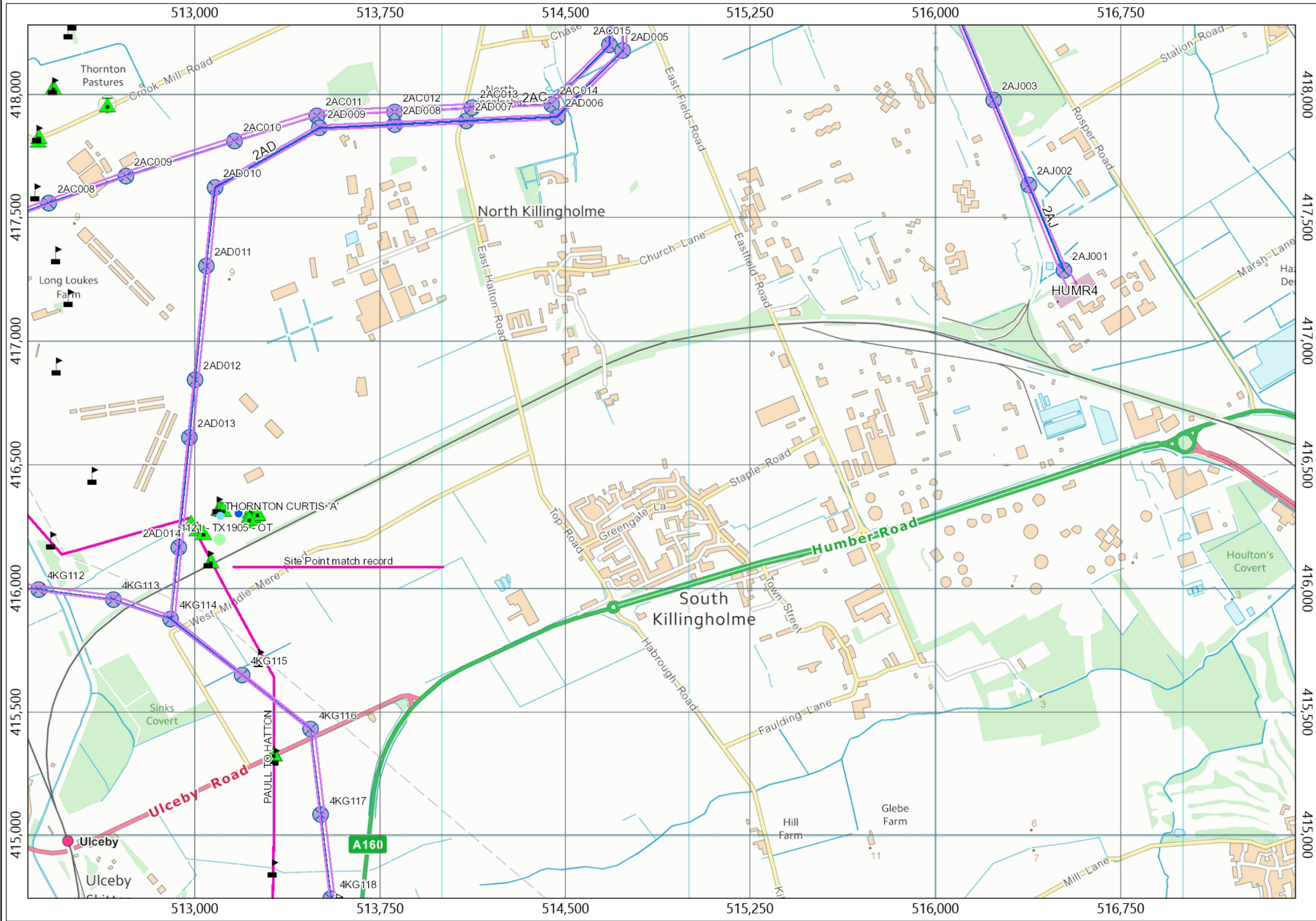
To download a copy of the HSE Guidance HS(G)47, please use the following link:

<http://www.hse.gov.uk/pubns/books/hsg47.htm>

I hope the above information is useful. If you require any further information please do not hesitate to contact me. In the meantime we look forward to receipt of further information relating to potential impacts on our apparatus.

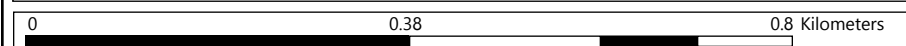
Yours faithfully





- Legend:**
- Substations Commissioned
 - Circuits
 - Commissioned
 - Decommissioned Group
 - Planned and Spares
 - OHL 400Kv Commissioned
 - OHL 275Kv Commissioned
 - OHL 132Kv & Below Commissioned
 - Towers Commissioned
 - Buried Cable Commissioned
 - Fibre Cable Commissioned
 - Pilot Cable
 - Oil Pipe
 - Cooling Pipe
 - Cooling Station
 - RAMM
 - Gas Operational Boundary
 - Gas Site Boundary
 - Block Valve
 - Compressor
 - LNG Site
 - Multijunction
 - Minimum Offtake
 - Future Minimum Offtake
 - Offtake
 - Pressure Reduction Installation
 - Pig Trap
 - Terminal
 - Transferred Offtake
 - Aerial Marker Post
 - CP Test Post
 - Transformer Rectifier
 - Gas Pipe Feeder
 - Commissioned
 - Decommissioned Group
 - Planned and Spares
 - CP Protected Section Range
 - Pipe Line Control Point

Notes:
Asset Map



OS Disclaimer: Background Mapping information has been reproduced from the Ordnance Survey map by permission of Ordnance Survey on behalf of The controller of Her Majesty's Stationery Office. ©Crown Copyright Ordnance Survey NationalGrid Electricity-100024241.NationalGrid Gas-100024886

Date: 11/06/2018
Time: 14:40:36
Page size: A3 Landscape
Scale: 1: 15,000
Print by: Holdsworth, Anne



NG Disclaimer: National Grid UK Transmission. The asset position information represented on this map is the intellectual property of National Grid PLC (Warwick Technology Park, Warwick, CV346DA) and should not be used without prior authority of National Grid.
Note: Any sketches on the map are approximate and not captured to any particular level of precision.

[REDACTED]

From: [REDACTED]@nats.co.uk>
Sent: 24 October 2018 13:50
To: consultation@vpi-ocgt.com
Cc: [REDACTED]
Subject: RE: VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION – SECTION 42 OF THE PLANNING ACT 2008 'DUTY TO CONSULT' [SG26436]

Dear Sirs, thanks for the notification. From a preliminary look, NATS do not anticipate any impact from the proposal, our nearest infrastructure being over 10km away. In any case we will review any formal proposal and respond to any consultation from BEIS or PINS.

Regards
S. Rossi
NATS Safeguarding Office



[REDACTED]

ATC Systems Safeguarding Engineer

[REDACTED]

4000 Parkway, Whiteley,
Fareham, Hants PO15 7FL
www.nats.co.uk/windfarms



From: [REDACTED]
Sent: 24 October 2018 12:42
To: [REDACTED]
Subject: VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION – SECTION 42 OF THE PLANNING ACT 2008 'DUTY TO CONSULT'

Mimecast Attachment Protection has deemed this file to be safe, but always exercise caution when opening files.

Dear Sir/Madam,

We write on behalf of VPI Immingham B Limited ('VPIB') in connection with the VPI Immingham OCGT Project (the 'Project').

VPIB intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the '2008 Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and other associated works.

The site proposed for the Project (the 'Project Site') would be located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'). The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme.

You should have received/will shortly receive a copy of the attached consultation letter, with a USB drive of consultation documents enclosed.

Section 42 'Duty to consult'

Section 42 of the 2008 Act 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the 2008 Act and in regulations made pursuant to the 2008 Act. These persons include local authorities, prescribed consultation bodies and affected/potentially affected land owners and other interests in land. The consultation must be carried out prior to submitting an application for a DCO to the SoS.

VPIB have identified a number of persons and organisations, which it is to consult for the purposes of section 42 of the 2008 Act. It has been determined that you or your organisation falls within the land owners and other interests in land category. VPIB therefore wishes to seek your views on the Project.

This consultation, pursuant to section 42 of the 2008 Act (VPIB's 'Stage 2 Consultation'), follows the non-statutory consultation ('Stage 1 Consultation') undertaken by VPIB in July/August 2018. The Stage 1 Consultation provided initial information on the Project, including the reasons for wanting to build a gas-fired power station, the location and possible layout of the power station, and the consenting process, amongst other things.

Project components

The new gas-fired power station would have a capacity of up to 299 MW. It would be built on land to the west of Rosper Road and be sited immediately to the north of the Existing Power Station.

The fuel source for the new power station (natural gas) would be supplied by means of new and existing gas connection pipelines. The new gas connection pipeline would be relatively short and link into the existing pipeline located south of the Existing Power Station via a new Above Ground Installation ('AGI'). The existing pipeline is currently used for fuelling of the Existing Power Station. VPIB is not seeking consent for any works to the existing pipeline, but it is included within the Proposed Application as VPIB are seeking powers to use and maintain the pipeline.

The Project includes other associated works, including an electrical connection to the existing National Grid substation at the Existing Power Station Site, to allow the electricity generated by the new power station to be exported to the electricity network.

Consultation documents

The USB drive that is enclosed with the aforementioned consultation letter contains the following consultation documents in order to assist you in considering and commenting on the Project:

- a plan showing the location of the Project Site;
- a plan showing the extent of the Project Site outlined in red;
- a plan showing the different parts of the Project Site;
- plans showing the indicative layout of the gas-fired power station;
- indicative 3D visualisations of how the gas-fired power station may look;
- the PEIR and its non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date; and
- a copy of the notice that will be published pursuant to section 48 'Duty to publicise' of the 2008 Act, once in The Guardian and the London Gazette, and for two successive weeks in the Grimsby Telegraph and Scunthorpe Telegraph.

All of the consultation documents contained on the USB drive can be accessed free of charge via the project website (<https://www.vpi-ocgt.com/>) or can be downloaded via the link below:

<https://www.dropbox.com/sh/86wi0sis8ngu4do/AABJ5znzATovqqPLPyxc1mwpa?dl=0>

Responding to the Consultation

Comments in response to the consultation can be submitted by the following means:

- Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB
- E-mail: consultation@vpi-ocgt.com
- Website: <http://www.vpi-ocgt.com>

All comments on the proposals should be submitted no later than **11:59pm on 3 December 2018**.

Next steps

Following the close of the consultation on 3 December 2018, VPIB will review the comments received and have regard to these in finalising the proposals in advance of submitting the Proposed Application to the SoS.

VPIB intends to submit the Proposed Application in the second quarter of 2019. The examination of the Proposed Application would take place during the autumn/winter 2019/20, with a decision expected to be made by the SoS in autumn 2020.

Kind regards,

[Redacted signature]

[Redacted name]

BA (Hons) MA MRTPI
Senior Associate



Chartered Surveyors & Town Planners
6 New Bridge Street
London
EC4V 6AB

[Redacted contact information]

www.dwdllp.com

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NATS computer systems may be monitored and communications carried on them recorded, to secure the effective operation of the system.

Date: 19 December 2018
Our ref: 262543
Your ref:



DWD LLP
consultation@vpi-ocgt.com

Customer Services
Hornbeam House
Crewe Business Park
Electra Way
Crewe
Cheshire
CW1 6GJ

T 0300 060 3900

BY EMAIL ONLY

Dear Sir/ Madam

**VPI IMMINGHAM OCGT PROJECT – PROPOSAL FOR A NEW GAS-FIRED POWER STATION AND ASSOCIATED DEVELOPMENT – LAND TO THE WEST OF ROSPER ROAD, SOUTH KILLINGHOLME, LINCOLNSHIRE, DN40 3DZ
CONSULTATION IN ACCORDANCE WITH SECTION 42 OF THE PLANNING ACT 2008 - 'DUTY TO CONSULT'**

Thank you for your consultation on the above.

Natural England is a non-departmental public body. Our statutory purpose is to ensure that the natural environment is conserved, enhanced, and managed for the benefit of present and future generations, thereby contributing to sustainable development.

European/International Sites

The proposed development is within close proximity to the Humber Estuary SSSI/ SPA/ SAC/ Ramsar site. Due to this close proximity the development has the potential to impact on Humber Estuary SPA bird populations through noise and visual disturbance, during both the construction and operational phases. We note in Paragraph 9.7.4.5 of the PEIR that you have assumed that the presence of other land use developments will negate the visual and noise impacts associated by your development on SPA birds. It is your responsibility to ensure that up to date information on other schemes is used for any assessment of impacts. We advise you to consult the Local Planning Authority on the progress/ timescales or changes to these schemes.

We advise that the application is considered in combination with other plans or projects for impacts on the Humber Estuary SSSI/ SPA/ SAC/ Ramsar site. This should include, but is not limited to; including the VPI gas engines project (PA/2018/918) Local Development Framework, Local Plan, Environment Agency plans and projects and developments at Able Marine Energy Park and Able UK car storage proposal (PA/2017/2141). The applicant is advised to consult the Humber Nature Partnership In-combination Database for other plans and projects.

Air Quality Impacts

The air quality information provided does not rule out air quality impacts on the Humber Estuary SSSI/ SAC due to the NO_x process contributions from operation phase of the scheme. We welcome the further evaluation of these impacts on the SSSI prior to the submission of the DCO. As part of this we advise that an in-combination assessment is undertaken of 24hr NO_x levels with other schemes. It may be possible to rule out impacts on sensitive Humber SAC/ SSSI habitats if further information is provided on the location of sensitive habitats in relation to the development site.

Environmental enhancements

The proposed scheme has the potential to deliver ecological enhancements. Paragraph 5.3.4 of the Overarching National Policy Statement for Energy (EN-1)(2011) states that '*The applicant should*

show how the project has taken advantage of opportunities to conserve and enhance biodiversity and geological conservation interest. We therefore advise that the applicant explores options to enhance biodiversity as part of the scheme.

Please send further correspondence, marked for my attention, to consultations@naturalengland.org.uk quoting our reference 262543.

Yours sincerely

██████████

Yorkshire and Northern Lincolnshire Team

From: [REDACTED]@naturalengland.org.uk>
Sent: 28 November 2018 11:43
To: consultation@vpi-ocgt.com
Subject: VPI IMMINGHAM OCGT PROJECT - S42 consultation

**VPI IMMINGHAM OCGT PROJECT – PROPOSAL FOR A NEW GAS-FIRED POWER STATION AND ASSOCIATED DEVELOPMENT – LAND TO THE WEST OF ROSPER ROAD, SOUTH KILLINGHOLME, LINCOLNSHIRE, DN40 3DZ
CONSULTATION IN ACCORDANCE WITH SECTION 42 OF THE PLANNING ACT 2008 - ‘DUTY TO CONSULT’**

Dear sir/ madam,

I am writing with regards to the above S42 consultation.

Natural England is a statutory consultee on NSIP’s. At present we are currently experiencing high levels of casework therefore I was wondering if it would be possible to be granted a deadline extension of 2 weeks for our comments?

If you would like to discuss this request please do not hesitate to contact me on the number below.

Kind Regards,

[REDACTED]

[REDACTED]
Team Leader
Central Delivery Team
Yorkshire and Northern Lincolnshire Area Team
Foss House,
Kings Pool, 1-2 Peasholme Green,
York, YO1 7PX

[REDACTED]
Did you know that I am trained in
Mental Health First Aid...
If you would like to talk,
I'm here to listen.



www.gov.uk/natural-england

Follow us on **Twitter: @NEYorksNLincs**

We are here to secure a healthy natural environment for people to enjoy, where wildlife is protected and England’s traditional landscapes are safeguarded for future generations.

In an effort to reduce Natural England's carbon footprint, I will, wherever possible, avoid travelling to meetings and attend via audio, video or web conferencing.

Natural England offers two chargeable services – The Discretionary Advice Service ([DAS](#)) provides pre-application, pre-determination and post-consent advice on proposals to developers and consultants as well as pre-licensing species advice and pre-assent and consent advice. The Pre-submission Screening Service ([PSS](#)) provides advice for protected species mitigation licence applications.

These services help applicants take appropriate account of environmental considerations at an early stage of project development, reduce uncertainty, reduce the risk of delay and added cost at a later stage, whilst securing good results for the natural environment.

[REDACTED]

From: [REDACTED]@networkrail.co.uk>
Sent: 03 December 2018 22:19
To: consultation@vpi-ocgt.com
Cc: [REDACTED]
Subject: VPI Immingham OCGT project - consultation response

Ref VPI Immingham OCGT Project – Proposal for a new gas-fired power station and associated development

Location – Land to the West of Rosper Road, South Killingholme, Lincolnshire, DN40 3DZ

I refer to your letter in respect of the consultation under Section 42 of the Planning Act 2008 on the VPI Immingham OCGT Project proposal for a new gas-fired power station at land near Rosper Road in South Killingholme.

Network Rail is a statutory undertaker responsible for maintaining and operating the railway infrastructure and associated estate. It owns, operates, maintains and develops the main rail network. Network Rail aims to protect and enhance the railway infrastructure therefore any proposed development which is in close proximity to the railway line or could potentially affect Network Rail's specific land interests, will need to be carefully considered.

Impact on Network Rail Infrastructure

Network Rail has been reviewing the information to date and at this stage it is not sufficiently detailed to fully assess potential impacts of the scheme on the railway and further information will be required to properly respond on the likely impacts of the proposed scheme.

Two initial points of concerns relate the proposed underground pipelines under the railway and also access routes to the site.

In respect of the pipeline, the developer must enter into discussions with Network Rail (if they haven't done so already) to enter into the necessary permissions and agreements for use of Network Rail land and any construction work required on or under the railway. It is imperative that any such use of land and any construction required has no impact on operational railway safety. Equally, consultation with Network Rail will be required for works adjacent to the railway (such as the Above Ground Installation site as shown on the plans provided) to ensure such work can be undertaken safely and without impact to operational railway safety

During construction of the proposed development, access will be required for heavy goods vehicles (HGVs), abnormal loads for certain items and for construction workforce traffic. The Transport Assessment should include consideration of the potential impact of haulage routes upon operational railway infrastructure, particularly if should traffic is to be routed over vulnerable railway bridges or level crossings in the area such as Ulceby Road and Station Road crossings to the west and east of the site respectively. In addition, the TA should also assess the impact of traffic associated with the site once it becomes operation upon the railway infrastructure. For instance, it is noted that the pipeline runs to the west to cross the railway again at Robinson's Crossing to the west of the site and we would have concerns if site operations resulted in an increase in/change of type of traffic using this crossing which may impact operational safety.

Network Rail reserve the right to produce additional and further grounds of concern when further details of the application and its effect on Network Rail's land are available.

Network Rail will be seeking protection from the exercise of compulsory purchase powers over operational land either for permanent or temporary purposes. In addition, Network Rail will wish to agree protection for the railway during the course of the construction works and otherwise to protect our undertaking and land interests. Network Rail reserves the right to produce additional and further grounds of concern when further details of the application and its effect on Network Rail's land are available. In addition, any rights for power

or other lines under, over or alongside the railway line will require appropriate asset protection measures deemed necessary by Network Rail to protect the operational railway and stations. We have standard protective provisions which will need to be included in the DCO as a minimum therefore contact should be made to Emily Christelow, email: Emily.Christelow@networkrail.co.uk to obtain a copy of the relevant wording In addition a number of legal and commercial agreements will need to be entered into, for example, asset protection agreements, method statements, connection agreements, property agreements and all other relevant legal and commercial agreements. This list is not exhaustive and will need to be reviewed once more details of the scheme are discussed between the parties.

Consideration should be given to ensure that the construction and subsequent maintenance can be carried out without adversely affecting the safety of, or encroaching upon Network Rail’s adjacent land. In addition, security of the railway boundary will require to be maintained at all times. In any event you must contact Network Rail’s Asset Protection Engineers as soon as possible in relation to this scheme on the following e-mail address AssetProtectionLNEEM@networkrail.co.uk

Network Rail is prepared to discuss the inclusion of Network Rail land or rights over land subject to there being no impact on the operational railway, all regulatory and other required consents being in place and appropriate commercial and other terms having been agreed between the parties and approved by Network Rail’s board.

Network Rail also reserves the right to make additional comments once we have evaluated the proposals in more detail.

Summary

Network Rail would be grateful if the comments and points detailed within this consultation response are considered by VPIB.

Network Rail would welcome further discussion and negotiation with VPIB in relation to the proposed development.

If you have any questions or require more information in relation to the above, please let me know.

[Redacted]
Town Planning Technician | Property
Network Rail
George Stephenson House | Toft Green | York | YO1 6JT

[Redacted]
www.networkrail.co.uk/property



Diversity and Inclusion Champion

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[REDACTED]

From: [REDACTED]
Sent: 03 December 2018 16:45
To: [REDACTED]
Subject: Fwd: VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION – SECTION 42 OF THE PLANNING ACT 2008 'DUTY TO CONSULT'

Hi [REDACTED], all,

Please see below from NLC.

I suggest this is fine and ties in with the extension given to NE.

Thanks,

[REDACTED]

[REDACTED]
BA (Hons) MA MRTPI
Senior Associate



DWD Property + Planning
[6 New Bridge Street](#)
[London](#)
[EC4V 6AB](#)

[REDACTED]
www.dwdllp.com
[REDACTED]

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Dalton Warner Davis are proud to rebrand as DWD Property+Planning. Please look out for our re-launched website in February 2018.

Begin forwarded message:

From: [REDACTED]
Date: 3 December 2018 at 16:35:13 GMT
To: [REDACTED]
Subject: Re: VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION – SECTION 42 OF THE PLANNING ACT 2008 'DUTY TO CONSULT'

Good afternoon [REDACTED]

I am aware that today is the deadline that was set for North Lincolnshire Council to respond to the consultation. Unfortunately due to capacity issues I am not able to provide a comprehensive

consultation response at this time, specifically I am still awaiting responses from the council's EHO and ecologist. The outstanding consultees are working through the PEIR as a matter of urgency and I am hoping to have all of the necessary responses by the end of the wee.

Would it please be possible to agree an extension of time to the pre-application consultation period to allow for me to provide you with a comprehensive response on behalf of the LPA. I should be able to provide a full response next week once I have had a chance to pull together and review the responses from internal consultees. I am in the office this week should you wish to discuss this matter further.

kind regards

[REDACTED]

Strategic Development Officer

Development Management Team

North Lincolnshire Council

Civic Centre

Ashby Road

Scunthorpe

DN16 1AB

[REDACTED]

Please let us know what you think about the customer service you received during your enquiry by completing our customer satisfaction survey on our Consultations Page on the council web site: <http://ow.ly/4mNWDJ>



North Lincolnshire is a great place to live and work; if you want to foster, adopt or become a social worker we would love to hear from you.
Contact - fostering@northlincs.gov.uk | 01724 297024

From: [REDACTED]

Sent: 11 October 2018 14:36

To: [REDACTED]

Subject: VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION – SECTION 42 OF THE PLANNING ACT 2008 ‘DUTY TO CONSULT’

Dear [REDACTED] -

VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION – SECTION 42 OF THE PLANNING ACT 2008 ‘DUTY TO CONSULT’

I write on behalf of VPI Immingham B Limited (‘VPIB’) in connection with the VPI Immingham OCGT Project (the ‘Project’) to advise that the next stage of consultation on the Project will begin on 16 October 2018. Further detail is provided below.

As we have previously advised, VPIB intend to submit an application (the ‘Proposed Application’) for a Development Consent Order (a ‘DCO’) under section 37 of the Planning Act 2008 (the ‘2008 Act’). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State (‘SoS’) for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction and operation of a new Open Cycle Gas Turbine (‘OCGT’) power station with a capacity of up to 299 megawatts (‘MW’) gross output and other associated works.

The site proposed for the Project (‘the Project Site’) is located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power (‘CHP’) Plant (the ‘Existing Power Station’). The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System (‘NTS’) for gas (No. 9 Feeder pipeline) to the west of South Killingholme.

Section 42 of the 2008 Act ‘Duty to consult’ requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the 2008 Act and in regulations made pursuant to the 2008 Act. These persons include local authorities, prescribed consultation bodies and affected or potentially affected land owners and others with interest in land. The consultation must be carried out prior to submitting an application for a DCO to the SoS.

VPIB has identified a number of persons and organisations, which it is to consult for the purposes of section 42, including the North Lincolnshire Council. VPIB therefore wishes to seek your views on the Project. This consultation, pursuant to section 42 of the 2008 Act (VPIB’s ‘Stage 2 Consultation’), follows the non-statutory consultation (‘Stage 1 Consultation’) undertaken by VPIB in July/August 2018. The Stage 1 Consultation provided initial information on the Project, including the reasons for wanting to build a gas-fired power station, the location and possible layout of the power station, and the consenting process, amongst other things.

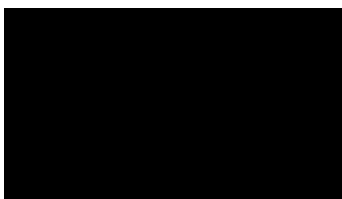
VPIB has notified the SoS under Regulation 8 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the 'EIA Regulations') that the Project is EIA development and thus it will provide an Environmental Statement ('ES'). The ES will provide a detailed description of the Project and its environmental effects, as well as the other matters required by the EIA Regulations.

Information so far compiled about the Project's environmental effects is contained within a Preliminary Environmental Impact Report ('PEIR'). The PEIR will form part of a consultation pack issued by VPIB for Stage 2 Consultation.

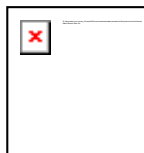
It is proposed that the consultation will run from **23 October to 03 December 2018**.

Consultees will receive a consultation letter. A CD/USB drive containing consultation materials, including the PEIR, will be enclosed with the letter.

Kind regards,



Senior Associate



Chartered Surveyors & Town Planners

6 New Bridge Street
London
EC4V 6AB



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[Redacted]

From: [Redacted]
Sent: 07 December 2018 12:50
To: [Redacted]
Subject: FW: VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION – SECTION 42 OF THE PLANNING ACT 2008 'DUTY TO CONSULT'

Good Afternoon [Redacted]

Please see the response below from Highways as requested.

Kind Regards, Lauren

[Redacted]

North East Lincolnshire Council and ENGIE, working in partnership to deliver a stronger economy and stronger communities.



From: [Redacted]
Sent: 07 December 2018 11:41
To: [Redacted]
Subject: RE: VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION – SECTION 42 OF THE PLANNING ACT 2008 'DUTY TO CONSULT'

Hi [Redacted]

I understand that only part of the site will be in NELINCS so assume that the neighbouring highways authority will have already undertaken a scoping with the applicant but I would expect to see the following:

1. Transport Assessment including (but not limited to – this is not a formal scoping just very high level comments)
 - a. Details of construction and operational traffic generation
 - b. Junction modelling at key junctions for both construction and operation if the construction period
 - c. Proposed mitigation during both construction and operation
2. Travel Plan
 - a. Business Travel Plan for operation
 - b. Construction Travel Plan (if over a significant period with significant highways impacts identified within the TA)
3. Construction Traffic Management Plan

Thanks

[Redacted]

[Redacted]

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FUNDRAISING IN AID OF
North East Lincolnshire
Women's Aid

From: [Redacted]
Sent: 07 December 2018 11:08
To: [Redacted]
Subject: FW: VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION – SECTION 42 OF THE PLANNING ACT 2008 'DUTY TO CONSULT'
Importance: High

Hello 😊

Wondered if you could help me please.

I don't know if your remember when I came upstairs to speak to you about this development at South Killingholme.

You stated that you would like to see some information. Can you please confirm what that was? I remember you stated a construction traffic management plan.

Kind Regards, [Redacted]

[Redacted]

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FUNDRAISING IN AID OF
North East Lincolnshire
Women's Aid

From: [REDACTED]
Sent: 06 December 2018 13:26
To: [REDACTED]
Subject: RE: VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION – SECTION 42 OF THE PLANNING ACT 2008 'DUTY TO CONSULT'

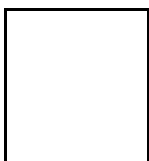
Hi [REDACTED]

Yes, your email below is acceptable, thank you.

We aren't sure exactly what highways comments you are referring to, would you mind forwarding them over to us please?

Kind regards,
[REDACTED]

[REDACTED]
Planner



Chartered Surveyors & Town Planners
6 New Bridge Street
London
EC4V 6AB



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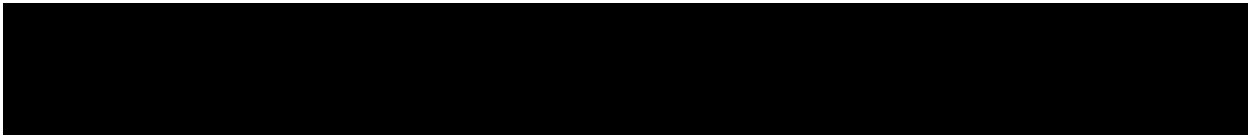
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From: [REDACTED]
Sent: 05 December 2018 15:56
To: [REDACTED]
Subject: FW: VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION – SECTION 42 OF THE PLANNING ACT 2008 'DUTY TO CONSULT'

Good Afternoon

Can you please confirm if my email below is acceptable or would you like a more comprehensive response as the local planning authority?

Kind Regards, [REDACTED]



North East Lincolnshire Council and ENGIE, working in partnership to deliver a stronger economy and stronger communities.



From: [REDACTED]
Sent: 05 December 2018 09:08
To: [REDACTED]
Cc: [REDACTED]
Subject: RE: VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION – SECTION 42 OF THE PLANNING ACT 2008 'DUTY TO CONSULT'

Good Morning

Thank you for your emails.

Our comments, including consultee comments, were discussed during the meeting on the 10th September. I have attached a copy of the email sent to Jake which includes these comments. I believe Jake Barnes-Gott has the

comments regarding Highways. I have also attached the initial email/comments we made regarding the draft consultation report from September.

Other than these attached, we have no further comments. Thank you for your time and giving us the opportunity to comment on this proposal.

Kind Regards, [REDACTED]

[REDACTED]

[REDACTED] *Lincolnshire Council and ENGIE, working in partnership to deliver a stronger economy and stronger communities.*



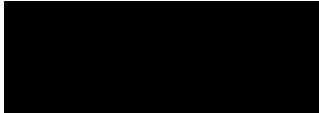
From: [REDACTED]
Sent: 04 December 2018 17:21
To: [REDACTED]
Subject: FW: VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION – SECTION 42 OF THE PLANNING ACT 2008 'DUTY TO CONSULT'

Hi [REDACTED]

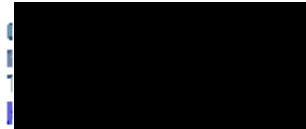
You may want to respond to the below.

Thanks,

[REDACTED]



Chartered Surveyors & Town Planners
8 New Bridge Street
London
EC4V 6AB



www.dwdllp.com
LinkedIn

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From: [Redacted] >
Sent: 04 December 2018 17:19
To: [Redacted]
Cc: [Redacted]
Subject: FW: VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION – SECTION 42 OF THE PLANNING ACT 2008 ‘DUTY TO CONSULT’

Good afternoon [Redacted]

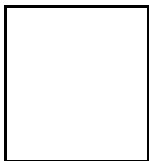
Further to our email below, the consultation period has now expired and we haven’t yet received any comments from North East Lincolnshire Council.

We’d usually expect to receive a response from the host local authority – will you be commenting?

We will take your comments into consideration, despite having now passed the deadline.

Kind regards,

[Redacted]
[Redacted]
Planner



Chartered Surveyors & Town Planners
6 New Bridge Street
London
EC4V 6AB



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From: [Redacted]
Sent: 24 October 2018 12:42
Subject: VPI IMMINGHAM OCGT PROJECT – STAGE 2 CONSULTATION – SECTION 42 OF THE PLANNING ACT 2008 ‘DUTY TO CONSULT’

Dear Sir/Madam,

We write on behalf of VPI Immingham B Limited ('VPIB') in connection with the VPI Immingham OCGT Project (the 'Project').

VPIB intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the '2008 Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new Open Cycle Gas Turbine ('OCGT') power station with a capacity of up to 299 megawatts ('MW') gross output and other associated works.

The site proposed for the Project (the 'Project Site') would be located on land adjacent to Rosper Road, immediately to the north of the existing VPI Immingham Combined Heat and Power ('CHP') Plant (the 'Existing Power Station'). The Project Site also includes an existing gas pipeline that runs from the Existing Power Station to the National Transmission System ('NTS') for gas (No. 9 Feeder pipeline) to the west of South Killingholme.

You should have received/will shortly receive a copy of the attached consultation letter, with a USB drive of consultation documents enclosed.

Section 42 'Duty to consult'

Section 42 of the 2008 Act 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the 2008 Act and in regulations made pursuant to the 2008 Act. These persons include local authorities, prescribed consultation bodies and affected/potentially affected land owners and other interests in land. The consultation must be carried out prior to submitting an application for a DCO to the SoS.

VPIB have identified a number of persons and organisations, which it is to consult for the purposes of section 42 of the 2008 Act. It has been determined that you or your organisation falls within the land owners and other interests in land category. VPIB therefore wishes to seek your views on the Project.

This consultation, pursuant to section 42 of the 2008 Act (VPIB's 'Stage 2 Consultation'), follows the non-statutory consultation ('Stage 1 Consultation') undertaken by VPIB in July/August 2018. The Stage 1 Consultation provided initial information on the Project, including the reasons for wanting to build a gas-fired power station, the location and possible layout of the power station, and the consenting process, amongst other things.

Project components

The new gas-fired power station would have a capacity of up to 299 MW. It would be built on land to the west of Rosper Road and be sited immediately to the north of the Existing Power Station.

The fuel source for the new power station (natural gas) would be supplied by means of new and existing gas connection pipelines. The new gas connection pipeline would be relatively short and link into the existing pipeline located south of the Existing Power Station via a new Above Ground Installation ('AGI'). The existing pipeline is currently used for fuelling of the Existing Power Station. VPIB is not seeking consent for any works to the existing pipeline, but it is included within the Proposed Application as VPIB are seeking powers to use and maintain the pipeline.

The Project includes other associated works, including an electrical connection to the existing National Grid substation at the Existing Power Station Site, to allow the electricity generated by the new power station to be exported to the electricity network.

Consultation documents

The USB drive that is enclosed with the aforementioned consultation letter contains the following consultation documents in order to assist you in considering and commenting on the Project:

- a plan showing the location of the Project Site;
- a plan showing the extent of the Project Site outlined in red;
- a plan showing the different parts of the Project Site;
- plans showing the indicative layout of the gas-fired power station;
- indicative 3D visualisations of how the gas-fired power station may look;
- the PEIR and its non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date; and
- a copy of the notice that will be published pursuant to section 48 ‘Duty to publicise’ of the 2008 Act, once in The Guardian and the London Gazette, and for two successive weeks in the Grimsby Telegraph and Scunthorpe Telegraph.

All of the consultation documents contained on the USB drive can be accessed free of charge via the project website (<https://www.vpi-ocgt.com/>) or can be downloaded via the link below:

<https://www.dropbox.com/sh/86wj0sjs8ngu4do/AABJ5znzATovqgPLPyxc1mwpa?dl=0>

Responding to the Consultation

Comments in response to the consultation can be submitted by the following means:

- Post: VPI OCGT Consultation, c/o DWD LLP, 6 New Bridge Street, EC4V 6AB
- E-mail: consultation@vpi-ocgt.com
- Website: <http://www.vpi-ocgt.com>

All comments on the proposals should be submitted no later than **11:59pm on 3 December 2018**.

Next steps

Following the close of the consultation on 3 December 2018, VPIB will review the comments received and have regard to these in finalising the proposals in advance of submitting the Proposed Application to the SoS.

VPIB intends to submit the Proposed Application in the second quarter of 2019. The examination of the Proposed Application would take place during the autumn/winter 2019/20, with a decision expected to be made by the SoS in autumn 2020.

Kind regards,

[Redacted Signature]

[Redacted Name]

Senior Associate



Chartered Surveyors & Town Planners
6 New Bridge Street
London
EC4V 6AB

[Redacted Contact Information]
www.dwdllp.com

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[Redacted]

From: [Redacted]@nelincs.gov.uk>
Sent: 06 September 2018 09:26
To: [Redacted]
Subject: RE: VPI Immingham OCGT - Draft SoCC - formal consultation S47(2)

Good Morning

Thank you for consulting NELC Planning regarding the draft SoCC for VPI Immingham OCGT.

We have reviewed the report attached which is generally adequate subject to the following queries which has been raised and acknowledged previously.

The "Who VPIB will consult" section states that Habrough and Immingham will be consulted. Can you please confirm if this involves the Immingham Town Council and Habrough Parish Council. Also, can you please confirm if the industrial premises along the South Humber Bank (i.e. ABP) will be consulted.

I hope this information is of value to you. Any further questions, please do not hesitate to contact me.

Kind Regards, [Redacted]

[Redacted]

North East Lincolnshire Council and ENGIE, working in partnership to deliver a stronger economy and stronger communities.



From: [REDACTED]
Sent: 04 September 2018 17:38
To: [REDACTED]
Cc: [REDACTED]
Subject: VPI Immingham OCG1 - Draft SoCC - formal consultation S47(2)

Good afternoon,

Please find attached the draft SoCC for formal consultation, in accordance with Section 47(2) of the Planning Act 2008.

The 28 day consultation period will run from tomorrow (05/09/2018) until 03/10/2018.

We look forward to receiving any comments you may have on or before 3rd October 2018.

Kind regards,

[REDACTED]

[REDACTED]

Assistant Planner



Chartered Surveyors & Town Planners
6 New Bridge Street
London
EC4V 6AB



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[REDACTED]

From: [REDACTED]
Sent: 10 September 2018 11:32
To: [REDACTED]
Subject: RE: VPI Immingham OCGT Project - Catch-Up Meeting

[REDACTED]

[REDACTED] haven't already done so, the developer should contact the North East Lindsey Drainage Board to agree the surface water drainage approach for the site.

Thanks

[REDACTED]

North East Lincolnshire Council and ENGIE, working in partnership to deliver a stronger economy and stronger communities.



From: [REDACTED]
Sent: 07 September 2018 13:19
To: [REDACTED]
Subject: FW: VPI Immingham OCGT Project - Catch-Up Meeting

Hello

I just thought I would give you the heads up about a project that is being undertaken in South Killingholme that slightly boards into North East Lincolnshire Council. The only aspect of the development that boards into NELC is a gas pipeline.

The project is VPI Immingham OCGT which is a new CHP Plant (1240MW). Myself and Martin had a discussion with the clients in June and touched on Highways, Environmental Health and Drainage issues.

I have enclosed a draft copy of the Statement of Community Involvement that they have provided which indicates the site, what the project is and who will be consulted.

I have a meeting with the clients on Monday afternoon so if you have any further thoughts or comments, please provide these as soon as possible.

Kind Regards, [REDACTED]

North East Lincolnshire Council and ENGIE, working in partnership to deliver a stronger economy and stronger communities.



FUNDRAISING IN AID OF
North East Lincolnshire
Women's Aid

[REDACTED]

From: [REDACTED]
Sent: 10 September 2018 10:09
To: [REDACTED]
Cc: [REDACTED]
Subject: RE: VPI Immingham OCGT Project - Catch-Up Meeting

Follow Up Flag: Follow up
Flag Status: Flagged

Hi [REDACTED]

I would be interested in the viewing any air quality assessment that have been undertaken for the proposal and any traffic figures that may impact the highways of NELC.

Many thanks

[REDACTED]

From: [REDACTED]
Sent: 07 September 2018 15:08
To: [REDACTED]
Subject: RE: VPI Immingham OCGT Project - Catch-Up Meeting

I wouldn't have any comment to make at this stage,

[REDACTED] - any comments for Air Quality issues / increase of vehicle movement through Immingham?

Thanks

[REDACTED]



From: [REDACTED]
Sent: 07 September 2018 13:25
To: [REDACTED]
Subject: RE: VPI Immingham OCGT Project - Catch-Up Meeting

Hello Team,

No land quality issues from me.

Regards

[Redacted]

From: [Redacted]
Sent: 07 September 2018 13:19
To: [Redacted]
Subject: FW: VPI Immingham OCGT Project - Catch-Up Meeting

Hello

I just thought I would give you the heads up about a project that is being undertaken in South Killingholme that slightly borders into North East Lincolnshire Council. The only aspect of the development that borders into NELC is a gas pipeline.

The project is VPI Immingham OCGT which is a new CHP Plant (1240MW). Myself and Martin had a discussion with the clients in June and touched on Highways, Environmental Health and Drainage issues.

I have enclosed a draft copy of the Statement of Community Involvement that they have provided which indicates the site, what the project is and who will be consulted.

I have a meeting with the clients on Monday afternoon so if you have any further thoughts or comments, please provide these as soon as possible.

Kind Regards, [Redacted]

[Redacted]

North East Lincolnshire Council and ENGIE, working in partnership to deliver a stronger economy and stronger communities.



[REDACTED]

From: [REDACTED] >
Sent: 03 December 2018 17:05
To: consultation@vpi-ocgt.com
Subject: VPI Immingham OCGT Project - Proposal for a new gas-fired power station Rosper Raod South Killingholme, Lincolnshire, DN40 3DZ Consultation

ND-4111-2018-PLN

Dear Sir/Madam

VPI Immingham OCGT Project - Proposal for a new gas-fired power station Rosper Raod South Killingholme, Lincolnshire, DN40 3DZ Consultation

The Board's comments remain the same as previously sent.

Regards

[REDACTED]
Engineering Services Officer

Witham First District Internal Drainage Board
Witham Third District Internal Drainage Board
Upper Witham Internal Drainage Board
North East Lindsey Drainage Board
J1 The Point,
Weaver Road,
LINCOLN,
LN6 3QN.
01522 697123

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From: [REDACTED]
Sent: 28 June 2018 10:06 AM
To: 'Immingham OCGT' <ImminghamOCGT@pins.gsi.gov.uk>
Cc: [REDACTED]
Subject: RE: IMHM - VPI Immingham OCGT - EIA Scoping Notification and Consultation

ND-4111-2018-PLN

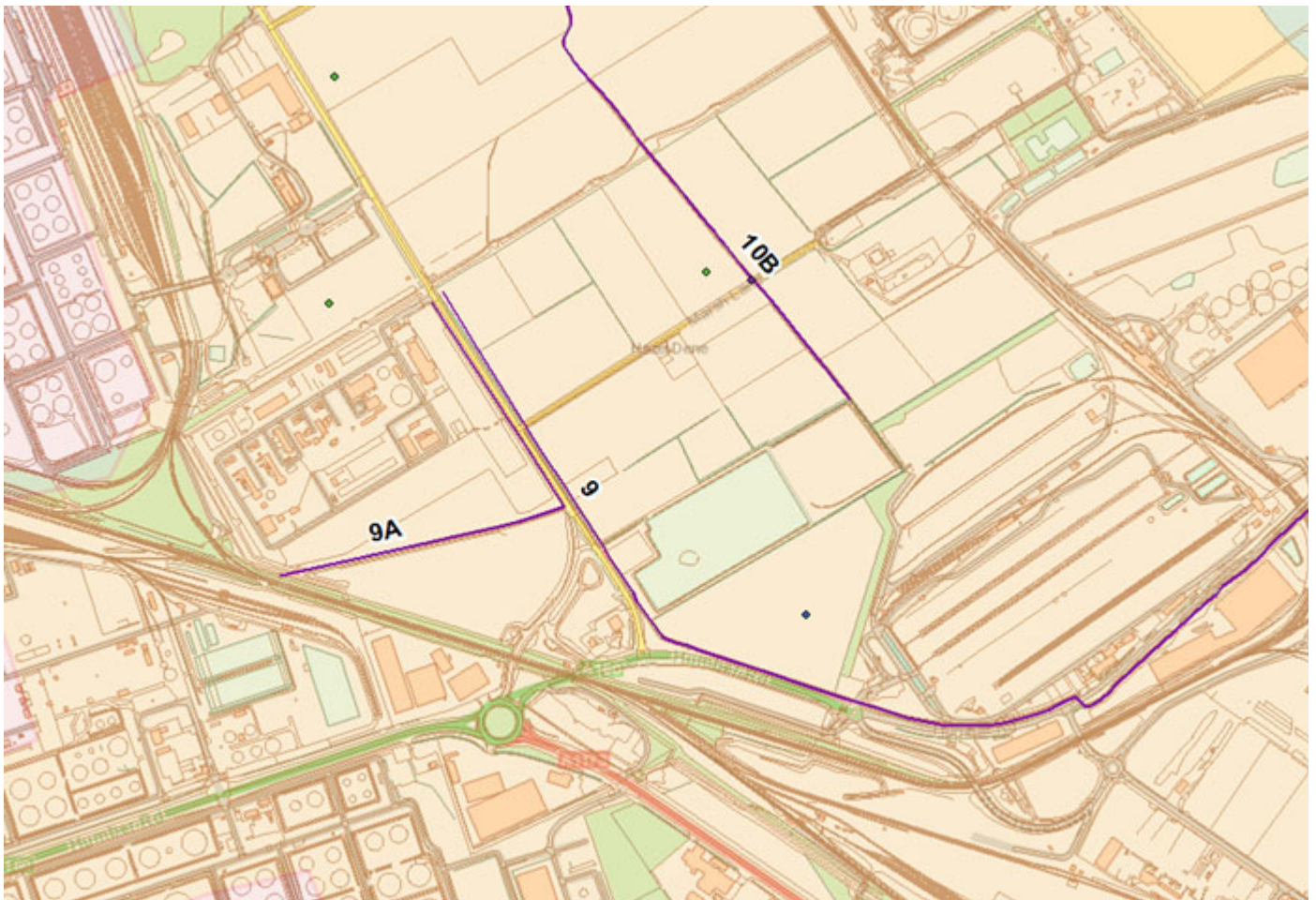
Dear Sir/Madam

IMHM - VPI Immingham OCGT - EIA Scoping Notification and Consultation

Thank you for the opportunity to comment on the above application. The site is within the North East Lindsey Drainage Board area.

The Board has no comments at this stage of the process, it is noted a Flood Risk Assessment is due to be undertaken and we look forward to commenting on this.

The site is adjacent to two Board maintained watercourses South Killingholme Drain (9) and South Killingholme Drain Branch 1 (9A). Under the terms of the Board's Byelaws, the prior written consent of the Board is required for any proposed temporary or permanent works or structures in, under, over or within the byelaw distance (7m) of the top of the bank of a Board maintained watercourse. See the extract from the Board's maps below.



Regards


Engineering Services Officer

Witham First District Internal Drainage Board
Witham Third District Internal Drainage Board
Upper Witham Internal Drainage Board
North East Lindsey Drainage Board
J1 The Point,
Weaver Road,
LINCOLN,
LN6 3QN.
01522 697123

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From: Immingham OCGT <ImminghamOCGT@pins.gsi.gov.uk>
Sent: 06 June 2018 10:07 AM
Subject: IMHM - VPI Immingham OCGT - EIA Scoping Notification and Consultation

Dear Sir/ Madam

Please see the attached correspondence on the proposed VPI Immingham OCGT.

Please note the deadline for the consultation response is 4 July 2018, and is a statutory requirement that cannot be extended.

Kind Regards

[Redacted]

EIA and Land Rights Advisor
Major Applications & Plans
Major Casework Directorate

The Planning Inspectorate, Temple Quay House, Temple Quay, Bristol, BS1 6PN

Direct line: [Redacted]

Helpline: 0303 444 5000

Email: [Redacted]

Web: infrastructure.planninginspectorate.gov.uk (National Infrastructure Planning)

Web: www.gov.uk/government/organisations/planning-inspectorate (The Planning Inspectorate)

Twitter: @PINSgov

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From: [REDACTED] N-KESTEVEN.GOV.UK>
Sent: 07 November 2018 12:47
To: consultation@vpi-ocgt.com
Subject: 18/0608/PREAPP - VPI Immingham OCGT Project

Dear Sir/Madam

**VPI IMMINGHAM OCGT PROJECT – PROPOSAL FOR A NEW GAS-FIRED POWER STATION AND ASSOCIATED DEVELOPMENT – LAND TO THE WEST OF ROSPER ROAD, SOUTH KILLINGHOLME, LINCOLNSHIRE, DN40 3DZ
CONSULTATION IN ACCORDANCE WITH SECTION 42 OF THE PLANNING ACT 2008 - ‘DUTY TO CONSULT’**

Thank you for notifying the District Council of the above proposals however in this instance owing to the location of the proposed development relative to the District boundary, North Kesteven District Council does not wish to comment on the project.

Yours faithfully,

[REDACTED]
Principal Planning Officer
(01529) 414155
[REDACTED]



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[Redacted]

From: [Redacted]
Sent: 14 December 2018 09:39
To: [Redacted]
Subject: FW: PRE APP - CON/2018/2201

FYI

[Redacted]



Chartered Surveyors & Town Planners
6 New Bridge Street
London
EC4V 6AB

[Redacted]

www.dwdlp.com
LinkedIn

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From: [Redacted]@northlincs.gov.uk>
Sent: 14 December 2018 09:38
To: [Redacted]@dwdllp.com>
Subject: Fw: PRE APP - CON/2018/2201

Good Morning [Redacted]

The comments below have come from the LLFA who have simply put forward a condition. To my mind this is representative that they have no objections subject to the aforementioned mitigation put forward.

Kind Regards

[Redacted]



North Lincolnshire is a great place to live and work; if you want to foster, adopt or become a social worker we would love to hear from you.

Contact: fostering@northlincs.gov.uk / 01724 297024



From: [REDACTED]
Sent: 14 December 2018 08:18
To: [REDACTED]
Subject: Fw: PRE APP - CON/2018/2201

Kind Regards

[REDACTED]
Senior Planning Officer

Please let us know what you think about the customer service you received during your enquiry by completing our customer satisfaction survey on our Consultations Page on the council web site: <http://ow.ly/4mNWDJ>"

From: [REDACTED] behalf of LLFAdrainageteam
Sent: 13 December 2018 16:42
To: [REDACTED]
Subject: PRE APP - CON/2018/2201

Hi [REDACTED]

Based on the submitted Flood Risk Assessment provided we would advise that that no development shall take place until a detailed surface water drainage scheme for the site shall be submitted to and approved in writing by the Local Planning Authority. The scheme shall be based on sustainable drainage principles and an assessment of the hydrological and hydrogeological context of the development. **This must be based upon the submitted Volume III Flood Risk Assessment, Dated: October 2018**

The drainage scheme shall demonstrate that surface water runoff generated up to and including the 1 in 100 year critical storm (including an allowance for climate change) will not exceed the runoff from the existing site. It shall also include details of how the resulting completed scheme is to be maintained and managed for the lifetime of the development so that flood risk, both on and off the site, is not increased. SuDS must be considered. **Reference should be made to North Lincolnshire Councils SuDS and Flood Risk Guidance Document.** The document is available to view on the website [here](#) and [here](#). *Should infiltration not be feasible at the site, alternative sustainable drainage should be used, focusing on above ground solutions.*

Kind Regards,

**North Lincolnshire Council Flood Risk Team
Lead Local Flood Authority**

Community Services
Places Directorate
8-9 Billet Lane
Scunthorpe
DN15 9YH
Tel: 01724 297522

Note: For all future correspondence via email, please reply to LLFAdrainageteam@northlincs.gov.uk



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if you want to foster, adopt or become a social worker
we would love to hear from you.

Contact: fostering@northlincs.gov.uk / 01724 297024



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Contact: fostering@northlincs.gov.uk / 01724 297024



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Please think before you print- North Lincolnshire Council greening the workplace.

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Based on the submitted Flood Risk Assessment provided we would advise that that no development shall take place until a detailed surface water drainage scheme for the site shall be submitted to and approved in writing by the Local Planning Authority. The scheme shall be based on sustainable drainage principles and an assessment of the hydrological and hydrogeological context of the development. **This must be based upon the submitted Volume III Flood Risk Assessment, Dated: October 2018**

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Kind Regards,

**North Lincolnshire Council Flood Risk Team
Lead Local Flood Authority**

Community Services
Places Directorate
8-9 Billet Lane
Scunthorpe
DN15 9YH
Tel: 01724 297522

Note: For all future correspondence via email, please reply to LLFAdrainageteam@northlincs.gov.uk



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we would love to hear from you.

Contact: fostering@northlincs.gov.uk / 01724 297024



I N T E R

MEMO

O F F I C E



To: [REDACTED] Development Control

From: [REDACTED] Environment Team

Your Ref: CON/2018/2201

Date: 07 December 2018

Subject: VPI Immingham OCGT Project
The Planning Act 2008 – Section 48
The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 – Regulation 4
The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 – Regulation 13

Summary

- The applicant has provided the information “reasonably required” for a Habitats Regulations Assessment. There is no LSE on the Humber Estuary SAC/SPA/Ramsar site
- The survey methods used and the survey effort deployed are appropriate for the site in question.
- If permission is ultimately granted, there will be a need to secure mitigation and biodiversity enhancements in accordance with the National Planning Policy Framework.

Thank you for consulting the Environment Team on the above DCO application. Apologies for the delay in replying.

Humber Estuary SSSI, SAC, SPA, Ramsar

The SSSI Impact Risk Zone tool indicates that Natural England will need to be consulted on this proposal. The applicant will need to provide all the information reasonably required for the Planning Inspectorate, as competent authority in this case, to determine whether there will be a likely significant effect on the Humber Estuary SAC, SPA and/or Ramsar site.

I have previously advised that:

“This will include, but will not be limited to:

- Details of aerial emissions. The predicted environmental concentration for nitrous oxides needs to be calculated to determine if it is more than 70% of the critical level. If this is the case, it would be considered likely significant effect and more detailed is required.
- Data search results and/or survey information for SPA waterbirds in fields within 150 metres. Note that at present, the applicant has only surveyed for wintering and passage birds on the application site itself. Data on wintering birds on the far side of Rosper Road are available in the public domain thanks to the recently submitted PA/2017/2141 (see below).
- Details of likely construction lighting, noise and visual disturbance levels.”

This application should be considered in combination with other plans or projects, including the VPI gas engines project (PA/2018/918) Local Development Framework, Local Plan, Environment Agency plans and projects and developments at Able Marine Energy Park and the recently submitted Able UK car storage proposal (PA/2017/2141). The applicant is advised to interrogate the Humber Nature Partnership In-combination Database for other plans and projects.”

The applicant appears to have provided the information reasonably required in the submitted “Habitats Regulations Assessment Signposting” document. However, section 9.7.36 of the Ecology Chapter of the PEIR contains an inexplicable reference to “the identified designated habitat types in the Humber Estuary (acid grassland, calcareous grassland and dwarf shrub heath). I have assumed that this is a cut-and-paste error that needs to be resolved.

Based on the information provided, I agree that:

1. North Lincolnshire Council does not consider that the plan or project is directly connected with, or necessary to, the management of the Humber Estuary Special Protection Area (SPA) and Ramsar site or Humber Estuary Special Conservation Area (SAC) for nature conservation.

2. North Lincolnshire Council is of the opinion that the plan or project is not likely to have a significant effect alone or in combination with other plans and projects on the Humber Estuary Special Protection Area (SPA) and Ramsar site.

North Lincolnshire Council is of the opinion that the plan or project is not likely to have a significant effect alone or in combination with other plans and projects on the Humber Estuary Special Conservation Area (SAC).

Protected and Priority Species

I have considered this application in accordance with Natural England's standing advice for protected species- <http://www.naturalengland.org.uk/ourwork/planningtransportlocalgov/spatialplanning/standingadvice/default.aspx>.

The application site supports brown field land, rough grassland and scrub and lies close to hedgerows, a drain and a pond. With these habitats, the standing advice guides us to consider the following protected species or groups:

Habitat, building or land	Species to look for
Ponds or slow-flowing water bodies (like ditches) on the site, or within 500m and linked by semi-natural habitat such as parks or heaths	Breeding birds, fish, great crested newts, water voles, invertebrates and crayfish
Rough grassland and previously developed land (brownfield sites), on or next to the site	Breeding bird, reptiles, invertebrate and protected plants
Woodland, scrub and hedgerows on, or next to the site	Bats, breeding birds, badgers, dormice, invertebrates, great crested newts, smooth snakes (see reptiles) and protected plants

Dormice, smooth snakes and white clawed crayfish do not occur in North Lincolnshire and do not need to be considered further.

A preliminary ecological appraisal has been carried out, and the applicant has carried out further ecological surveys as appropriate. They have also made use of data search results from the Lincolnshire Environmental Records Centre. The survey methods used and the survey effort deployed are appropriate for the site in question.

Surveys revealed open mosaic (brownfield) habitats of district value, supporting key invertebrate species of county importance. There was no evidence of otters, great crested newts, reptiles or badgers. Any impacts on breeding or wintering birds are not likely to be significant.

Appropriate measures have been proposed to take account of the potential for construction-phase impacts on water voles and breeding birds.

Biodiversity Enhancement

The National Planning Policy Framework states that:

“The planning system should contribute to and enhance the natural and local environment by:

- protecting and enhancing valued landscapes, geological conservation interests and soils;
- recognising the wider benefits of ecosystem services;

- minimising impacts on biodiversity and providing net gains in biodiversity where possible, contributing to the Government’s commitment to halt the overall decline in biodiversity, including by establishing coherent ecological networks that are more resilient to current and future pressures...”

and

“opportunities to incorporate biodiversity in and around developments should be encouraged;”

With this application, biodiversity enhancement should be secured by using locally native trees, shrubs and wildflowers for landscaping, by incorporating wetland habitats into any drainage features required and by implementing any mitigation and enhancement measures required as a result of ecological surveys. Habitat enhancement measures for water voles may also be of value.

Section 9.8 of the PEIR sets out the following mitigation and enhancement measures, which should be secured by appropriate DCO requirements:

“9.8.2 Mitigation for the loss of terrestrial invertebrate habitat on the Site will be delivered through the creation and management of areas of species-rich wildflower grassland in undeveloped areas of the Site.

9.8.3 In addition, the following habitat enhancements are proposed to meet the requirements of the NPPF:

- Creation of log pile refuges in undeveloped parts of the Site (in the southern parts of the Main OCGT Power Station Site close to the ditch corridor) to create ecological niches for reptiles, amphibians and terrestrial invertebrates.
- Installation of bird nest boxes on buildings.
- Planting of native species of trees and berry-bearing shrubs to provide nesting opportunities for breeding birds, and sources of food for overwintering and passage birds.

9.8.4 A Biodiversity Enhancement and Management Plan (BEMP) will be prepared and agreed with the local planning authority prior to the commencement of works, which will be in accordance with the framework BEMP that will accompany the DCO application. The BEMP will include details on:

- Protected species mitigation;
- The location and planting specifications for habitat enhancements;
- The location and construction specifications for log pile refuges and bird nest boxes;
- Long-term management of the habitats;
- Any post-construction protected species monitoring (if required); and
- Timetables and responsibilities for undertaking the above tasks.”

I would recommend the use of one requirement to secure the submission of the BEMP and a separate requirement to secure its implementation. The latter requirement will still “bite” once the initial requirement has been discharged.

If you have any questions, please do not hesitate to contact me.

[REDACTED]

Project Officer (Ecologist)

Appendix 1- Ecology and Legal Protection

Bats

All species of bat are protected under Schedule 5 of the Wildlife and Countryside Act 1981 (as amended) and Schedule 2 of The Conservation of Habitats and Species Regulations 2010 making all species of bat European Protected Species. Details of the legislation can be found at:

Wildlife and Countryside Act

<http://www.legislation.gov.uk/ukpga/1981/69/contents>

The Countryside and Rights of Way Act:

http://www.opsi.gov.uk/acts/acts2000/ukpga_20000037_en_7#pt3-pb8-l1g81

The Conservation of Habitats and Species Regulations 2010

http://www.opsi.gov.uk/si/si2010/uksi_20100490_en_1

Nesting birds

It is an offence under Section 1 of the Wildlife and Countryside Act of 1981(WCA 1981) to intentionally take, damage or destroy the nest of any wild bird while it is use or being built. The WCA 1981 also provides that all wild birds and their eggs are protected and cannot be killed or taken except under licence.

Great Crested Newts

The great crested newt is fully protected under Schedule 5 of the Wildlife and Countryside Act 1981 (as amended) and Schedule 2 of The Conservation of Habitats and Species Regulations 2010 making it an European Protected Species. Details of the legislation are the same as those for bats (see above).

Reptiles

The adder, common lizard, grass snake and slow worm are protected against intentional killing or injuring under Schedule 5 of the Wildlife and Countryside

Water voles


The water vole is fully protected under Schedule 5 of the Wildlife and Countryside Act 1981 (as amended). Details of the legislation can be found at:

Wildlife and Countryside Act

<http://www.legislation.gov.uk/ukpga/1981/69/contents>

The Countryside and Rights of Way Act:

http://www.opsi.gov.uk/acts/acts2000/ukpga_20000037_en_7#pt3-pb8-l1g81

I N T E R	<h1>MEMO</h1>	
O F F I C E		

To: Development Management

From: Environmental Health (Commercial)

Your Ref: CON/2018/2201

Our Ref: PLU 004118

Subject: VPI Immingham Open Cycle Gas Turbine ('OCGT') Power Station

Location: Rosper Road, South Killingholme, North Lincolnshire

Date: 07 December 2018

This department has reviewed the Preliminary Environmental Information Report (PEI) that has been prepared in support of a Development Consent Order (DCO) application for the construction, operation and maintenance of the proposed gas-fired power station with a gross electrical output of up to 299 Megawatts (MW).

The development will be located on land adjacent to Rosper Road to the north of the existing VPI Immingham Combined Heat and Power (CHP) Plant.

This department has the following comments to make:

Noise and Vibration

The following documentation has been submitted with regard to noise and vibration from the construction and operational stages:

VPI-Immingham Energy Park 'A' Environmental Statement – Vol 1, Chapter 8: Noise and Vibration

This department has reviewed the information submitted and has the following comments to make:

Noise from the construction and from the operation of the installation has the potential to cause a disturbance to local residents

The nearest residential property is Hazeldene, Marsh Road approximately 650m to the east of the proposed development.

The proposed development will operate intermittently, however it will be permanently on standby and available at all times. It is most likely to run during periods of low electricity supply or high demand on the transmission network or when required to provide technical services to support the National Grid. The plant could run for long periods, at any time of day, up to the maximum allowed under its Environmental Permit.

The final manufacturer selection has not yet been made. The construction contractor has also yet to be selected.

A Construction Environmental Management Plan will be required through the Development Consent Order. Construction noise will be controlled through this process.

Operational noise has the potential to cause a disturbance to local residents. Therefore this department recommends the inclusion of the following condition:

“The total cumulative rating level of the noise emitted from the installation shall not exceed existing background levels by more than 3 dB at any residential property. The assessment of rating level shall be as described in BS4142:2014.”

Reason: For the protection of residential amenity in accordance with local plan policy DS1.

Contaminated Land:

This department has reviewed the following submitted information which relates to land contamination issues:

1. Environmental Statement Volume 1 Chapter 12 Ground Conditions and Hydrogeology by AECOM dated October 2018.
2. Appendix 11A Phase 1 Geo-Environmental Assessment: VPI Immingham by AECOM Ref 60547702 dated 31 January 2018.
3. Appendix 11B Phase 1 Geo-Environmental Assessment: VPI Immingham by AECOM Ref 60547702 dated 10 October 2018.
4. Appendix 11C Factual Report on Ground Investigation: VPI Immingham by SOCOTEC Report No A8015-18 dated August 2018.
5. Appendix 11D Phase 2 Geotechnical & Geo-environmental Interpretative Report: VPI Immingham by AECOM Ref 60569745 dated August 2018.

The Phase 1 Geo-Environmental Assessments identifies the previous use of the site presents a potential risk of contamination which may pose a risk to construction workers and future site users. Any contamination may also be mobilised during construction of the development and pose a risk to controlled waters. The initial conceptual site model (CSM) assessed the risks to receptors as moderate to low.

A subsequent site investigation including soil sampling, and ground gas and water monitoring was undertaken to assess ground conditions present on site. Ground conditions were identified as made ground (0.2-1.7m) over significant depths of glacial till (0.2-21m) underlain by chalk bedrock.

Human Health

In respect to human health chemical analysis of soil samples did not identify elevated concentrations of contamination. Trace values (<0.001%) of asbestos (chrysotile) were identified in a number of soil samples. The report has concluded that no significant risk to human health is present and an appropriate CEMP and use of standard PPE will provide sufficient protection to ground workers coming into contact with soil. No further remediation is proposed.

Ground Gas

The preliminary investigation included three rounds of gas monitoring. Potential risks posed by the identified ground gas regime have been considered using the methodology outlined in BS8485:2015.

Using the worst case characteristic situation, the maximum concentration of carbon dioxide concentration of 3.9% and a flow rate of 17l/hr, a gas screening value of 0.29 has been derived. Using the screening value the site has been characterised as Characteristic Situation 2, requiring CS2 protection measures to be installed in any proposed buildings.

However, the report states that should the made ground present be removed as part of the development then the site can be categorised as CS1 and no protection measures are required.

Controlled Waters

Chemical analysis of potentially leachable substances showed a number of exceedances when compared to DWS and EQS. However no elevated concentrations were identified in the ground water below the site. The distances to sensitive surface waters make it unlikely that leachable soil substances will impact on controlled waters.

There is potential during construction for pathways to be created therefore the risk from the contaminants which have been identified need to be considered. Such risks can be mitigated through risk assessment and design of construction proposals. If piling is proposed they should be designed in accordance with the EA guidance *'Piling and Penetrative Ground Improvement Methods on Land Affected by Contamination: Guidance on Pollution Prevention (2001)'*

Considering the above this department is satisfied with the proposals and approach outlined within the submitted documents.

Air Quality:

This department has reviewed the following submitted information which relates to air quality:

- VPI-Immingham Energy Park 'A' Environmental Statement – Vol 1, Chapter 6: Air Quality
- VPI-Immingham Energy Park 'A' Environmental Statement – Vol 1, Chapter 17: Cumulative and Combined Effects
- VPI-Immingham Energy Park 'A' Environmental Statement - Vol 3, Appendix 6A Air Quality Technical Appendix

Construction Phase

The impacts on dust soiling, human health and ecology during earthworks, construction and track out have been considered in accordance with IAQM Guidance on the assessment of dust from demolition and construction. The risk assessment indicates that there would be a low risk of dust soiling impacts, human health impacts (PM10) and ecological impacts from unmitigated earthworks, construction and track out activities. This department is satisfied with the approach and would expect the submission of a Construction Environmental Management Plan (CEMP) within any future Environmental Statement which gives adequate consideration of mitigation measures provided within Section 8.2 of the IAQM Guidance.

Road Traffic – Construction Phase

The predicted vehicle movements during the construction phase are detailed within Chapter 7: Traffic and Transport. It is recognised that although the predicted AADT flows are below the criteria for the DMRB and IAQM Guidance, the cumulative impact should be considered and therefore traffic impacts associated with the construction phase have been modelled.

Table 6.17 and 6.18 present the summary information as a result of the construction phase road modelling. Further information in relation to long and short term modelled outcomes for NO₂ from construction traffic can be found in Table 6A.13 – 17. The conclusion in relation to construction traffic is that the magnitude of the change in pollutant concentrations on the road network is predicted to be imperceptible for all pollutants at all human health receptor locations.

Road Traffic – Operational Phase

Predicted vehicle movements during the operational phase is expected to peak at 15 one-way LGV movements and a maximum of 3 one-way HGV movements. The predicted AADT flows are below the IAQM and DMRB screening criteria for further assessment and therefore no detailed assessment of operational road traffic has been submitted.

Plant – Operational Phase

The proposed stack heights for the proposed development has been optimised following screening modelling followed by detailed dispersion modelling and assessment to identify the appropriate stack height. A range of stack heights between 35 – 55m was considered for the proposed development based on typical OCGT plants. The impacts for all stack heights between this range are considered

imperceptible. The report concludes that a stack height of 45m is sufficient to allow adequate dispersion of emissions. However, no justification as to why a 50m or 55m stack height has not been selected which would result in a reduced process contribution from the development (0.18% - 45m, 0.16% - 50m, 0.14% -55m).

The consideration of emissions from SO₂ and PM₁₀ from the gas fired plant have been screened out of modelling as the report concludes that the impact from these pollutants is so small it can be considered trivial. This conclusion has not been supported with any robust information or emissions data from the proposed plant.

The maximum short-term predicted concentrations at the worst affected human health receptor for NO₂ and CO have been provided in Table 6.19. The long-term NO₂ predicted concentrations at human health receptors have been provided in Table 6.20. It is predicted that the operation of the proposed development will have a negligible impact on both the short and long term concentrations and will not result in a breach of National Air Quality Objectives.

In addition to the above comments this department highlight the following. Section 6.5.8 of the report discusses the Local Air Quality Management regime and AQMA's within the district of North Lincolnshire. It should be noted that the Santon AQMA was formally revoked in March 2018 and the Scunthorpe AQMA boundary was amended in March 2018, this should be reflected in the report. Further information in relation to this can be found within the Annual Status Report 2018. In addition the information presented in Table 6.14 Titled Annual Mean NO₂ Diffusion Tube Monitoring Data (2017) is incorrect, clarification is therefore required in relation to the source of this data.

Decommissioning

The report considers the impact of decommissioning is likely to be comparable, or less than, those assessed for the construction phase. It is recommended that a suitable condition requiring the submission of a Decommissioning Environmental Management Plan (DEMP) prior to decommissioning/demolition of the site is included on any permission granted.

Enquiries to: [REDACTED]
Direct Dial: [REDACTED]
E-mail: [REDACTED]@northlincs.gov.uk

Our Ref: CON/2018/2201

Date: 16 January 2019

VPI Immingham OCGT Consultation
c/o DWD LLP
6 New Bridge Street
London
EC4V 6AB

Dear Sir/Madam,

Re: VPI Immingham OCGT Project – Proposal for a New Gas-Fired Power Station and Associated Development – Land to the West of Rosper Road, South Killingholme, Lincolnshire, DN40 3DZ

Consultation in Accordance with Section 42 of the Planning Act 2008

Thank you for your consultation letter dated 22 October 2018, I apologise for the delay in responding to the pre-application consultation.

I have taken the opportunity to review the Preliminary Environmental Impact Report and Draft Technical Appendices and documents submitted to the authority. Technical consultees within the Council have raised matters which will hopefully advise the final production of the Environmental Statement and support you in making a robust submission to the Planning Inspectorate. I have enclosed these consultation responses for your information, please feel free to discuss these matters with the relevant officers and do not hesitate to contact me should you require any specific contact details. I would be grateful if you could keep me copied into any future correspondence with technical consultees so that I can project manage this scheme and collate formal responses to you in the future.

North Lincolnshire Council does not wish to raise any objection to the principle of the proposed scheme at this moment in time. At the examination stage North Lincolnshire Council will produce a Local Impact Report which will need to be agreed by local members at Planning Committee and as such we do reserve the right to raise concerns at a later stage following consideration of the application by committee members.

At this stage of pre-application consultation I would like to make the following observations:

Air Quality

Having reviewed Chapters 6 and 17 and Appendix 6A of the PEIR I can confirm agreement to the approach to the assessment of air quality impacts.

The Council's Environmental Health Officer has provided comments on the contents of these chapters, which are set out in full in the attached consultation response. These points are summarised below.

With respect to the construction phase of the development the Local Planning Authority would expect the submission of a Construction Environmental Management Plan (CEMP), which gives adequate consideration of mitigation measures, prior to development commencing. This plan could be included as part of the final ES or secured via a requirement as part of the DCO.

With regards to the operational phase it is noted that the report concludes that a stack height of 45m is sufficient to allow for adequate dispersion of emissions. However, no justification as to why a taller stack has not been selected, which would result in a reduced process contribution.

Furthermore, it is noted that the consideration of emissions from SO₂ and PM₁₀ from the plant have been screened out of modelling as the report concludes that the impact of these pollutants is so small that it can be considered trivial. This conclusion has not been supported by any robust information or emissions data from the proposed plant.

In addition to the above comments the EHO identifies some inaccuracies in the submitted information. Section 6.5.8 of the report discusses the Local Air Quality Management regime and AQMA's within the district of North Lincolnshire. It should be noted that the Santon AQMA was formally revoked in March 2018 and the Scunthorpe AQMA boundary was amended in March 2018, this should be reflected in the report. In addition the information presented in Table 6.14 Titled Annual Mean NO₂ Diffusion Tube Monitoring Data (2017) is incorrect, clarification is therefore required in relation to the source of this data.

Noise and Vibration

The Council's Environmental Health Officer has provided comments on the contents of Chapter 8 of the PEIR which are set out in full in the attached consultation response.

In summary, it is considered that noise from construction operations can be adequately mitigated via an acceptable CEMP. A requirement is suggested to limit

the operational noise of the plant as measured from the nearest residential property, Hazeldene, Marsh Road.

Contamination

The Council's EHO has also reviewed Chapter 12 and Appendixes 11A-D of the PEIR and has confirmed that they are satisfied with the proposals and approach outlined within these documents.

Ecology

Having reviewed Chapter 9 of the Draft ES and the comments supplied by the council's ecologist I can confirm that the survey methods used and survey effort deployed in respect of protected and priority species is appropriate for the site in question.

The surveys have revealed open mosaic (brownfield) habitats of district value, supporting key invertebrate species of county importance. There was no evidence of otters, great crested newts, reptiles or badgers. Additionally, any impacts on breeding or wintering birds are not likely to be significant. Appropriate measures have been proposed to take account of the potential for construction-phase impacts on water voles and breeding birds.

The applicant will need to provide all the information reasonably required for the Planning Inspectorate, as competent authority in this case, to determine whether there will be a likely significant effect on the Humber Estuary SAC, SPA and/or Ramsar site. The submitted "Habitats Regulations Assessment Signposting" document appears to provide the information reasonably required in this regard. However 9.7.36 of the Ecology Chapter does contain an inexplicable reference to "*the identified designated habitat types in the Humber Estuary (acid grassland, calcareous grassland and dwarf shrub heath)*". It is assumed that this is a cut-and-paste error and it should be rectified in the final ES.

Based on the information provided it is agreed that:

1. North Lincolnshire Council does not consider that the plan or project is directly connected with, or necessary to, the management of the Humber Estuary SPA and Ramsar site or Humber Estuary SAC for nature conservation.
2. North Lincolnshire Council is of the opinion that the plan or project is not likely to have a significant effect alone or in combination with other plans and projects on the Humber Estuary SPA and Ramsar site.
3. North Lincolnshire Council is of the opinion that the plan or project is not likely to have a significant effect alone or in combination with other plans and projects on the Humber Estuary SAC.

Biodiversity enhancement should be secured by using locally native trees, shrubs and wildflowers for landscaping, by incorporating wetland habitats into any drainage features required and by implementing any mitigation and enhancement measures required as a result of ecological surveys. Habitat enhancement measures for water voles may also be of value. Section 9.8 of the PEIR sets out mitigation and enhancement measures, which should be secured by appropriate DCO requirements.

Traffic and Transport

The Council's Highways officers have reviewed chapter 7 of the PEIR and have confirmed agreement to the proposed approach for assessing the impact of construction/operational traffic.

As part of the Construction Phase Traffic Management Plan the Highways officer would expect to see a pre/post construction carriageway condition survey, with a commitment to rectify any defects caused by construction traffic.

Landscape and Visual Impact

Having reviewed Chapter 10 of the Draft ES I can confirm agreement to the approach to the assessment and mitigation of landscape and visual impacts.

However it is noted that there is no viewpoint of the proposed development from Thornton Abbey, a scheduled monument which is run by English Heritage as a visitor attraction. The LPA would expect that a viewpoint from this location is added within the final ES and that the visual impact from this important site is assessed.

Surface Water and Flood Risk

The Council's Drainage team has reviewed Chapter 12 of the PEIR and have raised no objection to the proposed method of assessing flood risk.

The Drainage officer has confirmed that the LPA would expect to agree a detailed surface water drainage scheme based on sustainable drainage principles and an assessment of the hydrological and hydrogeological context of the development. This scheme should be based upon the submitted Volume III Flood Risk Assessment, dated October 2018.

The final drainage scheme will be expected to demonstrate that surface water runoff generated up to and including the 1 in 100 year critical storm event (including climate change) will not exceed the runoff from the existing site. It should also include details of how the resulting completed scheme is to be maintained and managed for the lifetime of the development so that flood risk, both on and off the site, is not increased.

When developing the detailed surface water drainage scheme reference should be made to North Lincolnshire Council's SuDS and Flood Risk Guidance Document, which is available on the Council's website.

Cultural Heritage

The council's Historic Environment Record make comments on the content of Chapter 13 of the Draft ES and these comments are set out in the enclosed consultation response. The HER officer has several concerns with the detailed approach to the assessment of cultural heritage which are summarised in brief below.

With regard to the Cultural Heritage chapter of the PEIR, the baseline evidence is lacking important data relating to the significance of the Romano-British settlement preserved in situ within the proposed construction laydown area and pipeline route 2 to the west of Rosper Road. In addition, there is insufficient information regarding the known and potential archaeological remains within this zone, including to the south of VPI Immingham CHP, with which to assess significance and the impact of the development.

Further evaluation is required across this area of the proposed development to inform the application, the EIA and the decision-making process in line with national and local planning policy.

Within the main development site to the north, previous archaeological evaluation has identified Iron Age ditches peripheral to the settlement excavated in advance of the construction of VPI Immingham CHP; further evaluation is not required on this part of the proposed development.

The archaeological mitigation measures proposed in the PEIR are considered to be inadequate; a programme of archaeological strip, map and record prior to all groundwork commencing is considered to be required on the main OCGT site. The mitigation for the construction laydown and pipeline route 2 will be dependent on the potential for in situ preservation of the Romano-British settlement, and further assessment and evaluation of other remains.

Cumulative Impact

Having reviewed Chapter 17 of the PEIR I can confirm that at the current time all relevant existing and proposed developments that have the potential to generate cumulative environmental effects together with the proposed development have been identified. It is also agreed that the method and approach to the assessment of potential cumulative impact is acceptable.

I trust that the comments contained within this letter and enclosures are helpful. Please do not hesitate to contact me should you wish to discuss any aspect of this response or this development.

Yours Sincerely


Strategic Development Officer

PLANNING CONSULTATIONS

REFERENCE: CON/2018/2201

CASE OFFICER: [REDACTED]



TEAM: HISTORIC ENVIRONMENT RECORD

AUTHOR: [REDACTED] HISTORIC ENVIRONMENT OFFICER

TEL: [REDACTED]

EMAIL: [REDACTED]



SUBJECT: VPI Immingham OCGT Project – Proposal For A New Gas-Fired Power Station And Associated Development – Land To The West of Rosper Road, South Killingholme, North Lincolnshire DN40 3DZ

Consultation In Accordance With Section 42 Of The Planning Act 2008 – 'Duty To Consult'

PARISH: SOUTH KILLINGHOLME

DATE ISSUED: 26/11/2018

SUMMARY OF ADVICE

- Thank you for consulting the HER on the PEI Report
- With regard to the Cultural Heritage chapter of the PEIR, the baseline evidence is lacking important data relating to the significance of the Romano-British settlement preserved in situ within the proposed construction laydown area and pipeline route 2 to the west of Rosper Road
- In addition, there is insufficient information regarding the known and potential archaeological remains within this zone, including to the south of VPI Immingham CHP, with which to assess significance and the impact of the development
- Further evaluation is required across this area of the proposed development to inform the application, the EIA and the decision-making process in line with national and local planning policy
- Within the main development site to the north, previous archaeological evaluation has identified Iron Age ditches peripheral to the settlement excavated in advance of the construction of VPI Immingham CHP; further evaluation is not required on this part of the proposed development
- The archaeological mitigation measures proposed in the PEI Report are inadequate; a programme of archaeological strip, map and record **PRIOR** to all groundwork commencing is required on the main OCGT site.
- The mitigation for the construction laydown and pipeline route 2 will be dependent on the potential for in situ preservation of the Romano-British settlement, and further assessment and evaluation of other remains, and therefore cannot be agreed at this stage.

HISTORIC ENVIRONMENT RECORD (HER) GROUP FUNCTION: To hold, maintain, interpret and manage heritage information, enhancing the understanding of the area's historical development as a distinctive and attractive place. HER information provides source material for interpretation by heritage professionals and for use by community groups and individuals.

The Group also provides advice on development proposals that affect, or may affect, the sites and settings of all heritage assets i.e. designated and non-designated historic buildings, archaeological sites and monuments, and historic places, areas and landscapes. This advice is provided against saved local plan policies and national historic environment policies. See <http://www.northlincs.gov.uk/planning-and-environment/historic-environment-and-conservation/>.

DETAILED ADVICE: Thank you for consulting the HER on the Preliminary Environment Impact Report (PEIR)

I have previously met with the applicants and yourself to discuss this development and subsequently commented on the scoping report in June (SCO/2018/3). I highlighted that the construction laydown (and pipeline route 2) contained known Romano-British settlement remains preserved in situ that would be impacted by the proposals. The scoping report proposed further consultation with the HER and the Conservation Officer and I commented that this would provide the opportunity to ensure that all available information about the cultural heritage sites *relevant to this proposal* would be collated and assessed appropriately.

Unfortunately there has been no further consultation of the HER or research for the Cultural Heritage archaeological assessment. The archaeological consultant has reused HER data compiled for the adjacent development (VPI Immingham Eney Park A; application ref PA/2018/918) for the current EIA. The more detailed information relating to the Romano-British settlement (HER MLS19771) present within the proposed construction laydown area west of Rosper Road has not been obtained, and as a result, the significance of these remains has not been adequately assessed in the PEIR.

The detailed report of the evaluations and excavations on the VPI Immingham CHP site are available within the HER (J. Buglass & J. Bradley, 2006, *Archaeological Excavations on Land At Immingham Combined Heat and Power Plant, Killingholme, North Lincolnshire Phases 1 and 2: Humber Archaeology Report No. 80.*) together with other reports relating to this site. A separate focus of Romano-British occupation to the main excavated area was identified during geophysical survey adjacent to the west side of Rosper Road, just inland of what may have been a small promontory on the Iron Age/Romano-British shoreline.

An excavation trench revealed two main phases of Roman occupation; the second phase halfway through the Roman period involved a complete reordering of the earlier enclosure ditches and included the remains of a rectangular building. The features recorded in this area of the site are believed to represent the remains of a small farmstead separate from the main nucleus to the west, with disposal of domestic debris representing occupation from the 2nd to 4th centuries AD. It appears that this part of the settlement remained in use for longer than its neighbour. A copy of figure 25 of the report is appended to this memo showing the extent of the features on the CHP site. Subsequent archaeological investigations on the east side of Rosper Road have found further evidence of this later Roman settlement extending across the promontory.

Because of the significance of the later Roman remains, an archaeological mitigation strategy was agreed to preserve the remains in situ within the CHP development site with the triangular area containing the sensitive archaeological features remaining free from development with use restricted as a car parking area. The triangular area was marked out on site and has been respected for well over a decade of use. For this reason I strongly disagree that 'any further remains would have been destroyed and no further effects are anticipated' (PEIR, Vol I, 13.6.14).

The impact of the proposed development on the significance of the Roman settlement has not been adequately assessed. The proposed construction laydown area is shown on figure 3.1 (PEIR, Vol II) and described in paragraph 4.2.37-38 (PEIR, Vol I) to be 'used for the unloading and storage of construction materials, construction site offices and construction contractor welfare facilities and parking, notwithstanding that plant and equipment would also be used where necessary to support the construction of the infrastructure and power station. Some pre-fabrication of materials and components may also be undertaken. The area would be underlain by semi-permeable surfacing such that it is a level surface that allows surface water and rainwater to percolate through it. No hazardous materials would be stored unbundled within the laydown area'. In addition, there would be a new temporary internal road connected to an existing main access off Rosper Road (Vol I, 4.2.39).

Furthermore, the construction of the proposed gas pipeline to fuel the proposed power station may be routed through the construction laydown areas on the eastern and southern sides of the existing CHP plant, as one of two alternative routes included in the proposal. The 500mm diameter pipe is likely to be installed to a depth of 1.2m, using a partially or wholly open cut method, direct drilling or construction above ground (Vol I, 4.4.11-12).

It is clear that works on this scale would effectively destroy an area of Roman settlement the significance of which is considered to merit continued preservation in situ.

Other potential archaeological remains are anticipated to be present within the construction laydown area to the east and south of the existing CHP, including features and artefacts associated with the Iron Age/Romano British site (HER MLS19771) and the east-west palaeochannel to the south; a possible square enclosure (HER MLS21321); cropmarks (HER MLS21101), or any other as yet unknown archaeology. The PEIR states that heritage assets of Iron Age/Roman date are frequent in the vicinity of the proposed development, and that the likelihood of further discovery is medium (Vol 1, Table 13.5); I would assess this potential to be high.

As the significance of these known and potential remains is not yet understood, the impacts cannot be adequately assessed, though the construction would result in the destruction of any remains that may present (Vol 1, 13.6.15). It is stated in the PEIR that 'Consideration has been given to further evaluation excavation but, as the Site and its surrounds have already been subject to a programme of evaluation excavation, the nature of the underlying archaeological resource, should it survive, is already understood' (Vol I, 13.7.1). I disagree because the previous evaluations on the existing CHP site were limited to investigating the impacts of that project, not the present proposals, and in the proposed construction laydown area there is insufficient information available to assess.

In order to provide this information, further targeted evaluation is recommended which should comprise trial trench excavation of these areas to determine the nature, extent, state of preservation and importance of any archaeological remains. This work should be carried out by a suitably experienced heritage specialist such as a Registered Organisation accredited by the Chartered Institute for Archaeology (CIfA <http://www.archaeologists.net/>). A written specification or project design to be submitted to the HER and agreed prior to commencement of fieldwork, to accord with the HER brief for evaluation, and with the relevant professional standards and guidelines.

The results of this evaluation should be used to inform and update the EIA, and the mitigation proposals as appropriate. This procedure is in accordance with national and local planning policies set out in the PEIR (Vol I, 5.3.38), including Local Plan policy HE9 which I note is missing from the list of Local Planning Policy set out in Chapter 13 Cultural Heritage (Vol I, 13.2.25).

Local Policy HE9 states 'Where development proposals affect sites of known or suspected archaeological importance, an archaeological assessment to be submitted prior to the determination of a planning application will be required. Planning permission will not be granted without adequate assessment of the nature, extent and significance of the remains present and the degree to which the proposed development is likely to affect them.'

Sites of known archaeological importance will be protected. When development affecting such sites is acceptable in principle, mitigation of damage must be ensured and the preservation of the remains in situ is a preferred solution. When in situ preservation is not justified, the developer will be required to make adequate provision for excavation and recording before and during development.'

Within the proposed Main OCGT Power Station site to the north of the existing CHP site, previous archaeological evaluation has identified Iron Age ditches peripheral to the settlement excavated in advance of the construction of VPI Immingham CHP (HER MLS19771). I am satisfied that there is sufficient information available to assess the significance of these features and the impact of the development and that further evaluation is not required on this part of the proposed development.

Construction impacts would result in the destruction of the archaeological remains within the proposed development site. Mitigation measures proposed in the PEIR comprise a programme of archaeological work consisting of a 'strip, map and record' within the areas of ground disturbance within the Proposed Development boundary to be carried out during intrusive ground works (Vol 1, 13.7.1 and 13.9.7). What is described here, is in fact an archaeological watching brief.

A watching brief would be considered an inappropriate and inadequate response given the scale of the development and the significance of the known archaeology and the potential significance of unrecorded archaeology, which is currently unknown. A watching brief during the type and extent of groundworks for a development of this type would be ineffective at identifying archaeological features of the character anticipated, or at enabling an adequate professional record to be made where such features can be identified. This approach would have the potential to cause delays and other constraints to the construction project.

The significance of the Roman settlement remains adjacent to Rosper Road was considered to be such that they merited preservation in situ and that it was possible to achieve this mitigation in relation to the construction of the existing CHP; the current proposals would destroy the archaeology and the proposed watching brief to mitigate this destruction is not in any way an acceptable alternative to continued preservation in situ.

For these reasons an archaeological watching brief would be considered an unacceptable mitigation strategy.

With regard to the Main OCGT Power Station site, an appropriate strategy to mitigate the loss of archaeological evidence associated with the Iron Age ditches and other potential features should involve a programme of archaeological strip, map and record that is undertaken **PRIOR** to the commencement of any development groundwork. This is to ensure that the appropriate approach, equipment and methodology are employed so that all archaeological features can be correctly identified, accurately mapped, assessed, sample excavated and professionally recorded to produce a permanent archive and advance public understanding.

It is important that a Written Scheme of Investigation for this work is agreed with the local planning authority at the earliest stage for submission with the application, so that we can be satisfied that an appropriate scheme is proposed in line with our local planning policy HE9.

Turning to the Roman settlement adjacent to Rosper Road, where this archaeological site cannot continue to be preserved in situ, a programme of detailed archaeological excavation prior to the commencement of use as the construction laydown area for the proposed development would be necessary.

Until the details are available of the results of further evaluation within the construction laydown areas, mitigation proposals cannot be agreed.

I would strongly recommend that the applicant discusses these matters with the HER and planning authority as soon as possible in order to resolve these matters and avoid any potential delays with the application and examination procedure.

Finally, I note that there is no viewpoint of the proposed development from Thornton Abbey, or from other Scheduled Monuments, as advised by Historic England. The LVIA section states that it was not possible to arrange access to Thornton Abbey, an English Heritage visitor attraction with seasonal opening times.

This matter is being dealt with by:

██████████

Reference:

T ██████████

E ██████████@nottscc.gov.uk

W nottinghamshire.gov.uk

Sent via email to
consultation@vpi-ocgt.com

Thursday 25th October 2018

Dear Sir or Madam

Ref: VPI Immingham OCGT Project- Proposal for a new gas-fired power station and associated development- Land to the West of Rosper Road, South Killingholme, Lincolnshire, DN40 3DZ

Thank you for your letter dated 22nd October 2018 requesting strategic planning observations on the above application. I have consulted with my colleagues across relevant divisions of the County Council and have the following comments to make.

Given the location of the proposed development I do not have any significant issues to raise in relation to the proposal for the above project.

Should you require any further assistance in relation to any of these matters please do not hesitate to contact me.

Yours faithfully

██████████
Planning Officer
Nottinghamshire County Council

This document is unsigned as it is electronically forwarded. If you require a signed copy, then please contact the sender.

From: Clerk <clerk@southkillingholmeparishcouncil.co.uk>
Sent: 13 November 2018 16:23
To: consultation@vpi-ocgt.com
Subject: VPI 'consultation'

To whom it may concern

South Killingholme Parish Council has asked me to write to you on their behalf regarding the VPI Power station plan (OCGT) consultation process.

Our council have been to the display, spoken to representatives at Killingholme and viewed the plans and it is our opinion the representatives from Bristol did not have full details of the plans for the VPI gas power station, we would like to argue it was a 'presentation' not a 'consultation'. They were unable to produce any impact studies, answer how large the building site, stacks or gas turbines would be and showed no study on the local environment, ecology, transport links and community.

We are aware there is a need for more energy supplies but we were under the impression the Humber was on the forefront of harnessing wind power to its advantage.

As a community we are overwhelmed with the amount of traffic and industrialisation. Our area is losing its natural environment at an alarming rate. Our school children are potentially being exposed to excessive emissions, which has been proven to affect the development of the growing brain and has increased the asthma rate in our area.

As a Council we would like to contest the company and identify the legal requirements to the Secretary of State, as the company has a 'duty to consult' ([section 42 of the 2008 Planning Act](#)) but has merely 'presented' without assessing the impact or collected all the details on the scale of the plan.

Yours Sincerely (on behalf of the Parish Council)



Subject: FW: VPI OCGT - response to South Killingholme Parish Council

From: [REDACTED] <[\[REDACTED\]@southkillingholmeparishcouncil.co.uk](mailto:[REDACTED]@southkillingholmeparishcouncil.co.uk)>

Sent: 10 December 2018 16:03

To: [REDACTED] <[\[REDACTED\]@dwdllp.com](mailto:[REDACTED]@dwdllp.com)>

Subject: RE: VPI OCGT - response to South Killingholme Parish Council

Dear [REDACTED]

Thank you for the PIER information, I will pass that on to councillors. It will no doubt answer some remaining questions.

However we still have doubts it was a consultation as two of the councillors and a resident from the village had difficulties with the process on the day, representatives could not answer questions with definite answers, if at all. There were too many 'maybes'. The literature shared with Councillor Morbin for instance contained only one short paragraph in the literature about EMF on over-head grids. Full PIER was not available to access. We are concerned about a comment made by a representative that they will use the existing grids if power usage was high.

Taking into account the 'WHO' recent statements on climate change and exposure to unrenewable energy sources being detrimental to our health and wellbeing, the village needed more information than the supplied speculative answers. Representatives had not considered the closing of the East Halton Bridge and its impact on traffic diverting via Nth Killingholme or the A160. They stated that workers transport and the delivery of working vehicles would 'probably' be done in the same way as in the past. We are unable to give objections to on the basis of what maybe occurring.

We are surrounded by industry already, have the combined cumulative effect of VPI plans with Hornsea plans been taken into account?

The Government's plans on unrenewable energy supplies needs to be reconsidered when we have access to an incredible amount of wind in winter from the Humber and adequate solar in summer. New housing stock needs to be insulated, have air exchanges and solar panels.

Kind Regards

[REDACTED]
Clerk to South Killingholme Parish Council



SOUTH KILLINGHOLME
PARISH COUNCIL

From: [REDACTED]
Sent: 04 December 2018 17:02
To: [REDACTED]
Cc: [REDACTED]
Subject: RE: VPI OCGT - response to South Killingholme Parish Council

Hi Dianne,

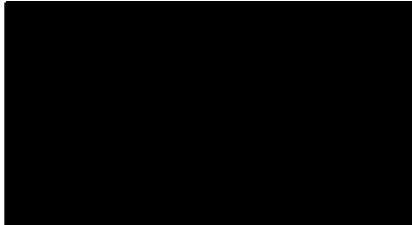
I hope you're well.

Have you and the other Councillors managed to view the studies and did you want to discuss anything further?

Kind regards,



Chartered Surveyors & Town Planners
6 New Bridge Street
London
EC4V 6AB



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[Redacted] t

Sent: 22 November 2018 09:51

To: [Redacted] >

Cc: [Redacted]

Subject: FW: VPI OCGT - response to South Killingholme Parish Council

Hi [Redacted],

It was good speaking to you on the phone earlier this week and thanks for taking the time. As discussed, we have reviewed the Council's response to our Stage 2 Consultation and were surprised to note the comments regarding impact studies not being provided, amongst other things.

The Applicant is aware of the requirements under section 42 'Duty to consult' of the Planning Act 2008 (the '2008 Act') and therefore prepared a comprehensive Preliminary Environmental Impact Report ('PEIR') (including a Non-Technical Summary – see attached) to support the Stage 2 Consultation.

The PEIR covers the following topics:

- Air Quality;
- Traffic and Transport;
- Noise and Vibration;
- Ecology and Nature Conservation;
- Landscape and Visual Amenity;
- Ground Contamination and Hydrogeology;
- Flood Risk, Hydrology and Water Resources;
- Cultural Heritage;
- Socio-Economics;
- Sustainability and Climate Change;
- Human Health;
- Cumulative and Combined Effects; and
- Summary of Significant Effects.

The PEIR was made available in hard copy at both public exhibitions, a link was emailed to the Council (to 'clerk@southkillingholmeparishcouncil.co.uk') on 23 October 2018, an electronic copy was enclosed with the consultation letter sent to the Council (dated 23 October 2018) (example attached), it is available for download from the documents page on the project website (<https://www.vpi-ocgt.com/documents/>), and hard copies are available for review at local inspection venues (see the attached Section 48 Notice for venue details). There are further ways of obtaining copies of the PEIR – set out in the attached notice.

The public exhibitions were attended by members of the Applicant's project team, including environmental and planning specialists – available to answer questions and talk attendees through the PEIR, as necessary. Indeed, the project team talked exhibition attendees through specific sections of the PEIR on a number of occasions, and the document includes detailed information about the proposed power station and potential impacts on ecology, transport and traffic, and the local community etc.

The letter and email sent to the Council set out how to respond to the consultation and provided the Council with in excess of 28 days to respond to the consultation, as required by the 2008 Act. Please note that the consultation is still open and closes on 3 December 2018.

We would be more than happy to answer any specific questions that the Council has in respect of potential impacts or any other matter that is relevant to the project.

My contact details are below and please do not hesitate to pass them on to any of your fellow councillors.

I look forward to hearing from you.

Kind regards,



Chartered Surveyors & Town Planners
6 New Bridge Street
London
EC4V 6AB



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The Coal
Authority

Resolving the **impacts** of mining

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T: 01623 637 119

E: planningconsultation@coal.gov.uk
www.gov.uk/coalauthority

DWD LLP
On behalf of VPIB

[By email: consultation@vpi-ocgt.com]

14 November 2018

Dear Sir / Madam

VPI IMMINGHAM OCGT PROJECT – PROPOSAL FOR A NEW GAS-FIRED POWER STATION AND ASSOCIATED DEVELOPMENT – LAND TO THE WEST OF ROSPER ROAD, SOUTH KILLINGHOLME, LINCOLNSHIRE, DN40 3DZ

CONSULTATION IN ACCORDANCE WITH SECTION 42 OF THE PLANNING ACT 2008 – DUTY TO CONSULT

Thank you for your consultation letter of 22 October 2018 seeking the views of the Coal Authority on the above.

I have checked the site location plan (Figure 1.1) against the information held by the Coal Authority and can confirm that the proposed development site is located outside of the defined coalfield.

Accordingly, I can confirm that the Coal Authority has no comments or observations to make on this proposal.

In the spirit of efficiency of resources and proportionality, it will not be necessary for you to consult the Coal Authority at any future stages of the Project. This letter can be used as evidence for the legal and procedural consultation requirements.

Yours faithfully

[Redacted signature]

[Redacted name]

Planning Liaison Officer

[REDACTED]

From: [REDACTED]@wave-utilities.co.uk>
Sent: 30 October 2018 14:34
To: consultation@vpi-ocgt.com
Subject: Letter dated 22.10.2018 - duty to consult under section 42 of the Planning Act 2008

Dear Sirs,

We have received a letter from you dated 22.10.2018 pertaining to the VPI Immingham OCGT Project.

I have been passed this letter with no explanation as to the background of it, and I am trying to get to the bottom of what we need to do with it. I note that that letter states "It has been determined that you/your organisation falls within the land owners and other interests in land category".

Please can you advise further on the nature of the interest that Anglian Water Business (National) Limited have in the land so that I can direct this consultation request to the correct person within our company.

Kind regards,

[REDACTED]

[REDACTED]
In-house Lawyer

[REDACTED]

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Guildhall
Marshall's Yard
Gainsborough
Lincolnshire DN21 2NA

Telephone 01427 676676
Web www.west-lindsey.gov.uk

Your contact for this matter is:

[REDACTED]
[REDACTED]
[REDACTED]

VPI Immingham B Ltd
OCGT Consultation
c/o DWD LLP
6 New Bridge Street
London
EC4V 6AB

26 October 2018

Dear Sir/Madam

APPLICATION REFERENCE NO : 138529

PROPOSAL : Written Enquiry: Proposal for a new gas-fired power station and associated development

LOCATION : Land to the West of Rosper Road South Killingholme Lincs DN40 3DZ

Thank you for your recent communication in connection with the above. The matter is noted and is now receiving attention.

Yours faithfully

[REDACTED]
Chief Operating Officer

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www.west-lindsey.gov.uk/planning-privacy